

Washington, DC 20006, from 8:30 a.m. to 5 p.m.

Dated: November 9, 2001.

Sandra L. Baxter,

Interim Executive Director.

[FR Doc. 01-28687 Filed 11-15-01; 8:45 am]

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NATIONAL SCIENCE FOUNDATION

Advisory Committee for Cyberinfrastructure; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation announces the following meeting:

Name: Advisory Committee for Cyberinfrastructure (#10719).

Dates/Time: Thursday, Nov. 29, 2001, 8 AM to 5 PM EST, and Friday, Nov. 30, 2001, 8 AM to 5 PM EST.

Place: Room 1150, National Science Foundation, 4201 Wilson Boulevard, Arlington, VA and on the Access Grid in the Lucky Labrador Virtual Venue.

Type of Meeting: Open. The meeting will involve the use of the Access Grid to interview witnesses. Persons wishing to attend the meeting at NSF should contact Richard Hilderbrandt to arrange for a visitor's pass. Persons wishing to watch the proceedings through the use of the Access Grid are invited to join the meeting in the Lucky Labrador Virtual Venue.

Contact Person: Mr. Richard Hilderbrandt, Program Director, Division of Advanced Computational Infrastructure and Research, Suite 1122, National Science Foundation, 4201 Wilson Boulevard, Arlington, VA 22230, Tel: (703) 292-7093, e-mail: rhilderb@nsf.gov.

Purpose of Meeting: To obtain testimony from expert witnesses to pertinent to the preparation of a report to the National Science Foundation concerning the broad topic of advanced cyberinfrastructure and the evaluation of the existing Partnerships for Advanced Computational Infrastructure.

Agenda (all times EST):

Thursday, 29 November 2001

8-10 AM In-Person and Access Grid Testimony (4 people)

10-10:30 AM Break

10:30 AM-12:30 PM In-Person and Access Grid Testimony (4 people)

12:30-1:30 PM Lunch

1:30-3 PM In-Person and Access Grid Testimony (3 people)

3-3:30 PM Break

3:30-5 PM In-Person and Access Grid Testimony (3 people)

Friday, 30 November 2001

8-10 AM In-Person and Access Grid Testimony (4 people)

10-10:30 AM Break

10:30 AM-12:30 PM In-Person and Access Grid Testimony (4 people)

12:30-1:30 PM Lunch

1:30-3 PM In-Person and Access Grid Testimony (3 people from West Coast)

3-3:30 PM Break

3:30-5 PM Access Grid Testimony Only from West Coast (3 people)

Dated: November 13, 2001.

Susanne Bolton,

Committee Management Officer.

[FR Doc. 01-28754 Filed 11-15-01; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-254 and 50-265]

Exelon Generation Company, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Draft Environmental Assessment and Finding of No Significant Impact Related to a Proposed License Amendment To Increase the Maximum Thermal Power Level

AGENCY: U.S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of opportunity for public comment.

SUMMARY: The NRC has prepared a draft environmental assessment (EA) in connection with its evaluation of a request by Exelon Generation Company, LLC (Exelon, the licensee) for a license amendment to increase the maximum thermal power level at Quad Cities Nuclear Power Station, Units 1 and 2 (QCNPS), from 2511 MWt to 2957 MWt. This represents a power increase of approximately 18 percent for QCNPS. As stated in the NRC staff's February 8, 1996, position paper on the Boiling-Water Reactor Extended Power Uprate Program, the staff has the option of preparing an environmental impact statement if it believes a power uprate will have a significant impact. The staff did not identify a significant impact from the licensee's proposed extended power uprate at QCNPS; therefore, the NRC staff is documenting its environmental review in an EA. Also in accordance with the February 8, 1996, staff position paper, the draft EA and finding of no significant impact is being published in the **Federal Register** with a 30-day public comment period.

DATES: The comment period expires December 17, 2001. Comments received after this date will be considered if it is

practical to do so, but the Commission is able to assure consideration only of comments received on or before December 17, 2001.

ADDRESSES: Submit written comments to Chief, Rules Review and Directives Branch, U.S. Nuclear Regulatory Commission, Mail Stop T-6 D69, Washington, DC 20555-0001. Written comments may also be delivered to 11545 Rockville Pike, Rockville, Maryland 20852, from 7:45 a.m. to 4:15 p.m. on Federal workdays. Copies of written comments received will be available electronically at the NRC's Public Electronic Reading Room (PERR) link (<http://www.nrc.gov/NRC/ADAMS/index.html>) on the NRC Homepage or at the NRC Public Document Room located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland.

FOR FURTHER INFORMATION CONTACT:

Lawrence Rossbach, Office of Nuclear Reactor Regulation, at Mail Stop O-7 D3, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, by telephone at (301) 415-2863, or by e-mail at lwr@nrc.gov.

SUPPLEMENTARY INFORMATION: The NRC is considering issuance of an amendment to Facility Operating Licenses Nos. DPR-29 and DPR-30, issued to Exelon for the operation of QCNPS, Units 1 and 2, located on the Mississippi River in Rock Island County, Illinois. Therefore, as required by 10 CFR 51.21, the NRC is issuing this environmental assessment and finding of no significant impact.

Environmental Assessment

Identification of the Proposed Action

The proposed action would allow Exelon, the operator of QCNPS, to increase its electrical generating capacity at QCNPS by raising the maximum reactor core power level from 2511 MWt to 2957 MWt. This change is approximately 18 percent above the current maximum licensed power level for QCNPS. The change is considered an extended power uprate (EPU) because it would raise the reactor core power level more than 7 percent above the original licensed maximum power level. QCNPS has not submitted a previous power uprate application. A power uprate increases the heat output of the reactor to support increased turbine inlet steam flow requirements and increases the heat dissipated by the condenser to support increased turbine exhaust steam flow requirements.

The proposed action is in accordance with the licensee's application for amendments dated December 27, 2000,