

Docket No. ER11–2385, *Southwest Power Pool, Inc.*
 Docket No. ER11–2401, *Southwest Power Pool, Inc.*
 Docket No. ER11–2415, *Southwest Power Pool, Inc.*
 Docket No. ER11–2425, *Southwest Power Pool, Inc.*
 Docket No. ER11–2428, *Southwest Power Pool, Inc.*
 Docket No. ER11–2525, *Southwest Power Pool, Inc.*
 Docket No. ER11–2528, *Southwest Power Pool, Inc.*
 Docket No. ER11–2619, *Southwest Power Pool, Inc.*

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–541 Filed 1–12–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13863–000]

Mount Storm Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 6, 2011.

On October 14, 2010, Mount Storm Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Mount Storm Pumped Storage Project to be located near Maysville, in Grant County, West Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The project would consist of two artificial, lined reservoirs created by the construction of embankments. Two options for the upper reservoir site are proposed. The Option A upper reservoir would be joined with the lower reservoir by approximately 7,600 feet of conduit. Maximum hydraulic head would be 1,590 feet. Equipment would

consist of one 200-megawatt (MW), one 100-MW, and one 50-MW reversible pump-turbines, totaling 350 MW of generating capacity, with up to 100 MW of additional pumping capacity, for a total of 450 MW pumping capacity. Annual energy production is projected to be approximately 1,073,100 megawatt-hours (MWh).

The Option B upper reservoir would be joined with the lower reservoir by approximately 13,870 feet of conduit. Maximum hydraulic head would be 1,470 feet. Equipment would consist of one 150-MW, one 100-MW, and one 50-MW reversible pump-turbines, totaling 300 MW of generating capacity, with up to 100 MW of additional pumping capacity, for a total of 400 MW pumping capacity. Annual energy production is projected to be approximately 919,800 MWh.

For either option, the project would interconnect with either of three possible 500-kilovolt (kV) lines on the Allegheny Power system via a new, single-circuit 230-kV line about 4 miles in length. These 500-kV lines include the Greenland Gap-Meadow Brook line, the Mt. Storm-Doubs line, and the planned Trans-Allegheny Interstate line.

Applicant Contact: Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W. Franklin St., Ste. 2, Boise, ID 83702; phone: (904) 216–0254, e-mail: mshapiro@gridflexenergy.com.

FERC Contact: John Mudre (202) 502–8902 or john.mudre@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–13863–000) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208–3676; or, for TTY, contact (202) 502–8659.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–545 Filed 1–12–11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11–55–000]

Gulf South Pipeline Company, LP; Notice of Request Under Blanket Authorization

January 5, 2011.

Take notice that on December 20, 2010, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in Docket No. CP11–55–000, a prior notice request pursuant to sections 157.205 and 157.2216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA) and Gulf South's blanket certificate for authorization to construct, operate, and maintain one new 8,180 horsepower (hp) compressor unit at the existing Hall Summit Compressor Station located in Bienville Parish, Louisiana. Specifically, Gulf South seeks to enhance service provided to customers from its Bistineau Storage Field (Bisteneau) by increasing pressure of the gas flowing on its line Index 266–17 from Bisteneau to allow it to enter Gulf South's high pressure 42-inch pipeline. Gulf South avers that the new unit will operate only as a pressure management unit and no new capacity will be created, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this Application should be directed to Michael E. McMahon, Senior Vice President and General Counsel, Boardwalk Pipeline Partners, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, or call (713) 479-8252, or fax (713) 479-1745, or by e-mail mike.mcmahon@bwpmlp.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-536 Filed 1-12-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-57-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

January 5, 2011.

Take notice that on December 22, 2010, Columbia Gas Transmission, LLC (Columbia) 5151 San Felipe, Suite 2500, Houston, Texas 77056, filed in Docket No. CP11-57-000, an application pursuant to sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to convert and abandon certain natural gas storage facilities in its Ripley storage field in Jackson County, West Virginia, under Columbia's blanket certificate issued in Docket No. CP83-76-000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Columbia proposes to convert Storage Wells 7300 and 7320 from active injection/withdrawal status to observation well status and abandon storage well pipelines Lines X-59W-7300, X-59W-7320, and X-59-F-2 along with their respective appurtenances. Columbia also proposes to abandon natural gas service to one landowner who would be directly affected by abandonment of the facilities herein. Columbia states that it would compensate the landowner's transition to an alternative source of energy.

Any questions concerning this application may be directed to Fredric J. George, Senior Counsel, Columbia Gas Transmission, LLC, P.O. Box 1273, Charleston, West Virginia 25325-1273 or via telephone at (304) 357-2359 or by facsimile (304) 357-3206.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERC OnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The

Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-538 Filed 1-12-11; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9252-6]

Notice of a Regional Project Waiver of Section 1605 (Buy American) of the American Recovery and Reinvestment Act of 2009 (ARRA) to the Hyannis Water System in Hyannis, MA

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The EPA is hereby granting a waiver of the Buy American requirements of ARRA Section 1605 under the authority of Section 1605(b)(2) [manufactured goods are not produced in the United States in sufficient and reasonably available quantities and of a satisfactory quality] to the Hyannis Water System in Hyannis, Massachusetts ("System") for the purchase of fourteen security cameras as part of a Security and Fire Alarm System Project. This is a project specific waiver and only applies to the use of the specified product for the ARRA project being proposed. Any other ARRA recipient that wishes to use the same product must apply for a separate waiver based on project specific circumstances. Based upon information submitted by the System and its consulting engineer, it has been determined that there are currently no domestically manufactured security cameras available to meet its proposed project specifications. The Regional

¹ 22 FERC ¶ 62,029 (1983).