

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER10-507-000]

ERA MA, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

January 7, 2010.

This is a supplemental notice in the above-referenced proceeding of ERA MA, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is January 27, 2010.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed

docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Western Area Power Administration****Interconnection of the Proposed Hermosa West Wind Farm Project, Wyoming (DOE/EIS-0438)**

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Intent To Prepare an Environmental Impact Statement and to Conduct Scoping Meetings; Notice of Floodplain and Wetlands Involvement.

SUMMARY: Shell WindEnergy Inc. (SWE) applied to interconnect their proposed 300-megawatt (MW) Hermosa West Wind Farm Project (Project) with the Western Area Power Administration's (Western) existing Craig—Ault 345-kilovolt (kV) transmission line in Albany County, Wyoming. Western will prepare an environmental impact statement (EIS) on the proposal to interconnect the Project in accordance with the National Environmental Policy Act of 1969 (NEPA), U.S. Department of Energy (DOE) NEPA Implementing Procedures, and the Council on Environmental Quality (CEQ) regulations for implementing NEPA.

Western's need for agency action is precipitated by SWE's application to interconnect with Western's power transmission system. Western needs to consider SWE's interconnection request under its Open Access Transmission Service Tariff (Tariff). This EIS will address Western's Federal action of interconnecting the proposed Project to Western's transmission system, constructing an interconnection facility on Western's existing Craig—Ault transmission line, and making necessary system modifications to accommodate the interconnection. By taking this action, power generated by the proposed Project would use Western's transmission system to reach the market.

Portions of the proposed Project may affect floodplains and wetlands, so this Notice of Intent (NOI) also serves as a notice of proposed floodplain or wetland action in accordance with DOE floodplain and wetland environmental review requirements.

DATES: Public scoping meetings are:

- (1) January 26, 2010, from 3 p.m. to 8 p.m. in Cheyenne, Wyoming.
- (2) January 27, 2010, from 3 p.m. to 8 p.m. in Laramie, Wyoming.

The public scoping period starts with the publication of this notice and ends on March 1, 2010. Western will consider all comments on the scope of the EIS received or postmarked by that date. The public is invited to submit comments on the proposed Project at any time during the EIS process.

ADDRESSES: Western will host public scoping meetings at Little America Hotel, 2800 West Lincolnway, Cheyenne, Wyoming; and at Hilton Garden Inn and UW Conference Center, 2229 East Grand Avenue, Laramie, Wyoming, to provide information on the Project and gather comments on the proposal. Oral or written comments may be provided at the public scoping meetings or mailed or e-mailed to Mark Wieringa, NEPA Document Manager, Corporate Services Office, Western Area Power Administration, P.O. Box 281213, Lakewood, CO 80228-8213, e-mail wieringa@wapa.gov, telephone (800) 336-7288.

FOR FURTHER INFORMATION CONTACT: For additional information on the proposed Project, the EIS process, or to receive a copy of the Draft EIS when it is published, contact Mark Wieringa at the addresses above. For general information on the DOE's NEPA review process, contact Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance, GC-54, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0119, telephone (202) 586-4600 or (800) 472-2756, facsimile (202) 586-7031.

SUPPLEMENTARY INFORMATION: Western is a Federal power marketing agency within the DOE that markets and delivers Federal wholesale electric power (principally hydroelectric power) to municipalities, rural electric cooperatives, public utilities, irrigation districts, Federal and State agencies, and Native American tribes in 15 western and central States. The proposed Project would be located within Western's Rocky Mountain Region, which operates in Colorado, most of Wyoming, and portions of Nebraska, Kansas, Utah, and New Mexico. SWE applied to interconnect their proposed 300-MW Project with Western's existing Craig—Ault 345-kV transmission line in Albany County, Wyoming. The proposed Project would be located on private and State lands; no federally-managed land would be affected. There are no designated cooperating agencies at this time, but