

Healthcare System, 11301 Wilshire Boulevard, Los Angeles, CA
Authorized Source of Supply: Goodwill Industries of San Antonio Contract Services, San Antonio, TX
Contracting Activity: VETERANS AFFAIRS, DEPARTMENT OF, 262-NETWORK CONTRACT OFFICE 22
Service Type: Custodial and Related Services
Mandatory for: GSA PBS Region 5, Henson Robinson House, Springfield, IL
Authorized Source of Supply: Challenge Unlimited, Inc., Alton, IL
Contracting Activity: PUBLIC BUILDINGS SERVICE, PBS R5
Service Type: Administrative Service, Administrative Services
Mandatory for: NASA, Goddard Institute for Space Studies, New York, NY
Authorized Source of Supply: Melwood Horticultural Training Center, Inc., Upper Marlboro, MD
Contracting Activity: NATIONAL AERONAUTICS AND SPACE ADMINISTRATION, NASA GODDARD SPACE FLIGHT CENTER
Service Type: Administrative Services
Mandatory for: USDA, Economic Research Service, Office of the Administrator, Washington, DC
Authorized Source of Supply: ServiceSource, Inc., Oakton, VA
Contracting Activity: AGRICULTURAL RESEARCH SERVICE, USDA ARS NCRBSC ACQ BRANCH
Service Type: Administrative Services
Mandatory for: Department of Agriculture: 1031 New York Avenue, NW, Economic Research Service (ERS)
Authorized Source of Supply: ServiceSource, Inc., Oakton, VA
Contracting Activity: AGRICULTURAL RESEARCH SERVICE, USDA ARS NCRBSC ACQ BRANCH
Service Type: Grounds Maintenance
Mandatory for: US Coast Guard, Air Station-Savannah, Savannah, GA
Authorized Source of Supply: Goodwill Industries of the Coastal Empire, Inc., Savannah, GA
Contracting Activity: U.S. COAST GUARD, BASE MIAMI(00028)
Service Type: Grounds Maintenance
Mandatory for: Department of Energy, Southwest Power Administration, 2858 South Golden Avenue, Springfield, MO
Authorized Source of Supply: SWI Industrial Solutions, Springfield, MO
Contracting Activity: ENERGY, DEPARTMENT OF, PMAS-SOUTHWESTERN POWER ADMIN

Michael R. Jurkowski,

Director, Business Operations.

[FR Doc. 2025-13380 Filed 7-16-25; 8:45 am]

BILLING CODE 6353-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-1004-000.
Applicants: Chesapeake Utilities Corporation—Maryland Division, Chesapeake Utilities of Maryland, Inc.
Description: Joint Petition for Temporary Waiver of Capacity Release Regulations, et al. of Chesapeake Utilities Corporation—Maryland Division, et al.

Filed Date: 7/11/25.

Accession Number: 20250711-5128.

Comment Date: 5 p.m. ET 7/23/25.

Docket Numbers: RP25-1005-000.
Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas submits report of the penalty and daily delivery variance charge (DDVC) revenues that have been credited to shippers.

Filed Date: 7/14/25.

Accession Number: 20250714-5059.

Comment Date: 5 p.m. ET 7/28/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with

making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: July 14, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-13427 Filed 7-16-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-491-000]

Texas Eastern Transmission, LP; Notice of Schedule for the Preparation of an Environmental Assessment for the Appalachia to Market III Project

On May 15, 2025, Texas Eastern Transmission, LP (Texas Eastern) filed an application in Docket No. CP25-491-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Appalachia to Market III Project (Project) and would provide about 32,000 dekatherms per day from the Appalachian supply basin in Southwest Pennsylvania to delivery points in Pennsylvania. According to Texas Eastern, the project would improve reliability on its system and provide incremental transportation capacity for precedent agreements with two local gas distribution companies to help them meet growing demand.

On May 27, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA—October 10, 2025

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1751971950.

90-day Federal Authorization Decision Deadline²—January 8, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Appalachia to Market III Project would consist of the construction and abandonment of the following facilities:

- abandon by removal about 2 miles of 24-inch-diameter idled Line 1 pipeline;
- replace the abandoned line with about 2 miles of 36-inch-diameter Line 1 pipeline;
- abandon by removal of an existing pig receiver at Texas Eastern's Bakers Watering Trough Valve Site at the western terminus of the Line 1 pipeline;³
- construct a new pig receiver, 36-inch-diameter valve, and 30-inch-diameter crossover at the eastern terminus of the Line 1 pipeline;
- modify the Bedford Compressor Station, by uprating the existing compressor unit 13E from 26,000 horsepower to 35,500 horsepower, installing a new emergency shut down gas conditioning skid, and changing impellers on existing compressor units 11E and 12E; and
- install related appurtenances.

Background

On June 25, 2025, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Appalachia to Market III Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. To date, no comments in response to the Notice of Scoping have been received.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in

specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP25-491), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: July 14, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-13442 Filed 7-16-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2790-074]

Boott Hydropower, LLC; Notice of Material Amendment of License Application, Soliciting Comments

On April 30, 2021, Boott Hydropower, LLC (Boott) filed, pursuant to sections 4(e) and 15 of the Federal Power Act, an application for a new major license to continue operating the Lowell Hydroelectric Project No. 2790 (Lowell Project) located on Merrimack River in Middlesex County, Massachusetts, and Hillsborough County, New Hampshire. The project does not occupy any federal

land but is located within the administrative boundary of the Lowell National Historical Park. On May 13, 2021, Commission staff issued a Notice of Application Tendered for Filing with the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments. On May 20, 2025, Commission staff issued a Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions. On June 20, 2025, Boott filed an amendment to the license application.

The Lowell Project consists of: (1) the 1,093-foot-long, 15-foot-high Pawtucket Dam and spillway, equipped with a 5-foot-high pneumatic crest gate with a crest elevation of 92.2 feet National Geodetic Vertical Datum of 1929 (NGVD 29) at the top of the gate; (2) a 1,236-acre impoundment with a normal maximum water surface elevation of 92.2 feet NGVD 29; (3) a 5.5-mile-long, two-tiered canal system that includes the 4,300-foot-long Northern Canal and the 9,000-foot-long Pawtucket Canal (canal system), along with a series of connected water ways, small dams, gatehouses, and generating facilities; (4) a 125-foot-long, 55-foot-high gatehouse that controls flow from the impoundment to the Northern Canal (Pawtucket Gatehouse); (5) a 70-foot-long, 20-foot-high, five-bay gatehouse that control flows from the impoundment to the Pawtucket Canal as part of the Guard Lock and Gates Facility, which also includes a boat navigation lock and a Francis Gate facility with a 25-foot-wide, 25-foot-high flood gate; (6) generating facilities, including: (a) the Eldred L. (E.L.) Field Power Station, which is located on the mainstem of the Merrimack River and consists of: (i) a 109-foot-long, 96-foot-wide concrete powerhouse with two turbine-generator units with a total installed capacity of 15,012 kilowatts (kW); (ii) a 200-foot-long, 80-foot-wide forebay; (iii) a 100-foot-long, 26-foot-wide, 22.25-foot-high canal control structure that maintains water levels in the forebay as part of a Hydro Locks Facility, which also includes a boat navigation lock; (iv) a 440-foot-long tailrace with a 10- to-16-foot high concrete training wall; (v) two 4.16-kilovolt (kV) generator leads; (vi) a 4.16/13.8-kV step-up transformer; and (vii) appurtenant facilities; (b) the Hamilton Power Station, which is located on the canal system and consists of: (i) five turbine-generator units with a total installed capacity of 1,180 kW; (ii) five 0.6-kV generator leads; and (iii)

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

³ A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes. A receiver is where pigs are retrieved from the pipeline.