

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Texas Eastern. This preliminary list of issues may be changed based on your comments and our analysis.

- Six perennial and 8 intermittent waterbodies would be crossed by open cut.
- About 4.53 acres of wetlands, including about 2.47 acres of forested wetlands, would be crossed.
- About 7.23 acres of upland forest would be cleared.
- Three federally listed endangered or threatened species may occur in the proposed project area.
- About 117.7 acres of prime agricultural land would be affected, including a total of about 0.86 acre of prime farmland soils that would convert to industrial use.
- About 3.9 acres of residential property would be affected.
- A total of 16 residences are within 50 feet of the construction work area and 8 of these are within 10 feet.
- A total of 2 businesses are within 40 feet of the construction right-of-way and 1 business is within 10 feet.

Also, we have made a preliminary decision to not address the impacts of the nonjurisdictional facilities. We will briefly describe their location and status in the EA.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations/routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: Linwood A. Watson, Jr., Acting Secretary, Federal Energy Regulatory Commission, 888 First St., N.E., Room 1A, Washington, DC 20426
- Label one copy of the comments for the attention of Gas 2.
- Reference Docket No. CP02-045-000.

• Mail your comments so that they will be received in Washington, DC on or before (February 25, 2002).

Comments may also be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create an account which can be created by clicking on "Login to File" and then "New User Account."

We may mail the EA for comment. If you are interested in receiving it, please return the Information Request (appendix 3). If you do not return the Information Request, you will be taken off the mailing list.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenor play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).⁴ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs at (202) 208-1088 or on the FERC website (www.ferc.gov) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket#" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

⁴ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-2288 Filed 1-30-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

January 25, 2002.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

- a. *Type of filing:* Notice of Intent to File an Application for New License.
- b. *Project No:* 2100.
- c. *Date filed:* January 11, 2002.
- d. *Submitted By:* California Department of Water Resources.
- e. *Name of Project:* Feather River.
- f. *Location:* The Oroville Division, State Water Facilities are located on the Feather River, near the City of Oroville, in Butte County, California.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.
- h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in section 16.7 of the regulations. Such information is available from the licensee at The California Department of Water Resources, 1416 Ninth Street, Room 742, Sacramento, California 94236-0001.
- i. *FERC Contact:* James Fargo, 202-219-2848, James.Fargo@Ferc.Gov.
- j. *Expiration Date of Current License:* January 31, 2007.
- k. *Project Description:* The Oroville facilities consist of the existing Oroville Dam and Reservoir, the Edward Hyatt Powerplant, Thermalito Powerplant, Thermalito Diversion Dam Powerplant, Thermalito Forebay and Afterbay, and associated recreational and fish and wildlife facilities. The project has a total installed capacity of 762,000 kilowatts.
- l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2100.

Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 2005.

A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The notice may be viewed on <http://www.ferc.fed.us/online/rim.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-2292 Filed 1-30-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Non-Project Use of Project Lands and Soliciting Comments, Motions To Intervene, and Protests

January 25, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands.

b. *Project No.:* P-1494-224.

c. *Date Filed:* February 7, 2001.

d. *Applicant:* Grand River Dam Authority.

e. *Name of Project:* Pensacola Project.

f. *Location:* The project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma. This project does not utilize Federal or Tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Bob Sullivan, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256-5545.

i. *FERC Contact:* James Martin at james.martin@ferc.gov, or telephone (202) 208-1046.

j. *Deadline for filing comments, motions, or protests:* March 4, 2002.

All documents (original and eight copies) should be filed with: Magalie Roman Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the

Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. Please include the project number (P-1494-224) on any comments or motions filed.

k. *Description of Project:* Grand River Dam Authority, licensee for the Pensacola Project, requests approval to grant permission to Southwinds Marina to install two new docks with 51 slips. The modifications would result in a total facility configuration of 6 docks with 144 slips. The proposed project is on Grand Lake in Section 35, Township 25 North, Range 22 East, Delaware County.

l. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the Web at www.ferc.gov. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-2293 Filed 1-30-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM01-12-000 et al.]

Electricity Market Design and Structure; Notice of Technical Conference

January 24, 2002.

In the matter of RT01-2-001, RT01-10-000, RT01-15-000, RT01-34-000, RT01-35-000, RT01-67-000, RT01-74-000, RT01-75-000, RT01-77-000, RT01-85-000, RT01-86-000, RT01-87-000, RT01-88-000, RT01-94-000, RT01-95-000, RT01-98-000, RT01-99-000, RT01-100-000, RT02-1-000, EL02-9-000, PJM Interconnection, L.L.C., Allegheny Electric Cooperative, Inc., Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric & Gas Company, UGI Utilities Inc., Allegheny Power, Avista Corporation, Montana Power Company, Nevada Power Company, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, Southwest Power Pool, Inc., Avista Corporation, Bonneville Power Administration, Idaho Power Company, Montana Power Company, Nevada Power Company, PacifiCorp, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, GridFlorida LLC, Florida Power & Light Company, Florida Power Corporation, Tampa Electric Company, Carolina Power & Light Company, Duke Energy Corporation, South Carolina Electric & Gas Company, GridSouth Transco, LLC, Entergy Services, Inc., Southern Company Services, Inc., California Independent System Operator, Corporation, Bangor Hydro-Electric Company, Central Maine Power Company, National Grid USA, Northeast Utilities Service Company, The United Illuminating Company, Vermont Electric Power Company, ISO New England Inc., Midwest Independent System Operator, Alliance Companies, NSTAR Services Company, New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange & Rockland Utilities, Inc., Rochester Gas & Electric Corporation, PJM Interconnection, L.L.C., Regional Transmission Organizations, Regional Service Company, El Paso Electric Company, Public Service Company of New Mexico, Tucson Electric Power Company, WestConnect RTO, LLC

Take notice that the Staff of the Commission is convening a technical conference on February 5-7, 2002, to discuss the technical issues relating to the Commission's consideration of a