

policy aspects of such programs; and advises on appropriate levels of resources to develop those plans, priorities, and strategies. The committee is composed of 11 individuals of diverse backgrounds selected for their technical expertise and experience, established records of distinguished professional service, and their knowledge of issues that pertain to nuclear energy.

Purpose of Meeting: The Nuclear Energy Advisory Committee will hold a meeting on February 16, 2023, to discuss the priorities of the Office of Nuclear Energy and the Department of Energy, to refine priorities for the Committee, and to provide an update on subcommittee progress to date.

Tentative Agenda

- Welcome and Opening Remarks
- Office of Nuclear Energy Priorities
 - Nuclear Energy Infrastructure
- Subcommittee Updates
 - Infrastructure
 - Workforce of the Future
 - International Engagements
 - Consent-based Siting
- Public Comment Period and Closing Remarks

Public Participation: Members of the public who wish to attend can do so virtually via Zoom. All attendees are requested to register by 4:00 p.m. on Friday, February 10th for the meeting at: <https://forms.office.com/g/wTUc0zcRzd> or by emailing Luke.Branscum@nuclear.energy.gov. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Luke Branscum at the address or telephone listed above. Requests for an oral statement must be received at least five days prior to the meeting. Reasonable provision will be made to include requested oral statements in the agenda. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments. Anyone attending the in-person meeting will be required to present government-issued identification. Please provide your name, organization, citizenship, and contact information to Luke Branscum at the address or phone number listed above.

Minutes: Minutes will be available by contacting Luke Branscum at the address or phone number listed above. Minutes will also be available at the following website: <https://www.energy.gov/ne/nuclear-energy-advisory-committee>.

Signed in Washington, DC on January 5, 2023.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2023-00344 Filed 1-10-23; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL23-21-000.

Applicants: CORE Electric Cooperative, Grand Valley Rural Power Lines, Inc., Holy Cross Electric Association, Inc., and Yampa Valley Electric Association, Inc. v. Public Service Company of Colorado.

Description: Complaint of CORE Electric Cooperative, et al. v. Public Service Company of Colorado.

Filed Date: 12/30/22.

Accession Number: 20230104-5111.

Comment Date: 5 p.m. ET 1/30/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1618-018; ER10-1631-020; ER10-1854-020; ER10-1892-023; ER10-2678-021; ER10-2729-015; ER10-2739-036; ER10-2744-021; ER11-3320-020; ER11-3321-013; ER13-2316-018; ER14-19-019; ER14-1219-015; ER14-2548-011; ER16-1652-023; ER16-1732-014; ER16-2405-014; ER16-2406-015; ER17-989-013; ER17-990-013; ER17-992-013; ER17-993-013; ER17-1946-013; ER17-1947-007; ER17-1948-007; ER18-95-010; ER20-660-010; ER20-1440-006; ER21-202-002; ER21-1133-003; ER22-425-003; ER22-1241-002.

Applicants: REV Energy Marketing, LLC, Enerwise Global Technologies, LLC, Hummel Station, LLC, Centrica Business Solutions Optimize, LLC, Yards Creek Energy, LLC, Bolt Energy Marketing, LLC, Buchanan Energy Services Company, LLC, Helix Ravenswood, LLC, Helix Maine Wind Development, LLC, Helix Ironwood, LLC, Bath County Energy, LLC, Springdale Energy, LLC, Gans Energy, LLC, Chambersburg Energy, LLC, Rockford Power, LLC, Rockford Power II, LLC, Aurora Generation, LLC, LifeEnergy LLC, Ocean State Power, Armstrong Power, LLC, West Deptford Energy, LLC, Seneca Generation, LLC, Wallingford Energy LLC, LSP University Park, LLC, Riverside Generating Company, L.L.C., LS Power Marketing,

LLC, Buchanan Generation, LLC, Troy Energy, LLC, Columbia Energy LLC, Doswell Limited Partnership, Rolling Hills Generating, L.L.C.

Description: Updated Market Power Analysis for Northeast Region of LS Power Marketing, LLC, et al.

Filed Date: 12/30/22.

Accession Number: 20221230-5411.

Comment Date: 5 p.m. ET 2/28/23.

Docket Numbers: ER10-1776-005;

ER10-2822-022; ER10-2824-005;

ER10-2825-006; ER10-2831-004;

ER10-2957-006; ER10-2995-006;

ER10-2996-005; ER10-2999-005;

ER10-3000-005; ER10-3009-007;

ER10-3013-006; ER10-3014-003;

ER10-3029-005; ER11-2196-011;

ER16-1250-015; ER17-1243-003;

ER17-1769-004; ER19-2360-004;

ER21-2272-003; ER21-2748-003;

ER21-2847-003; ER22-2173-002;

ER22-2174-002.

Applicants: Daybreak Solar, LLC, Bakeoven Solar, LLC, Montague Solar, LLC, Lund Hill Solar, LLC, Bracewell LLP, Golden Hills Wind Farm, LLC, Montague Wind Power Facility, LLC, Solar Star Oregon II, LLC, Twin Buttes Wind II LLC, Avangrid Renewables, LLC, San Luis Solar LLC, Klondike Wind Power III LLC, Twin Buttes Wind LLC, Star Point Wind Project LLC, Pebble Springs Wind LLC, Klondike Wind Power II LLC, Klondike Wind Power LLC, Klamath Energy LLC, Juniper Canyon Wind Power LLC, Hay Canyon Wind LLC, Colorado Green Holdings LLC, Big Horn II Wind Project LLC, Big Horn Wind Project LLC, Atlantic Renewable Projects II LLC, Leaning Juniper Wind Power II LLC.

Description: Updated Market Power Analysis for Northwest Region of Atlantic Renewable Projects II LLC, et al.

Filed Date: 12/30/22.

Accession Number: 20221230-5412.

Comment Date: 5 p.m. ET 2/28/23.

Docket Numbers: ER10-2042-042; ER10-1942-034; ER17-696-022; ER10-1938-037; ER10-1934-036; ER10-1893-036; ER10-3051-041; ER10-2985-040; ER10-3049-041; ER10-1877-010; ER11-4369-021; ER16-2218-022; ER10-1862-036.

Applicants: Power Contract Financing, L.L.C., North American Power Business, LLC, North American Power and Gas, LLC, Hermiston Power, LLC, Champion Energy Services, LLC, Champion Energy Marketing LLC, Champion Energy, LLC, CES Marketing X, LLC, CES Marketing IX, LLC, Calpine Power America—CA, LLC, Calpine Energy Solutions, LLC, Calpine Construction Finance Co., L.P., Calpine Energy Services, L.P.

Description: Updated Market Power Analysis for Northwest Region of Calpine Energy Services, L.P., et al.

Filed Date: 1/3/23.

Accession Number: 20230103–5523.

Comment Date: 5 p.m. ET 3/6/23.

Docket Numbers: ER10–2822–023; ER16–1250–016; ER11–2112–011; ER10–2828–007; ER10–2285–008; ER17–1241–002; ER16–2285–005; ER10–2423–011; ER10–2404–011; ER10–2812–018; ER10–1291–025; ER10–2843–017; ER12–2649–006; ER10–1725–006; ER10–3001–007; ER10–3002–007; ER10–3004–008; ER12–422–008; ER10–2301–006; ER19–2361–002; ER20–2830–001; ER10–3010–007; ER10–2306–006; ER12–96–010; ER10–3031–007; ER10–3160–005; ER16–1637–004.

Applicants: UIL Distributed Resources, LLC, The United Illuminating Company, Streater-Cayuga Ridge Wind Power LLC, South Chestnut LLC, Rochester Gas and Electric Corporation, Providence Heights Wind, LLC, PPM Roaring Brook, LLC, Otter Creek Wind Farm LLC, New York State Electric & Gas Corporation, New England Wind, LLC, Locust Ridge Wind Farm II, LLC, Locust Ridge Wind Farm, LLC, Lempster Wind, LLC, Hardscrabble Wind Power LLC, Groton Wind, LLC, GenConn Middletown LLC, GenConn Energy LLC, GenConn Devon LLC, Flat Rock Windpower II LLC, Flat Rock Windpower LLC, Desert Wind Farm LLC, Deerfield Wind, LLC, Central Maine Power Company, Casselman Windpower LLC, Blue Creek Wind Farm LLC, Avangrid Renewables, LLC, Atlantic Renewable Projects II LLC.

Description: Triennial Market Power Analysis for Northeast Region of Atlantic Renewable Projects II LLC, et al.

Filed Date: 1/3/23.

Accession Number: 20230103–5522.

Comment Date: 5 pm ET 3/6/23.

Docket Numbers: ER11–2639–015.

Applicants: Ridge Crest Wind Partners, LLC.

Description: Updated Market Power Analysis for Northwest Region of Ridge Crest Wind Partners, LLC.

Filed Date: 1/3/23.

Accession Number: 20230103–5519.

Comment Date: 5 p.m. ET 3/6/23.

Docket Numbers: ER16–915–006; ER10–2861–011; ER12–1308–014; ER13–1504–012; ER15–1952–012; ER16–612–001.

Applicants: Greeley Energy Facility, LLC, Pavant Solar LLC, SWG Arapahoe, LLC, Palouse Wind, LLC, Fountain Valley Power, L.L.C., Comanche Solar PV, LLC.

Description: Updated Market Power Analysis for Northwest Region of Comanche Solar PV, LLC, et al.

Filed Date: 1/3/23.

Accession Number: 20230103–5521.

Comment Date: 5 pm ET 3/6/23.

Docket Numbers: ER19–1044–006.
Applicants: Telocaset Wind Power Partners, LLC.

Description: Updated Market Power Analysis for Northwest Region and Notice of Change in Status of Telocaset Wind Power Partners, LLC.

Filed Date: 1/3/23.

Accession Number: 20230103–5513.

Comment Date: 5 p.m. ET 3/6/23.

Docket Numbers: ER19–2439–001
Applicants: Tampa Electric Company.
Description: Notice of Change in Status of Tampa Electric Company.

Filed Date: 1/4/23.

Accession Number: 20230104–5201.

Comment Date: 5 p.m. ET 1/25/23.

Docket Numbers: ER21–1044–001.
Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Updated Market Power Analysis for Northwest Region of Hartree Partners, LP.

Filed Date: 1/3/23.

Accession Number: 20230103–5518.

Comment Date: 5 p.m. ET 3/6/23.

Docket Numbers: ER23–397–001.
Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Request to Defer Action-Amendment to ISA & ICSA, SA# 5564 & 5565; Queue AA2–161 to be effective 12/31/9998.

Filed Date: 1/5/23.

Accession Number: 20230105–5077.

Comment Date: 5 p.m. ET 1/26/23.

Docket Numbers: ER23–580–001.
Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Request to Defer Action on Amendment to WMPA, SA No. 5591; Queue No. AE2–054 to be effective 12/31/9998.

Filed Date: 1/5/23.

Accession Number: 20230105–5075.

Comment Date: 5 p.m. ET 1/26/23.

Docket Numbers: ER23–771–000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2023–01–05_SA 3392 Entergy Arkansas-New Madrid Solar 1st Rev GIA (J944) to be effective 12/20/2022.

Filed Date: 1/5/23.

Accession Number: 20230105–5023.

Comment Date: 5 p.m. ET 1/26/23.

Docket Numbers: ER23–772–000.
Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 407, Ditat Deus Solar LGIA to be effective 12/8/2022.

Filed Date: 1/5/23.

Accession Number: 20230105–5036.

Comment Date: 5 p.m. ET 1/26/23.

Docket Numbers: ER23–773–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: CCSF missed WPAs filing (WDT SA 275) to be effective 3/7/2023.

Filed Date: 1/5/23.

Accession Number: 20230105–5047.

Comment Date: 5 p.m. ET 1/26/23.

Docket Numbers: ER23–774–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2023–01–05_SA 2672 Termination of METC-Lansing Brd of Water IFA to be effective 1/6/2023.

Filed Date: 1/5/23.

Accession Number: 20230105–5054.

Comment Date: 5 p.m. ET 1/26/23.

Docket Numbers: ER23–775–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: PJM submits Amended NJ SAA Agreement as Rate Sch. No. 49 to be effective 4/15/2022.

Filed Date: 1/5/23.

Accession Number: 20230105–5067.

Comment Date: 5 p.m. ET 1/26/23.

Docket Numbers: ER23–776–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6747; Queue No. AF1–290 to be effective 12/7/2022.

Filed Date: 1/5/23.

Accession Number: 20230105–5068.

Comment Date: 5 p.m. ET 1/26/23.

Docket Numbers: ER23–777–000.
Applicants: New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): NYISO-National Grid Joint 205: Amended SGIA NYISO NatGrid Pattersonville SA2544 to be effective 12/20/2022.

Filed Date: 1/5/23.

Accession Number: 20230105–5071.

Comment Date: 5 p.m. ET 1/26/23.

Docket Numbers: ER23–778–000.
Applicants: Avista Corporation.
Description: Petition for Limited Waiver of Avista Corporation.

Filed Date: 1/5/23.

Accession Number: 20230105–5101.

Comment Date: 5 p.m. ET 1/26/23.

Docket Numbers: ER23–779–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to Sch. 12—Appx A and C—

Dec. 2022 RTEP, 30-Day Comment Period to be effective 4/5/2023.

Filed Date: 1/5/23.

Accession Number: 20230105–5117.

Comment Date: 5 p.m. ET 1/26/23.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES23–24–000.

Applicants: Citizens S-Line Transmission LLC.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Citizens S-Line Transmission LLC.

Filed Date: 1/3/23.

Accession Number: 20230103–5524.

Comment Date: 5 p.m. ET 1/24/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 5, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–00366 Filed 1–10–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–29–000]

Saguaro Connector Pipeline, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on December 20, 2022, Saguaro Connector Pipeline, LLC (Saguaro), 100 West Fifth Street, Tulsa, Oklahoma 74103, filed in the above referenced docket, an application under section 3 of the Natural Gas Act (NGA), and part 153 of the Commission's regulations requesting authorization to site, construct, connect, operate, and maintain certain natural gas pipeline

facilities at a new International Boundary crossing (Border Facilities) for the export of natural gas between the United States, in Hudspeth County, Texas, to Chihuahua, Mexico. Saguaro also requests issuance of a Presidential Permit also under part 153 of the Commission's regulations authorizing it to site, construct, connect, operate, and maintain these same Border Facilities.

More specifically, these Border Facilities will consist of approximately 1,000 feet of 48-inch-diameter pipeline from the International Boundary at the center of the Rio Grande River to a point along the pipeline approximately 1,000 feet inland from the river, located approximately 18 miles southwest of Sierra Blanca in Hudspeth County, Texas. The Border Facilities will cost approximately \$9,500,000 and have an ultimate design capacity of approximately 2.834 billion standard cubic feet per day and up to a Maximum Allowable Operating Pressure of approximately 1,480 pounds per square inch gauge, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In its application, Saguaro states that the Border Facilities will deliver natural gas supplies from the Waha Hub in Pecos County, Texas, to Mexico to meet international demand for natural gas. Saguaro states that the Border Facilities will interconnect with a new intrastate pipeline that it will own and operate that is located wholly in the State of Texas and will be designed to transport natural gas from the Waha Hub in Pecos County, Texas to the Border Facilities. Saguaro also states that the Border Facilities will allow a new interconnection at the International Boundary with NewCo Mexico Pipeline which has a planned delivery to a natural gas export facility under development on the West Coast of Mexico.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at

FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this proposed project should be directed to Denise Adams, Director, Regulatory Affairs, ONEOK, Inc., 100 West Fifth Street, Tulsa Oklahoma 74103, at (918) 732–1408, or by email to regulatoryaffairs@oneok.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on January 26, 2023. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,² any person³ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If

¹ 18 CFR (Code of Federal Regulations) 157.9.

² 18 CFR 157.205.

³ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).