

The FY 2025 annual revenue requirement includes all projected FY 2025 OM&R requiring repayment through FY 2025. Annual installments are established in advance by CRSP MC and submitted to the Customers on August 31, before the new FY. The FY 2026 annual installment will include all actual OM&R requiring repayment from the FY 2024 final financial data, the projected FY 2026 OM&R work plan, and amortized payments on capital investments plus interest. Subsequent annual installment updates will use updated financial data from appropriate conforming years.

Comments

CRSP MC received no oral or written comments during the public consultation and comment period.

Certification of Rates

I have certified that the Provisional Formula Rate for Provo River Project Electric Service under Rate Schedule PR-3 is the lowest possible rate, consistent with sound business principles. The Provisional Formula Rate was developed following administrative policies and applicable laws.

Availability of Information

Information used by CRSP MC to develop the Provisional Formula Rate is available for inspection and copying at the CRSP Management Center, 1800 South Rio Grande Avenue, Montrose, CO 81401. Many of these documents are also available on CRSP MC's website at: www.wapa.gov/about-wapa/regions/crsp/power-marketing/rate-order-221.

Ratemaking Procedure Requirements

Environmental Compliance

WAPA has determined that this action fits within the following categorical exclusion listed in appendix B to subpart D of 10 CFR part 1021: B4.3 (Electric power marketing rate changes).⁵ Categorically excluded projects and activities do not require preparation of either an environmental impact statement or an environmental assessment. A copy of the categorical exclusion determination is available on WAPA's website at: www.wapa.gov/about-wapa/regions/crsp/power-marketing/rate-order-221.

⁵ The determination was done in compliance with NEPA (42 U.S.C. 4321–4347); the Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500–1508); and DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021).

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Submission to the Federal Energy Regulatory Commission

The Provisional Formula Rate herein confirmed, approved, and placed into effect on an interim basis, together with supporting documents, will be submitted to FERC for confirmation and final approval.

Order

In view of the above, and under the authority delegated to me, I hereby confirm, approve, and place into effect, on an interim basis, Rate Order No. WAPA-221. The rate will remain in effect on an interim basis until: (1) FERC confirms and approves it on a final basis; (2) a subsequent rate is confirmed and approved; or (3) such rate is superseded.

Signing Authority

This document of the Department of Energy was signed on January 31, 2025, by Tracey A. LeBeau, Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on February 11, 2025.

Treana V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

Rate Schedule Provo River Formula Rate PR-3

(Supersedes Rate Schedule PR-2)

**United States Department of Energy
Western Area Power Administration
Colorado River Storage Project
Management Center**

Provo River Project

Electric Service Formula Rate

Effective: The first day of the first full billing period beginning on or after

April 1, 2025, through March 31, 2030, or until superseded by another formula, whichever occurs earlier.

Available: Customers of the Provo River Project.

Applicable: To preference customers under contract (Contractor) with Western Area Power Administration.

Electric Service Formula Rate: Rate Formula Provisions are contained in the service agreements. Service agreements are Contract Nos. 24–SLC–1294, 24–SLC–1295, 24–SLC–1296, 24–SLC–1297, and 24–SLC–1298, as supplemented.

Billing: Billing will be as specified in the service agreements.

Adjustment for Losses: Not Applicable.

[FR Doc. 2025–02626 Filed 2–13–25; 8:45 am]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL OP–OFA–165]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202–564–5632 or <https://www.epa.gov/nepa>.

Weekly receipt of Environmental Impact Statements (EIS)

Filed February 3, 2025 10 a.m. EST

Through February 10, 2025 10 a.m. EST
Pursuant to 40 CFR 1506.9.

Notice: Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxapps.epa.gov/cdx-enepa-II/public/action/eis/search>.

EIS No. 20250020, Draft Supplement, FERC, LA, CP2 LNG and CP Express Pipeline Projects, Comment Period Ends: 03/31/2025, Contact: Office of External Affairs 866–208–3372.

EIS No. 20250021, Draft, BLM, NV, Spring Valley Mine Project, Comment Period Ends: 03/31/2025, Contact: Robert Sevon 775–623–1500.

Dated: February 10, 2025.

Nancy Abrams,

Associate Director, Office of Federal Activities.

[FR Doc. 2025–02714 Filed 2–13–25; 8:45 am]

BILLING CODE 6560–50–P