

Description: § 205(d) Rate Filing: West Penn Power Company submits tariff filing per 35.13(a)(2)(iii): WPP submits Borderline Service Agreement, SA No. 6623 with Penn Power to be effective 3/29/2023.

Filed Date: 1/26/23.

Accession Number: 20230126–5057.

Comment Date: 5 p.m. ET 2/16/23.

Docket Numbers: ER23–940–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 5294; Queue No. AC2–120 to be effective 12/31/9998.

Filed Date: 1/26/23.

Accession Number: 20230126–5065.

Comment Date: 5 p.m. ET 2/16/23.

Docket Numbers: ER23–941–000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2023–01–26 Interconnection Process Enhancements—Phase 2 to be effective 3/28/2023.

Filed Date: 1/26/23.

Accession Number: 20230126–5075.

Comment Date: 5 p.m. ET 2/16/23.

Docket Numbers: ER23–942–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: Section 205 filing to add NP&S to WDT3 Model to be effective 3/28/2023.

Filed Date: 1/26/23.

Accession Number: 20230126–5076.

Comment Date: 5 p.m. ET 2/16/23.

Docket Numbers: ER23–943–000.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Amendment: Termination of Malaga Power, LLC (TO SA 57) to be effective 1/3/2023.

Filed Date: 1/26/23.

Accession Number: 20230126–5085.

Comment Date: 5 p.m. ET 2/16/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 26, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–02086 Filed 1–31–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14421–004]

Freedom Falls, LLC; TLK Real Estate Holdings, LLC; Notice of Transfer of Exemption

1. On January 3, 2023, Freedom Falls, LLC, exemptee for the 50-kilowatt Freedom Falls Hydroelectric Project No. 14421, filed a letter notifying the Commission that the project was transferred from Freedom Falls, LLC to TLK Real Estate Holdings, LLC. The exemption from licensing was originally issued on March 25, 2013.¹ The project is located on Sandy Stream, Waldo County, Maine. The transfer of an exemption does not require Commission approval.

2. TLK Real Estate Holdings, LLC is now the exemptee of the Freedom Falls Hydroelectric Project No. 14421. All correspondence must be forwarded to Mr. Michael Dutton, Member, TLK Real Estate Holdings, LLC, 22 Mill Street, Freedom, ME 04941, Phone: 646–696–0302, Email: michael@findthelostkitchen.com.

Dated: January 26, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–02088 Filed 1–31–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2397–033]

Green Mountain Power Corporation; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment.

b. *Project No:* P–2397–033.

c. *Date Filed:* November 22, 2022.

d. *Applicant:* Green Mountain Power Corporation.

e. *Name of Project:* Gage Project.

f. *Location:* The project is located on the Passumpsic River, near the town of St. Johnsbury, Caledonia County, Vermont.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Will Brown, Green Mountain Power Corporation, 2152 Post Road, Rutland, Vermont 05701, (802) 598–6402.

i. *FERC Contact:* Zeena Aljibury, (202) 502–6065, zeena.aljibury@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–2397–033. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant requests a license amendment

¹ *Freedom Falls, LLC*, 142 FERC ¶ 62,243 (2013).

to replace the existing 6-foot-high wooden flashboards on the 176-foot long north section of spillway, which has a crest elevation of 534.2 feet, with an inflatable crest gate system. The proposal would result in a top crest elevation of 534.2 feet and the top of the inflatable crest gate, when fully raised, would be 539.9 feet (same as existing impoundment elevation). During construction, the applicant requests to temporarily draw down the impoundment (normal pond elevation at 539.9 feet NGVD29) to install a cofferdam on the upstream face of the dam to facilitate safe work conditions. The applicant proposes to draw down the impoundment from June 29 to July 20, 2023 by approximately 1.2 feet to install the cofferdam. Then the applicant would install the cofferdam and begin phase 1 construction from July 21 to mid-September, and during this phase proposes to maintain the water level at the dam crest elevation. Phase 2 construction would last from mid-September to November 23, and no draw down below the dam crest is anticipated during the transition from the phase 1 to phase 2. Finally, the cofferdam removal draw down is anticipated to last approximately 1 week, from November 23 to December 2, 2023 (water levels would be drawn down to elevation 533.0 ft or approximately 1.2 feet below the dam crest). During construction, the applicant proposes to continue to operate the project in a run-of-river mode and would maintain minimum flow requirements during and after construction.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FEROnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214,

respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: January 26, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-02091 Filed 1-31-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15270-000]

Premium Energy Holdings, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 31, 2022, Premium Energy Holdings, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Santa Margarita Pumped Storage Hydro Project to be located approximately 10 miles southeast of Lan Luis Obispo, California in San Luis Obispo County. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter

upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) an existing upper reservoir (Santa Margarita Lake) at an elevation of 1,300 feet above average mean sea level, with a surface area of 1,100 acres and a total storage capacity of 23,840 acre-feet; (2) an existing lower reservoir (Lopez Lake) at an elevation of 560 feet above average mean sea level, with a surface area of 950 acres and a storage capacity of 49,900 acre-feet; (3) 0.84-mile-long headrace tunnel, 0.19-mile-long vertical shaft, 5.86-mile-long horizontal tunnel, 0.09-mile-long penstock, and 1.22-mile-long tailrace tunnel to connect the powerhouse to the reservoirs; (4) a new powerhouse that would house 4 new pump-turbines rated at 150 megawatts each; (5) a new substation constructed in the western shore of Lake Lopez near the powerhouse, interconnected to the regional electrical utility network with either; (6) a new 2.5-mile-long 500-kilovolt (kV) transmission line from the powerhouse to a new switchyard located 1.3 miles south of the Lopez dam that will connect with PG&E's 500-kV line, or a new 4.5-mile-long 500-kV line that will connect the powerhouse to PG&E's 500-kV line at a new switchyard located 0.5 miles from Talley Vineyard using Lopez road as an existing right-of-way; and (7) appurtenant facilities. The estimated annual power generation at the Santa Margarita Pumped Storage Project would be 1,200,000 megawatt-hours.

Applicant Contact: Victor M. Rojas, Managing Director, Premium Energy Holdings, LLC, 355 South Lemon Ave., Suite A, Walnut, California 91789; phone: (909) 595-5314; victor.rojas@pehllc.net.

FERC Contact: Benjamin Mann; email: benjamin.mann@ferc.gov; phone: (202) 502-8127.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at