

2. American Climate Partners is now the exemptee of the Rapidan Mill Hydroelectric Project No. 8402. All correspondence must be forwarded to Mr. Michael Collins, American Climate Partners, 7026 Old Rapidan Road (State Rt. 673), Rapidan, Virginia 22960, Phone: (540) 672-2542, Email: [info@naturalcapital.us](mailto:info@naturalcapital.us).

Dated: September 12, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-20063 Filed 9-15-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER22-2824-000]

#### Yellow Pine Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Yellow Pine Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 3, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the

Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: September 12, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-20075 Filed 9-15-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6398-026]

#### Hackett Mills Hydro Associates, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent Minor License.

b. Project No.: P-6398-026.

c. Date filed: August 31, 2022.

d. *Applicant*: Hackett Mills Hydro Associates, LLC (Hackett Mills Hydro).

e. *Name of Project*: Hackett Mills Hydroelectric Project.

f. *Location*: On the Little Androscoggin River, in the towns of Poland and Minot, in Androscoggin County, Maine. The project does not occupy any federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Matthew Nini, Hackett Mills Hydro Associates, LLC c/o Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, Maryland 20814; phone: (973) 998-8171; email: [matthew.nini@eaglecreekre.com](mailto:matthew.nini@eaglecreekre.com).

i. *FERC Contact*: John Matkowski at (202) 502-8576 or [john.matkowski@ferc.gov](mailto:john.matkowski@ferc.gov).

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: October 31, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>.

For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Hackett Mills Hydroelectric Project (P-6398-026).

m. The application is not ready for environmental analysis at this time.

n. The existing Hackett Mills Project consists of: (1) a 186-foot-long dam that consists of two spillway sections: a 101-foot-long, 8-foot-high rock filled timber crib dam with an uncontrolled spillway (main spillway section) and a 85-foot-long, 8-foot-high concrete gravity dam with three uncontrolled bays (secondary spillway section); (2) an obsolete sluice gatehouse that connects the main spillway and the secondary spillway sections; (3) a 3.5-mile-long, 60-acre impoundment with no useable storage capacity at a normal maximum water surface elevation of 234.75 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (4) a canal intake gate structure containing five gates; (5) a 100-foot-long, 25-foot-wide, 10-foot-deep power canal; (6) a powerhouse located at the end of the canal containing one 485-kilowatt right angle drive bulb turbine-generator unit, with a minimum hydraulic capacity of 80 cubic-feet-per-second (cfs) and a maximum hydraulic capacity of 474 cfs; (7) a downstream fish passage facility; (8) a 200-foot-long, 12.5-kilovolt transmission line; and (9) appurtenant facilities.

The Hackett Mills Project is currently operated in a run-of-river mode and generates 1,602 megawatt-hours annually. Hackett Mills Hydro proposes to continue operating the project as a run-of-river facility and does not propose any new construction to the project.

o. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-6398). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/> [ferconline.aspx](https://ferconline.ferc.gov/ferconline.aspx) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate. Additional Study Requests due—

October 31, 2022  
Issue Deficiency Letter (if necessary)—  
November 2022  
Request Additional Information—  
November 2022  
Issue Scoping Document 1 for  
comments—February 2023

Comments on Scoping Document 1—  
March 2023

Issue Acceptance Notice and Letter—  
April 2023

Issue Scoping Document 2 (if  
necessary)—April 2023

Issue Notice of Ready for Environmental  
Analysis—April 2023

Final amendments to the application  
must be filed with the Commission no  
later than 30 days from the issuance  
date of the notice of ready for  
environmental analysis.

Dated: September 12, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022-20065 Filed 9-15-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission  
received the following electric corporate  
filings:

*Docket Numbers:* EC22-118-000.

*Applicants:* Eastover Solar LLC, PGR  
2021 Lessee 17, LLC.

*Description:* Application for  
Authorization Under Section 203 of the  
Federal Power Act of Eastover Solar  
LLC.

*Filed Date:* 9/9/22.

*Accession Number:* 20220909-5209.

*Comment Date:* 5 p.m. ET 9/30/22.

Take notice that the Commission  
received the following exempt  
wholesale generator filings:

*Docket Numbers:* EG22-217-000.

*Applicants:* Yellow Pine Solar, LLC.

*Description:* Yellow Pine Solar, LLC  
submits Notice of Self-Certification of  
Exempt Wholesale Generator Status.

*Filed Date:* 9/9/22.

*Accession Number:* 20220909-5166.

*Comment Date:* 5 p.m. ET 9/30/22.

*Docket Numbers:* EG22-218-000.

*Applicants:* Mesquite Solar 4, LLC.

*Description:* Mesquite Solar 4, LLC  
submits Notice of Self-Certification of  
Exempt Wholesale Generator Status.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5049.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* EG22-219-000.

*Applicants:* Mesquite Solar 5, LLC.

*Description:* Self-Certification of EG  
for Mesquite Solar 5, LLC.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5139.

*Comment Date:* 5 p.m. ET 10/3/22.

Take notice that the Commission  
received the following electric rate  
filings:

*Docket Numbers:* ER22-2525-000.

*Applicants:* Gridmatic Inc.

*Description:* Supplement to July 29,  
2022, Gridmatic Inc. tariff filing per  
35.12: MBR Tariff Application.

*Filed Date:* 9/7/22.

*Accession Number:* 20220907-5119.

*Comment Date:* 5 p.m. ET 9/19/22.

*Docket Numbers:* ER22-2829-000.

*Applicants:* American Electric Power  
Service Corporation, Ohio Power  
Company, AEP Ohio Transmission  
Company, Inc., PJM Interconnection,  
L.L.C.

*Description:* § 205(d) Rate Filing:  
American Electric Power Service  
Corporation submits tariff filing per  
35.13(a)(2)(iii): AEP submits Two FAs re:  
ILDSA SA No. 1336 to be effective 11/  
12/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5026.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22-2830-000.

*Applicants:* The Connecticut Light  
and Power Company.

*Description:* § 205(d) Rate Filing: New  
York Transco LLC—Engineering, Design  
and Procurement Agreement to be  
effective 9/13/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5068.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22-2831-000.

*Applicants:* ISO New England Inc.,  
Vermont Transco LLC.

*Description:* § 205(d) Rate Filing: ISO  
New England Inc. submits tariff filing  
per 35.13(a)(2)(iii): Vermont Transco  
LLC; Tariff Clean-Up Filing to be  
effective 5/1/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5080.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22-2832-000.

*Applicants:* Cardinal Point LLC.

*Description:* Baseline eTariff Filing:  
Reactive Power Compensation Baseline  
Filing to be effective 10/31/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5084.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22-2833-000.

*Applicants:* Alabama Power  
Company, Georgia Power Company,  
Mississippi Power Company

*Description:* § 205(d) Rate Filing:  
Alabama Power Company submits tariff  
filing per 35.13(a)(2)(iii): Middleton  
Solar Farm LGIA Filing to be effective  
8/26/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5091.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22-2834-000.

*Applicants:* ISO New England Inc.,  
Green Mountain Power Corporation.