

collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Director, Regulatory Information Management Services, Office of the Chief Information Officer, publishes that notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, *e.g.*, new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment.

Dated: September 15, 2004.

Jeanne Van Vlandren,

Director, Regulatory Information Management Services, Office of the Chief Information Officer.

Office of Special Education and Rehabilitative Services

Type of Review: Revision.

Title: Projects with Industry

Compliance Indicator Form and Annual Evaluation Plan.

Frequency: Annually.

Affected Public: Businesses or other for-profit; not-for-profit institutions; State, local, or tribal gov't, SEAs or LEAs

Reporting and Recordkeeping Hour Burden: Responses: 350; *Burden Hours:* 13,500.

Abstract: The Projects with Industry compliance indicators are based on program regulations. The regulations: (1) Require that each grant application include a projected average cost per placement for the project (379.21(c)); (2) designate two compliance indicators as "primary" and three compliance indicators as "secondary" (379.51(b) and (c)); (3) require a project to pass the two "primary" compliance indicators and any two of the three "secondary" compliance indicators to receive a continuation award (379.50); and (4) change the minimum performance levels for three of the compliance indicators (379.53(a)(1)—Placement Rate; 379.53(a)(2)—Average Change in Earnings; and 379.53(b)(3)—Average Cost per Placement). Section 379.21 of the program regulations contains the specific information the applicant must include in its grant application.

Requests for copies of the submission for OMB review; comment request may be accessed from <http://edicsweb.ed.gov>, by selecting the "Browse Pending Collections" link and by clicking on link number 2588. When you access the information collection, click on "Download Attachments" to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue, SW., Potomac Center, 9th Floor, Washington, DC 20202-4700. Requests may also be electronically mailed to the Internet address OCIO_RIMG@ed.gov or faxed to (202) 245-6621. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Sheila Carey at her e-mail address Sheila.Carey@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER03-262-009, ER03-262-010, ER03-262-013, EC98-40-008, ER98-2770-009, and ER98-2786-009]

New PJM Companies, American Electric Power Service Corp., Commonwealth Edison Company, and Commonwealth Edison Company of Indiana, Inc., Virginia Electric and Power Company, The Dayton Power and Light Company, and PJM Interconnection, LLC; Notice of Filing of Offer of Settlement

September 14, 2004.

On September 9, 2004, the Virginia State Corporation; the Commonwealth of Virginia, at the relation of its Governor, Mark R. Warner and its Attorney General, Jerry W. Kilgore; and the Louisiana Public Service Commission filed an Offer of Settlement (Settlement), in the above-docketed proceedings. By this notice, the period for filing initial comments on the Settlement is September 29, 2004. Reply shall be filed on or before October 12, 2004.

Magalie R. Salas,
Secretary.

[FR Doc. E4-2276 Filed 9-20-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP04-251-000; RP04-248-000]

El Paso Natural Gas Company; Notice Shortening Answer Period

September 14, 2004.

On September 13, 2004, El Paso Natural Gas Company and the Settling Parties in the above-captioned proceedings, filed an Offer of Settlement comprised of an Explanatory Statement and Stipulation and Agreement in these proceedings. By this notice, the period for filing initial comments on the Offer of Settlement is hereby shortened to and including September 24, 2004. Reply shall be filed on or before October 6, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4-2274 Filed 9-20-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-586-000]

Enbridge Pipelines (AlaTenn) L.L.C.; Notice Of Proposed Changes In FERC Gas Tariff

September 14, 2004.

Take notice that on September 10, 2004, Enbridge Pipelines (AlaTenn) L.L.C., (AlaTenn) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet No. 4, to be made effective October 1, 2004.

AlaTenn states that the purpose of the filing is to reflect a revised ACA unit rate for the twelve-month period beginning October 1, 2004. AlaTenn also states that its tariff sheets reflect a \$0.0002 per dekatherm decrease in AlaTenn's rates under its Annual Charge Adjustment (ACA) clause that results from a corresponding decrease in the annual charge assessed AlaTenn by the FERC.

AlaTenn further states that due to an inadvertent error and the moving of its office personnel to comply with the Commission's Order 2004 Energy Affiliate Rule, its Regulatory Department did not receive the Commission's notice of the 2004 ACA unit change prior to the September 1, 2004, filing deadline for making such changes to its FERC Gas Tariff. Additionally, AlaTenn states that it