

Federal eRulemaking Portal: <http://www.regulations.gov>. Follow the instructions for submitting comments.

Mail: Department of Defense, Office of the Assistant to the Secretary of Defense for Privacy, Civil Liberties, and Transparency, Regulatory Directorate, 4800 Mark Center Drive, Mailbox #24, Suite 05F16, Alexandria, VA 22350–1700.

Instructions: All submissions received must include the agency name, docket number and title for this **Federal Register** document. The general policy for comments and other submissions from members of the public is to make these submissions available for public viewing on the internet at <http://www.regulations.gov> as they are received without change, including any personal identifiers or contact information.

SUPPLEMENTARY INFORMATION: Several proposed revisions to UFC will impact the use of VRF systems. The proposed revisions are stated in the following paragraphs, organized by UFC number. The current versions of these UFC can be found at the following website: <https://www.wbdg.org/dod/ufc>.

UFC 3–401–01 Mechanical Engineering: New paragraph proposed to address safety relative to use of flammable refrigerants:

Comply with ASHRAE Standard 15. Distribution and use of ASHRAE Standard 34 flammability classified refrigerants of 2L and higher refrigerants is limited to non-occupied machine or mechanical rooms, complying with ASHRAE Standard 15, or to the exterior of the building.

Such refrigerants are also permitted in non-occupied rooms (example: telecommunication rooms) with the following features:

- building exterior access only
- perimeter walls continuous from exterior wall to exterior wall or adjacent interior partition, or combination thereof
- perimeter walls continuous from finished floor to roof deck or floor deck above
- perimeter walls continuous through all concealed spaces including those above ceiling
- no openings or transfer paths to adjacent spaces

UFC 3–410–01 Heating, Ventilating, and Air-Conditioning: Update to definition of Variable Refrigerant (VRF) System in Appendix, *Best Practices*, is proposed to be revised to:

A variable refrigerant flow (VRF) system is defined as any system having digital, centralized control over refrigerant flow rates and system wide control of terminal units and compressors that integrates control over fans, compressors, expansion valves, operational modes, and space conditions. They are heat pump systems in which

refrigerant is moved from fan-coil unit to fan-coil unit within the occupied facility spaces.

UFC 4–740–06 Youth Centers, UFC 4–740–14 Child Development Centers, and UFC 4–740–15 Continuous Child Care Facilities: New paragraph proposed to address safety, including flammability and asphyxiation risks, relative to use of refrigerants for childcare facilities in the update for each of three related UFC:

Use of flammable and toxic refrigerants must follow ASHRAE Standard 15, Safety Standard for Refrigeration Systems. In addition, to prevent the risk of exposing occupants to flammable refrigerants and asphyxiation hazards, refrigerant piping must not be routed in, through, or above any occupied space or associated air return plenum. Furthermore, refrigeration-based equipment must not be located in or above any occupied space or associated air return plenum, or have refrigerant coils ducted to any occupied spaces. Refrigeration-based systems may be used in utility or other unoccupied spaces such as telecom, electrical, cold storage, or mechanical rooms in compliance with ASHRAE Standard 15 and previously mentioned restrictions.

Authority: Sec. 2842, Public Law 117–81, 135 Stat. 1541.

Dated: June 12, 2025.

Aaron T. Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2025–11002 Filed 6–13–25; 8:45 am]

BILLING CODE 6001–FR–P

DEPARTMENT OF ENERGY

[GDO Docket No. EA–408–B]

Application for Renewal of Authorization To Export Electric Energy; Nalcor Energy Marketing Corporation

AGENCY: Grid Deployment Office, Department of Energy.

ACTION: Notice of application.

SUMMARY: Nalcor Energy Marketing Corporation (NEMC or the Applicant) has applied for renewal of authorization to transmit electric energy from the United States to Canada pursuant to the Federal Power Act.

DATES: Comments, protests, or motions to intervene must be submitted on or before July 16, 2025.

ADDRESSES: Comments, protests, motions to intervene, or requests for more information should be addressed by electronic mail to Electricity.Exports@hq.doe.gov.

FOR FURTHER INFORMATION CONTACT: Janessa Zucchetto, (240) 474–8226, Electricity.Exports@hq.doe.gov.

SUPPLEMENTARY INFORMATION: The United States Department of Energy

(DOE) regulates electricity exports from the United States to foreign countries in accordance with section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)) and regulations thereunder (10 CFR 205.300 *et seq.*). Sections 301(b) and 402(f) of the DOE Organization Act (42 U.S.C. 7151(b) and 7172(f)) transferred this regulatory authority, previously exercised by the now-defunct Federal Power Commission, to DOE.

Section 202(e) of the FPA provides that an entity which seeks to export electricity must obtain an order from DOE authorizing that export (16 U.S.C. 824a(e)). On April 10, 2023, the authority to issue such orders was delegated to the DOE's Grid Deployment Office (GDO) under Redesignation Order No. S3–DEL–GD1–2023.

On April 16, 2020, DOE issued Order No. EA–408–A to NEMC to transmit electric energy from the United States to Canada for a period of five years, effective on May 22, 2020. On February 20, 2025, NEMC filed an application (Application or App.) for renewal of its export authority for a term of five years. App. at 1.

According to the Application, NEMC is a public utility and a power marketer that engages in transactions that involve “the export of electricity from the United States wholesale energy markets into Canada” *Id.* at 2. NEMC represents that it has principal place of business in St. John's, Newfoundland and Labrador, Canada and that it is a wholly-owned subsidiary of Newfoundland and Labrador Hydro, a Crown corporation wholly-owned by the Province of Newfoundland and Labrador. *Id.* at 1. The Applicant states that the Federal Energy Regulatory Commission (FERC) granted it market-based rate authority in Docket No. ER14–2579–000. *Id.* at 2.

NEMC represents that it “does not own any electric power generation or transmission facilities and does not have a franchised electric power service area within either the United States or Canada.” App. at 2. The Applicant represents that it “will purchase electric energy from wholesale energy markets operated by NYSIO, ISO–NE or other organized electric markets . . . as well as through bilateral, voluntary agreements with electric or municipal utilities, cooperatives, and federal power marketing agencies[.]” *Id.* at 4. Moreover, NEMC states that “the electric energy that NEMC will export on either a firm or interruptible basis will not impair the sufficiency of the electric power supply within the United States” *Id.* at 5. The Applicant also asserts that its “exports of electric

energy to Canada will not impede or tend to impede the regional coordination of electric utility planning or operations.” *Id.* at 5. NEMC further states that it “will maintain any and all regulatory approvals required [for the] export of energy from the United States to Canada” and that it “will comply with the terms and conditions contained in the export authorizatio[n]” *Id.*

The existing international transmission facilities to be utilized by the Applicant have been previously authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties. *See* App. at Exhibit C.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the Application at *Electricity.Exports@hq.doe.gov*. Protests should be filed in accordance with Rule 211 of FERC’s Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at *Electricity.Exports@hq.doe.gov* in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning NEMC’s Application should be clearly marked with GDO Docket No. EA–408–B. Additional copies are to be provided directly to Walter Parsons, Nalcor Energy Marketing Corporation, 500 Columbus Drive—Hydro Place, P.O. Box 15200, St. John’s, NL A1B0P5, Canada, *WalterParsons@nlh.nl.ca* and Joseph Nelson, Van Ness Feldman, LLP, 2000 Pennsylvania Ave. NW, Suite 6000, Washington, DC 20006, *jbn@vnf.com*.

A final decision will be made on the requested authorization after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE evaluates whether the proposed action will have an adverse impact on the sufficiency of supply or reliability of the United States electric power supply system.

Copies of this Application will be made available, upon request, by accessing the program website at <https://www.energy.gov/gdo/pending-applications-0> or by emailing *Electricity.Exports@hq.doe.gov*.

Signing Authority

This document of the Department of Energy was signed on June 10, 2025, by Chris Wright, Secretary of Energy, U.S. Department of Energy. That document with the original signature and date is maintained by DOE. For administrative

purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 12, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–11005 Filed 6–13–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Savannah River Site

AGENCY: Office of Environmental Management, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces an in-person/livestreamed meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Savannah River Site. The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Tuesday, July 22, 2025; 9 a.m.–3 p.m. EDT.

ADDRESSES: The Center for African American History, Art and Culture, 120 York Street NE, Aiken, South Carolina 29801. This meeting will be held in-person at the Center and streamed on YouTube, no registration is necessary. The link for the livestream can be found on the following website: <https://www.youtube.com/@SRSCAB/streams>.

FOR FURTHER INFORMATION CONTACT: James Tanner, Office of External Affairs, U.S. Department of Energy (DOE), Savannah River Operations Office, P.O. Box A, Aiken, SC 29802; Phone: (803) 646–2167; or Email: *james.tanner@srs.gov*.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to provide advice and recommendations concerning the following EM site-specific issues: clean-up activities and environmental restoration; waste and nuclear materials management and disposition; excess facilities; future land use and long-term stewardship. The Board may also be asked to provide advice and recommendations on other EM program

components. The Board also provides an avenue to fulfill public participation requirements outlined in the National Environmental Policy Act (NEPA), the Comprehensive Environmental Response, Compensation, and Liability Act (CERLA), the Resource Conservation and Recovery Act (RCRA), Federal Facility Agreements, Consent Orders, Consent Decrees and Settlement Agreements.

Tentative Agenda: (agenda topics are subject to change; please contact Juanita Campbell at *juanita.campbell@srs.gov* for the most current agenda).

- Chair Update
- Agency Updates
- Program Presentations to the Board
- Board Business
- Public Comments

Public Participation: The meeting is open to the public and public comment can be given orally or in writing. Fifteen minutes are allocated during the meeting for public comment and those wishing to make oral comment will be given a minimum of two minutes to speak. Written comments received at least two working days prior to the meeting will be provided to the members and included in the meeting minutes. Written comments received within two working days after the meeting will be included in the minutes. For additional information on public comment and to submit written comment, please contact *srsCitizensAdvisoryBoard@srs.gov*. The EM SSAB, Savannah River Site, welcomes the attendance of the public at its meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact *srsCitizensAdvisoryBoard@srs.gov* at least seven days in advance of the meeting.

Meeting Conduct: The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Questioning of board members or presenters by the public is not permitted.

Minutes: Minutes will be available at the following website: *srsCitizensAdvisoryBoard@srs.gov*.

Signing Authority: This document of the Department of Energy was signed on June 10, 2025, by Alyssa Petit, Deputy Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal