of the current license.² As stated above, Willimantic Power Corporation's NOI indicated that it would be filing an application for a subsequent license; however, it did not file an application for a subsequent license or an application for an exemption from licensing for the Willimantic #1 Project by the November 30, 2023 deadline.

Therefore, pursuant to section 16.25(a) of the Commission's regulations, we are soliciting applications from potential applicants other than the existing licensee.³ Interested parties have 90 days from the date of this notice to file a NOI to file an application for a subsequent license. An application for a subsequent license or exemption for the Willimantic #1 Project (No. 8051) may be filed within 18 months of the date of filing the NOI. The existing licensee is prohibited from filing an application either individually or in combination with other entities.⁴

Questions concerning this notice should be directed to Jeanne Edwards at (202) 502–6181 or *jeanne.edwards@ferc.gov*.

Dated: December 14, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–27981 Filed 12–19–23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24–241–000. Applicants: Eastern Gas Transmission and Storage, Inc.

Description: 4(d) Rate Filing: EGTS—December 13, 2023 Administrative Changes to be effective 1/16/2024.

Filed Date: 12/13/23.

Accession Number: 20231213–5027. Comment Date: 5 p.m. ET 12/26/23. Docket Numbers: RP24–242–000.

Applicants: Cove Point LNG, LP. Description: 4(d) Rate Filing: Cove

Point—December 13, 2023 Administrative Changes to be effective 1/16/2024.

Filed Date: 12/13/23. Accession Number: 20231213–5029. Comment Date: 5 p.m. ET 12/26/23. Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24-219-001.

Applicants: Gulf South Pipeline Company, LLC.

Description: Tariff Amendment: Amendment filing to RP24–219–000 to be effective 12/1/2023.

Filed Date: 12/12/23.

Accession Number: 20231212–5109. Comment Date: 5 p.m. ET 12/26/23.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ ferc.gov.

Dated: December 13, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–27884 Filed 12–19–23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX23-5-000]

THSI bn, LLC; Notice of Filing

Take notice that on December 12, 2023, in accordance with the Federal Energy Regulatory Commission's proposed order directing interconnection service issued October 19, 2023, ¹ THSI bn, LLC and Arizona Electric Power Cooperative filed a proposed Large Generator Interconnection Agreement and three other agreements.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202)

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically may mail similar

^{2 18} CFR 16.20(c) (2022).

³ Id. § 16.25(a) (2022).

⁴ Id. § 16.24(b)(2) (2022).

¹ THSI bn, LLC, 185 FERC ¶ 61,032 (2023).

pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov*.

Comment Date: 5 p.m. eastern time on January 2, 2024.

Dated: December 14, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-27978 Filed 12-19-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2711-025]

Northern States Power Company; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License.
 - b. Project No.: 2711-025.
 - c. *Date Filed:* November 30, 2023.
- d. *Applicant:* Northern States Power Company (Northern States Power).
- e. *Name of Project:* Trego Hydroelectric Project (Trego Project).
- f. Location: The project is located on the Namekagon River in the City of Trego in Washburn County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Donald Hartinger, Director of Renewable Operation-Hydro, Xcel Energy, 414 Nicollet Mall, 2, Minneapolis, MN 55401; phone (651) 261–7668; or Matthew Miller, Environmental Analyst, Xcel Energy, 1414 W Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702–0008; phone 715–737–

i. FERC Contact: Laura Washington (202) 502–6072, Laura.Washington@ferc.gov.

j. Cooperating Agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶61,076 (2023).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

1. Deadline for filing additional study requests and requests for cooperating agency status: January 29, 2024.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov, (866) 208-3676 (toll free), or(202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington,

DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–2711–025.

- m. This application is not ready for environmental analysis at this time.
- n. The existing Trego Project consists of the following existing facilities: (1) a 435.2-acre reservoir; (2) a 642-foot-long, 43.5-foot-high concrete dam; (3) a 59.5-foot-long, 74-feet-high powerhouse containing two James Leffel Company vertical Francis-type turbines with a total generating capacity of 1.2 megawatts; (4) a tailwater; and (5) a 49-foot-long transmission line. Northern States Power is not proposing any changes to project facilities or operation.
- o. A copy of the application can be viewed on the Commission's website at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or (202) 502–8659 (TTY).

You may also register online at http://www.ferc.gov/docs-filing/esubscription. asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov*.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary)	February 2024. February 2024. May 2024. June 2024. July 2024.