

concurrence of the Working Group Chairman; written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may be asked only by members of the Working Group, its consultants, and staff. Persons desiring to make oral statements should notify the cognizant ACNW staff scientist named below five days prior to the meeting, if possible, so that appropriate arrangements can be made.

During the initial portion of the meeting, the Working Group, along with any of its consultants who may be present, may exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Working Group may then hear presentations by and hold discussions with representatives of the NRC staff, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been canceled or rescheduled, and the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor, can be obtained by contacting the cognizant ACNW staff scientist, Dr. Andrew C. Campbell (telephone 301/415-6897) between 8:30 a.m. and 4:30 p.m. (EST). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any potential changes to the agenda, etc., that may have occurred.

Dated: January 22, 2001.

**James E. Lyons,**

*Associate Director for Technical Support, ACRS/ACNW.*

[FR Doc. 01-2477 Filed 1-26-01; 8:45 am]

**BILLING CODE 7590-01-P**

## **NUCLEAR REGULATORY COMMISSION**

### **Advisory Committee on Reactor Safeguards; Subcommittee on Plant License Renewal; Notice of Meeting**

The ACRS Subcommittee on Plant License Renewal will hold a meeting on February 22, 2001, Room T-2B3, 11545 Rockville Pike, Rockville, Maryland.

The entire meeting will be open to public attendance.

The agenda for the subject meeting shall be as follows:

*Thursday, February 22, 2001—8:30 a.m. until the conclusion of business*

The Subcommittee will discuss the NRC staff's draft Safety Evaluation

Report for the Entergy Operations, Inc., license renewal application for Arkansas Nuclear One, Unit 1 and related matters. The purpose of this meeting is to gather information, analyze relevant issues and facts, and to formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairman; written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may be asked only by members of the Subcommittee, its consultants, and staff. Persons desiring to make oral statements should notify the cognizant ACRS staff engineer named below five days prior to the meeting, if possible, so that appropriate arrangements can be made.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, may exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC staff, Entergy Operations, Inc., and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been canceled or rescheduled, and the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor, can be obtained by contacting the cognizant ACRS staff engineer, Mr. Sam Duraiswamy (telephone 301/415-7364) between 7:30 a.m. and 4:15 p.m. (EST). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any potential changes to the agenda, etc., that may have occurred.

Dated: January 22, 2001.

**James E. Lyons,**

*Associate Director for Technical Support, ACRS/ACNW.*

[FR Doc. 01-2478 Filed 1-26-01; 8:45 am]

**BILLING CODE 7590-01-P**

## **NUCLEAR REGULATORY COMMISSION**

### **Advisory Committee on Reactor Safeguards; Joint Meeting of the ACRS Subcommittees on Plant Operations and on Reliability and Probabilistic Risk Assessment; Notice of Meeting**

The ACRS Subcommittees on Plant Operations and on Reliability and Probabilistic Risk Assessment will hold a joint meeting on February 21, 2001, in Room T-2B3, 11545 Rockville Pike, Rockville, Maryland.

The entire meeting will be open to public attendance.

The agenda for the subject meeting shall be as follows:

*Wednesday, February 21, 2001—8:30 a.m. until the conclusion of business*

The Subcommittees will discuss the South Texas Project Nuclear Operating Company's exemption request to exclude certain components from the scope of special treatment requirements in 10 CFR parts 21, 50, and 100. The purpose of this meeting is to gather information, analyze relevant issues and facts, and to formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairmen and written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may be asked only by members of the Subcommittees, their consultants, and staff. Persons desiring to make oral statements should notify the cognizant ACRS staff engineer named below five days prior to the meeting, if possible, so that appropriate arrangements can be made.

During the initial portion of the meeting, the Subcommittees, along with any of their consultants who may be present, may exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittees will then hear presentations by and hold discussions with representatives of the NRC staff, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been canceled or rescheduled, and the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefore, can be obtained by contacting the cognizant ACRS staff engineer, Ms. Maggalean W. Weston (telephone 301/

415–3151) between 8:00 a.m. and 5:30 p.m. (EST). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any potential changes to the agenda, *etc.*, that may have occurred.

Dated: January 22, 2001.

**James E. Lyons,**

*Associate Director for Technical Support.*

[FR Doc. 01–2479 Filed 1–26–01; 8:45 am]

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## SECURITIES AND EXCHANGE COMMISSION

### Submission for OMB Review; Comment Request

Upon written request, copies available from: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

#### Extension:

Appendix F to Rule 15c3–1, SEC File No. 270–440, OMB Control No. 3235–0496  
Rule 17Ad–16, SEC File No. 270–363, OMB Control No. 3235–0413

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) the Securities and Exchange Commission (“Commission”) has submitted to the Office of Management and Budget requests for extension of the previously approved collections of information discussed below.

Appendix F to Rule 15c3–1 requires a broker-dealer choosing to register as an OTC derivative dealer to develop and maintain an internal risk management system based on Value-at-Risk (“VAR”) models. Appendix F also requires the OTC derivatives to notify Commission staff of the system and of certain other periodic information including when the VAR model deviates from the actual performance of the OTC derivatives dealer’s portfolio. It is anticipated that approximately six (6) broker-dealers will spend 1,000 hours per year complying with Appendix F. The total burden is estimated to be approximately 6,000 hours. Each broker-dealer will spend approximately \$76,500 per response for a total annual expense for all broker-dealers of \$459,000.

Rule 17Ad–16 requires a registered transfer agent to provide written notice to a qualified registered securities depository when assuming or terminating transfer agent services on behalf of an issuer or when changing its name or address. These recordkeeping requirements address the problem of certificate transfer delays caused by

transfer requests that are directed to the wrong transfer agent or the wrong address.

Given that there are approximately 450 respondents who submit Rule 17Ad–16 notices, the staff estimates that the average number of hours necessary for each transfer agent to comply with Rule 17Ad–16 is approximately 15 minutes per notice or 3.5 hours per year, totaling 1,575 hours industry-wide. The average cost per hour is approximately \$30 per hour, with the industry-wide cost estimated at approximately \$47,250. However, the information required by Rule 17Ad–16 generally already is maintained by registered transfer agents. The amount of time devoted to compliance with Rule 17Ad–16 varies according to differences in business activity.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid control number.

Written comments regarding the above information should be directed to the following persons: (i) Desk Officer for the Securities and Exchange Commission, Office of Information and Regulatory Affairs, Office of Management and Budget, Room 10102, New Executive Office Building, Washington, DC 20503; and (ii) Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549. Comments must be submitted to OMB within 30 days of this notice.

Dated: January 22, 2001.

**Margaret H. McFarland,**

*Deputy Secretary.*

[FR Doc. 01–2472 Filed 1–26–01; 8:45 am]

**BILLING CODE 8010–01–M**

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–43865; File No. SR–OPRA–01–01]

### Options Price Reporting Authority; Notice of Filing and Immediate Effectiveness of Amendment to OPRA Plan To Establish Certain Notification Requirements of the Plan Processor and To Make Minor Editorial Revisions

January 22, 2001.

Pursuant to Rule 11Aa3–2 under the Securities Exchange Act of 1934 (“Act”),<sup>1</sup> notice is hereby given that on January 16, 2001, the Options Price

Reporting Authority (“OPRA”),<sup>2</sup> submitted to the Securities and Exchange Commission (“Commission”) an amendment to the Plan for Reporting of Consolidated Options Last Sale Reports and Quotation Information (“Plan”). The amendment would establish certain notification requirements of the Plan Processor and make minor editorial revisions to the Plan. OPRA has stated that the proposed amendment involves solely technical or ministerial matters and is, therefore, effective upon filing, pursuant to Rule 11Aa3–2(c)(3)(iii) under the Act.<sup>3</sup> The Commission is publishing this notice to solicit comments on the proposed amendment from interested persons.

### I. Description and Purpose of the Amendment

On November 27, 2000, the Commission approved an amendment to the Plan,<sup>4</sup> pursuant to section 11A(a)(3)(B) of the Act<sup>5</sup> and Rule 11Aa3–2(b)(2)<sup>6</sup> thereunder. The Commission Amendment established a formula for allocating OPRA systems capacity among the OPRA participants during peak usage periods. The purpose of the proposed amendment is to conform the language added to the Plan by the Commission Amendment to the language and style of the remainder of the Plan, and to make additional nonsubstantive editorial changes to the Commission Amendment language to clarify its meaning and operation. The proposed amendment also would require the Plan Processor to notify each party and the Commission whenever total systems capacity reaches 90 percent of total available systems capacity or whenever the capacity allocation procedures provided for in the Plan go into effect or are discontinued. OPRA has stated that,

<sup>2</sup> OPRA is a national market system plan approved by the Commission pursuant to Section 11A of the Exchange Act, 15 U.S.C. 78k–1, and Rule 11Aa3–2 thereunder, 17 CFR 240.11Aa3–2. See Securities Exchange Act Release No. 17638 (March 18, 1981). The OPRA Plan provides for the collection and dissemination of last sale and quotation information on options that are traded on the participant exchanges. The five signatories to the OPRA Plan that currently operate an options market are the American Stock Exchange, the Chicago Board Options Exchange, the International Securities Exchange, the Pacific Exchange, and the Philadelphia Stock Exchange. The New York Stock Exchange is a signatory to the OPRA Plan, but sold its options business to the Chicago Board Options Exchange in 1997. See Securities Exchange Act Release No. 38542 (April 23, 1997), 62 FR 23521 (April 30, 1997).

<sup>3</sup> 17 CFR 240.11Aa3–2(c)(3)(iii).

<sup>4</sup> See Securities Exchange Act Release No. 43621 (November 27, 2000), 65 FR 75564 (December 1, 2000) (“Commission Amendment”).

<sup>5</sup> 15 U.S.C. 78k–1(a)(3)(B).

<sup>6</sup> 17 CFR 240.11Aa3–2(b)(2).

<sup>1</sup> 17 CFR 240.11Aa3–2.