

g. *Filed pursuant to:* Federal Power Act, 16 USC 791(a)–825(r).

h. *Applicant Contact:* Paul C. Rizzo, Paul C. Rizzo Associates, Inc., 105 Mall Boulevard, Monroeville, Pennsylvania 15146, (412) 856–9700.

i. *FERC Contact:* Regina Saizan, (202) 219–2673.

j. *Deadline for filing motions to intervene, protests, and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Please include the project number (P–12146–000) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) A proposed rockfill dike impounding a proposed 100-acre upper reservoir, (2) a proposed upper concrete intake structure, (3) a proposed 125-foot-high, 1,000-foot-long earthen dam impounding a proposed 77-acre lower reservoir, (4) a proposed lower concrete intake structure, (5) three proposed eight-foot-diameter steel penstocks approximately 5,000 feet long, (6) a proposed powerhouse containing three pump turbines having a total installed capacity of 60 MW, (7) a proposed 1.5-mile-long, 66 kV transmission line, and (8) appurtenant facilities. The project would have an annual generation of 178.8 Gwh.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions ((202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above. Comments, protests, and interventions may be filed electronically via the Internet in lieu of

paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

m. *Preliminary Permit—*Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent—*A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant (s) named in this public notice.

p. *Proposed Scope of Studies under Permit—*A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and

Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents—*Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments—*Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,  
Secretary.

[FR Doc. 02–6243 Filed 3–14–02; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

March 8, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection. A mailing error

has occurred; therefore, this notice is being reissued and the deadline for filing is extended.

a. *Application Type*: Amendment of License.

b. *Project No.*: 4204-024.

c. *Date Filed*: August 8, 2001.

d. *Applicant*: City of Batesville (City).

e. *Name of Project*: White River Lock and Dam No. 1 Hydroelectric Project.

f. *Location*: The project is located on the White River, in the Town of Batesville, Independence County, Arkansas.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Donald H. Clarke, Law Offices of GKRSE, 1500 K Street NW, Suite 330, Washington, DC 20005. Telephone (202) 408-5400, or e-mail address: [dhclarke@GKRSE-law.com](mailto:dhclarke@GKRSE-law.com).

i. *FERC Contact*: Any questions on this notice should be addressed to Janet Hutzel at (202) 208-2271, or e-mail address: [janet.hutzel@ferc.fed.us](mailto:janet.hutzel@ferc.fed.us).

j. *Deadline for filing comments, motions to intervene, and protests*: 30 days from the issuance date of this notice.

k. This notice was issued January 29, 2002, with a comment date of February 28, 2002, and is being reissued with an extended deadline for filing.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please include the project number (P-4204-024) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, motions to intervene, and protests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site, <http://www.ferc.gov>, under the "e-Filing" link.

l. *Description of Amendment*: The license, issued February 28, 1986, authorizes a transmission line route whereby the as yet unconstructed transmission line would interconnect with Arkansas Power and Light (now Entergy). The City of Batesville now intends to interconnect with a

Southwestern Power Administration (SWPA) transmission line. The City thus proposes to (1) change the route for the unconstructed transmission line and (2) build a substation on an existing Southwestern Power Administration (SWPA) right-of-way.

The proposed 25 kV transmission line would extend along the north side of the White River westward 9.6 miles from Lock and Dam No. 1 to the proposed substation. Underground transmission line is proposed for the first 3000 ft from Lock and Dam No. 1, while the remaining line would use single pole structures.

The proposed substation would be located approximately two miles east of White River Lock and Dam No. 2 (Project No. 4660), on the north side of the White River. The 100 ft by 150 ft substation would step-up the voltage from 25 kV to 161 kV, and have a transformer rating of 17.5 kV.

SWPA is a cooperating agency in the processing of the license amendment.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number (No. 4204-024) of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the City of Batesville specified in item h, above.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies

directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representative listed in item h, above.

Magalie R. Salas,

Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RM01-12-000, RT01-2-000, RT01-10-000, RT01-15-000, ER02-323-000, RT01-34-000, RT01-35-000, RT01-67-000, RT01-74-000, RT01-75-000, RT01-77-000, RT01-85-000, RT01-86-000, RT01-87-000, RT01-88-000, RT01-94-000, RT01-95-000, RT01-98-000, RT01-99-000, RT01-100-000, RT01-101-000, EC01-146-000, ER01-3000-000, RT02-1-000, EL02-9-000, EC01-156-000, ER01-3154-000, and EL01-80-000]

### Electricity Market Design and Structure (RTO Cost Benefit Analysis Report); Notice of Technical Conference on Results of RTO Cost Benefit Report

March 8, 2002.

The Federal Energy Regulatory Commission (Commission) is planning to hold a technical conference at its Washington, DC, headquarters on March 25, 2002 to allow the public and all interested participants an opportunity to ask questions about the results of its RTO Cost Benefit Report. This technical conference is in addition to the regional teleconferences announced in our March 1, 2002 notice. The technical conference will be held from 10:00 am-2:00 pm EST in the Commission's Meeting Room. All previously scheduled regional teleconferences for industry and the public will still be held on March 18 and 19, 2002.

Like the regional technical teleconferences, the March 25th technical conference is designed to assist participants in understanding the results of the RTO Cost Benefit Report and not to discuss the merits of the Commission's RTO policy. The Commission believes that this conference and the regional teleconferences will assist the participants in preparing comments on the report which are due April 9, 2002. Reply comments are still due April 23, 2002.

No telephone communication bridge will be provided at this meeting. The technical conference will be transcribed