

reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of NRG Rockford's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 28, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-765-007]

Revelation Energy Resources Corp.; Notice of Filing

June 17, 2002.

Take notice that on June 3, 2002, Revelation Energy Resources Corp. filed a report to re-affirm its authorization to market electric energy and capacity at wholesale at market-based rates and to notify the Commission of its prospective intention to file an updated market analysis every three years.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list.

This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Comment Date: June 27, 2002.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-15689 Filed 6-21-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-382-000]

West Texas Gas, Inc.; Notice of Request for Clarification of Authority To Construct Replacement Facilities, or in the Alternative, Application To Amend Presidential Permit and Section 3 Authorization

June 17, 2002.

Take notice that on June 6, 2002, West Texas Gas, Inc. (WTG), 211 North Colorado, Midland, Texas, 79701, filed a request for clarification of its authority to construct, operate and maintain certain natural gas pipeline facilities as "replacement" facilities without further authorization under its existing Presidential Permit and Natural Gas Act ("NGA") Section 3 authorization, issued in Docket No. CP96-497¹, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "Rims" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Specifically, WTG proposes to replace a total of approximately 1,165 feet of two parallel 8-inch diameter pipelines with a single 12-inch pipeline which will have a substantially equivalent delivery capacity as the existing facilities. The current Presidential Permit authorizes a maximum capacity of 38,000 Mcf per day. Approximately 886 feet of these facilities are located on the U.S. side of the border near Eagle Pass, Texas, and are subject to the jurisdiction of the Commission. The

proposed facilities will connect at the center of the Rio Grande with the pipeline facilities of Compania Nacional de Gas, S.A. de C.V. (Conagas), and will be used to export natural gas to serve Conagas' existing customers near the City of Piedras Negras, Mexico. WTG states that the pipeline would be constructed using directional drilling under the Rio Grande starting on the Mexican side of the river and would be tied into the existing 8-inch lines located 35 feet from the U.S. bank of the river.

WTG emphasizes that replacement is necessary because portions of the existing facilities have become uncovered and exposed to river currents in the Rio Grande. According to WTG, its existing authorization includes a condition that WTG make "all necessary renewals and replacement" of the facilities (See Article 8 of Permit). WTG is concerned that, unless clarification is issued promptly so that construction may commence, stress from currents causing further erosion and underwater suspension of the pipeline may destabilize and endanger the facilities. In the alternative, WTG requests the Commission to amend its existing authorization to permit the construction of the replacement facilities.

Any questions concerning the application may be directed to Richard Hatchett, 211 North Colorado, Midland, Texas 79701 or call (915) 683-4349.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before July 8, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, a motion to intervene or a protest in accordance with the Commission's rules of practice and procedure (18 CFR §§ 385.214 or 385.211). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will

¹ Valero Transmission Co. and West Texas Gas, Inc., 76 FERC ¶ 61,264 (1996).