DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-50-000]

Talbot EMC, Chattahoochee EMC, Oglethorpe Power Corporation; Notice of Application

February 7, 2003.

Take notice that on February 4, 2003, Talbot EMC (Talbot), Chattahoochee EMC (Chattahoochee) and Oglethorpe Power Corporation (Oglethorpe) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby (i) Talbot and Chattahoochee will be merged with and into Oglethorpe, with Oglethorpe as the surviving entity and Talbot and Chattahoochee thereafter ceasing to exist, or, alternatively, (ii) Talbot and Chattahoochee will transfer to Oglethorpe their respective 618-MW and 468-MW generating facilities, terminate their rate schedules and power purchase agreements and thereafter cease doing business as public utilities.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at http:// www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866)208–3676, or for TTY, contact (202)502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The

Commission strongly encourages electronic filings.

Comment Date: February 25, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–3653 Filed 2–13–03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-5-002]

Vermont Nuclear Power Corporation and Entergy Nuclear Vermont Yankee, LLC; Notice of Filing

February 7, 2003.

Take notice that on January 30, 2003, Vermont Yankee Nuclear Power Corporation (Vermont Yankee) filed with the Federal Energy Regulatory Commission (Commission) a compliance report pursuant to the Commission's order issued February 1, 2002 (98 FERC 61,122), to account for the sale of the Vermont Yankee Nuclear Power Station to Entergy Nuclear Vermont Yankee, LLC.

Vermont Yankee states that a copy of this filing has been served on the service list maintained by the Secretary in this docket, Vermont Yankee's wholesale customers, and on the state utility commissions in Vermont, New Hampshire, Massachusetts and Connecticut.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at http:// www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-

free at (866)208–3676, or for TTY, contact (202)502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: February 20, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–3652 Filed 2–13–03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-47-000]

Williston Basin Interstate Pipeline Company; Notice of Application

February 7, 2003.

On January 31, 2003, Williston Basin Interstate Pipeline Company (Williston Basin), P. O. Box 5601, Bismarck, North Dakota 58506-5601 filed in Docket No. CP03–47–000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for authorization to abandon approximately 21.4 miles of natural gas transmission pipeline loop and a related receipt point meter station all located in Big Horn County, Wyoming, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Keith A. Tiggelaar, Director, Regulatory Affairs, Williston Basin Interstate Pipeline Company, P. O. Box 5601, Bismarck, North Dakota 58506–5601, at (701) 530–1560 or keith.tiggelaar@wbip.com.

Williston Basin states that it will be abandoning the Rairden-Greybull Loop (Rairden Loop) which is located in Big Horn County, Wyoming and consists of 21.4 miles of 12 ³/₄-inch natural gas transmission pipeline. Additionally, Williston Basin states that it will