speak at http://whitehouse.gov/ostp/ pcast, no later than 12:00 p.m. Eastern Time on November 12, 2015. Phone or email reservations will not be accepted. To accommodate as many speakers as possible, the time for public comments will be limited to two (2) minutes per person, with a total public comment period of up to 15 minutes. If more speakers register than there is space available on the agenda, PCAST will randomly select speakers from among those who applied. Those not selected to present oral comments may always file written comments with the committee. Speakers are requested to bring at least 25 copies of their oral comments for distribution to the PCAST members.

Written Comments: Although written comments are accepted continuously, written comments should be submitted to PCAST no later than 12:00 p.m.
Eastern Time on November 12, 2015 so that the comments may be made available to the PCAST members prior to this meeting for their consideration. Information regarding how to submit comments and documents to PCAST is available at http://whitehouse.gov/ostp/pcast in the section entitled "Connect with PCAST."

Please note that because PCAST operates under the provisions of FACA, all public comments and/or presentations will be treated as public documents and will be made available for public inspection, including being posted on the PCAST Web site.

Meeting Accommodations:
Individuals requiring special
accommodation to access this public
meeting should contact Ms. Jennifer
Michael at least ten business days prior
to the meeting so that appropriate
arrangements can be made.

Issued in Washington, DC, on October 19, 2015.

LaTanya R. Butler,

Deputy Committee Management Officer. [FR Doc. 2015–26998 Filed 10–22–15; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–15–000. Applicants: Michigan Power Limited Partnership.

Description: Application for Authorization Pursuant to Section 203 of the Federal Power Act of Michigan Power Limited Partnership.

Filed Date: 10/19/15.

Accession Number: 20151019–5314. Comments Due: 5 p.m. ET 11/9/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2719–023; ER10–2718–024; ER14–1317–005; ER11–2041–009; ER11–2042–009; ER10–3193–008; ER10–2964–010; ER10–2924–008; ER10–2480–007; ER10–2959–008; ER10–2961–008; ER10–2934–007; ER12–281–009; ER10–3099–015; ER13–821–009; ER10–2950–007; ER14–2500–003; ER14–2498–003; ER10–2615–009; ER10–2538–005; ER11–2335–010.

Applicants: East Coast Power Linden Holding, L.L.C., Cogen Technologies Linden Venture, L.P., Sunshine Gas Producers, LLC, Innovative Energy Systems, LLC, Seneca Energy II, LLC, Brooklyn Navy Yard Cogeneration Partners, L.P., Selkirk Cogen Partners, L.P., Kleen Energy Systems, LLC, Berkshire Power Company, LLC, Chambers Cogeneration, Limited Partnership, Edgecombe Genco, LLC, Logan Generating Company, L.P., Northampton Generating Company, L.P., RC Cape May Holdings, LLC, Scrubgrass Generating Company, L.P., Spruance Genco, LLC, Newark Energy Center, LLC, EIF Newark, LLC, Plum Point Energy Associates, LLC, Plum Point Services Company, LLC, Panoche Energy Center, LLC.

Description: Notice of Non-Material Change in Status of East Coast Power Linden Holding, L.L.C., et al.

Filed Date: 10/19/15.

Accession Number: 20151019–5252. Comments Due: 5 p.m. ET 11/9/15.

Docket Numbers: ER15–2236–001.

Applicants: Midwest Power Transmission Arkansas, LLC.

Description: Compliance filing: Compliance Filing, Midwest Power Transmission Arkansas, LLC to be effective 9/21/2015.

Filed Date: 10/19/15.

Accession Number: 20151019–5329. Comments Due: 5 p.m. ET 11/9/15.

Docket Numbers: ER15–2237–001. Applicants: Kanstar Transmission,

LLC.

Description: Compliance filing: Compliance Filing, Kanstar Transmission, LLC to be effective 9/21/ 2015.

Filed Date: 10/19/15.

Accession Number: 20151019–5330. Comments Due: 5 p.m. ET 11/9/15.

Docket Numbers: ER16–117–000. Applicants: Wolverine Power Supply Cooperative, Inc. Description: § 205(d) Rate Filing: Oden IFA to be effective 10/2/2015. Filed Date: 10/19/15.

Accession Number: 20151019–5299. Comments Due: 5 p.m. ET 11/9/15.

Docket Numbers: ER16–118–000. Applicants: Midcontinent

Independent System Operator, Inc., ALLETE, Inc.

Description: § 205(d) Rate Filing: 2015–10–19 Allete Transmission Rate Incentive Filing to be effective 1/1/2016.

Filed Date: 10/19/15. Accession Number: 20151019–5300. Comments Due: 5 p.m. ET 11/9/15.

Docket Numbers: ER16–119–000. Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original Service Agreement No. 4276; Queue #Y3–088/Y3–090/Y3–091 to be effective 9/18/2015.

Filed Date: 10/19/15.

Accession Number: 20151019–5342. Comments Due: 5 p.m. ET 11/9/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 19, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–26960 Filed 10–22–15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP16–49–000. Applicants: Centra Pipelines Minnesota Inc.