

the Bonneville Power Administration. The proposed amendment would reduce the project transmission line right-of-way by 117.08 acres; from 180.86 to 63.78 acres.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FEROnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. *Location of the Orders Issuing New License:* This order may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FEROnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address,

and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: October 13, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-22770 Filed 10-19-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-89-000.

Applicants: Sapphire Sky Wind Energy LLC, WEC Infrastructure LLC.

Description: Sapphire Sky Wind Energy LLC, et al., submits response to September 14, 2022 Deficiency Letter.

Filed Date: 10/14/22.

Accession Number: 20221014-5059.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: EC23-6-000.

Applicants: American Electric Power Service Corporation, Ohio Power Company, Guernsey Power Station LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Guernsey Power Station LLC, et al.

Filed Date: 10/13/22.

Accession Number: 20221013-5255.

Comment Date: 5 p.m. ET 11/3/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-1837-001.

Applicants: Florida Power & Light Company.

Description: Compliance filing: Compliance Filing Regarding Formula Rate Template to be effective 12/31/9998.

Filed Date: 10/14/22.

Accession Number: 20221014-5175.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER22-2330-000.

Applicants: Pacific Gas and Electric Company.

Description: Refund Report: CCSF Refund Report for Additional Points Filing (SA 275) to be effective N/A.

Filed Date: 10/14/22.

Accession Number: 20221014-5106.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER22-2585-001.

Applicants: Public Service Company of New Mexico.

Description: Tariff Amendment: Response to Deficiency Letter and Request for Shortened Comment Period to be effective 10/1/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5168.

Comment Date: 5 p.m. ET 10/21/22.

Docket Numbers: ER23-84-001.

Applicants: Citizens Sycamore-Penasquitos Transmission LLC.

Description: Tariff Amendment: Amendment to TRBAA 2022 Filing to be effective 1/1/2023.

Filed Date: 10/14/22.

Accession Number: 20221014-5002.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-85-000.

Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing: DEF-FPL—Rate Schedule No. 387—Concurrence—Import Allocation Agmt to be effective 12/11/2022.

Filed Date: 10/13/22.

Accession Number: 20221013-5213.

Comment Date: 5 p.m. ET 11/3/22.

Docket Numbers: ER23-86-000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2022-10-14 Cedar Creek II LGIA Amnd 3 to be effective 10/15/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5054.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-87-000.

Applicants: American Electric Power Service Corporation, Ohio Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii): AEP submits one Facilities Agreement re: ILDSA, SA No. 1336 to be effective 12/14/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5063.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-88-000.

Applicants: Basin Electric Power Cooperative.

Description: Tariff Amendment: Basin Electric Notice of Cancellation of Service Agreements to be effective 11/4/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5079.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-89-000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of WMPA, SA No. 2648, Queue No. V3-044 to be effective 12/15/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5081.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-90-000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of ISA, SA No. 5371, Non-Queue No. NQ147-1 to be effective 1/12/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5089.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-91-000.

Applicants: Georgia Power Company.

Description: Initial rate filing: SR Toombs Affected System Construction Agreement Filing to be effective 9/15/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5093.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-92-000.

Applicants: Consumers Energy Company.

Description: Tariff Amendment: Cancellation of Wholesale Distribution Service Agreements to be effective 12/31/9998.

Filed Date: 10/14/22.

Accession Number: 20221014-5098.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-93-000.

Applicants: Consumers Energy Company.

Description: § 205(d) Rate Filing: Wholesale Distribution Tariff and WDS Service Agreements to be effective 12/1/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5099.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-94-000.

Applicants: ISO New England Inc.

Description: § 205(d) Rate Filing: ISO-NE Capital Budget & Revised Tariff Sheets for Recovery of 2023 Admin. Costs to be effective 1/1/2023.

Filed Date: 10/14/22.

Accession Number: 20221014-5122.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-95-000.

Applicants: 83WI 8me, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 10/15/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5123.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-96-000.

Applicants: Pacific Gas and Electric Company.

Description: Notice of Termination of Service Agreement No. 29 with Lambie

Energy Center, LLC of Pacific Gas and Electric Company.

Filed Date: 10/14/22.

Accession Number: 20221014-5127.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-97-000.

Applicants: Pacific Gas and Electric Company.

Description: Notice of Termination of Service Agreement No. 30 with Goose Haven Energy Center, LLC of Pacific Gas and Electric Company.

Filed Date: 10/14/22.

Accession Number: 20221014-5128.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-98-000.

Applicants: Pacific Gas and Electric Company.

Description: Notice of Termination of Service Agreement No. 31 with Creed Energy Center, LLC of Pacific Gas and Electric Company.

Filed Date: 10/14/22.

Accession Number: 20221014-5138.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-99-000.

Applicants: Avista Corporation.

Description: Notice of Termination of Interconnection Agreement of Avista Corporation et al.

Filed Date: 10/14/22.

Accession Number: 20221014-5142.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-100-000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): ISO-NE; Filing for Recovery of Costs for the 2023 Operation of NESCOE to be effective 1/1/2023.

Filed Date: 10/14/22.

Accession Number: 20221014-5145.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-101-000.

Applicants: North East Offshore, LLC.

Description: Baseline eTariff Filing: North East Offshore, LLC Baseline Filing to be effective 12/14/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5158.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-102-000.

Applicants: Revolution Wind, LLC.

Description: Baseline eTariff Filing: Revolution Wind, LLC Baseline Filing to be effective 12/14/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5159.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-103-000.

Applicants: South Fork Wind, LLC.

Description: Baseline eTariff Filing: South Fork Wind, LLC Baseline Filing to be effective 12/14/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5162.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-104-000.

Applicants: Sunrise Wind LLC.

Description: Baseline eTariff Filing: Sunrise Wind LLC Baseline Filing to be effective 12/14/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5164.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-105-000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: PG&E UOG Amendments for Steelhead and Quail (SA 416 and SA 496) to be effective 12/14/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5171.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-106-000.

Applicants: Duke Energy Florida, LLC.

Description: Tariff Amendment: DEF-TECO Cancellation of RS No. 268. Concurrence to be effective 12/14/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5172.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-107-000.

Applicants: Union Electric Company.

Description: § 205(d) Rate Filing: Rate Schedule 22 to be effective 1/1/2023.

Filed Date: 10/14/22.

Accession Number: 20221014-5186.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-108-000.

Applicants: MD Solar 2, LLC.

Description: Baseline eTariff Filing: Baseline new to be effective 10/17/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5194.

Comment Date: 5 p.m. ET 11/4/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 14, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–22777 Filed 10–19–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER23–71–000]

Buena Vista Energy Center, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Buena Vista Energy Center, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 3, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal**

Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Dated: October 14, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–22775 Filed 10–19–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2333–094]

Rumford Falls Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2333–094.

c. *Date Filed:* September 29, 2022.

d. *Applicant:* Rumford Falls Hydro LLC.

e. *Name of Project:* Rumford Falls Hydroelectric Project.

f. *Location:* On the Androscoggin River in the Town of Rumford, Oxford County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Luke Anderson, Rumford Falls Hydro LLC, Brookfield Renewable, 150 Main St., Lewiston, Maine, 04240, (207) 755–5613, luke.anderson@brookfieldrenewable.com.

i. *FERC Contact:* Ryan Hansen at (202) 502–8074 or email at ryan.hansen@ferc.gov.

j. The application is not ready for environmental analysis at this time.

k. *Project Description:* The project consists of two developments: the Upper Station and Lower Station. The Upper Station Development consists of the following existing facilities: (1) a concrete gravity dam with a 464-foot-long, 37-foot-high ogee type spillway section with 32-inch-high, pin-supported wooden flashboards; (2) a reservoir with a storage capacity of 2,900 acre-feet and a surface area of approximately 419 acres at a maximum headwater elevation of 601.24 feet; (3) a 2,300-foot-long, 150-foot-wide forebay; (4) a gatehouse containing two headgates for each of the four penstocks for a total of eight headgates with trashracks; (5) four 110-foot-long underground steel-plate penstocks, three of which are 12 feet in diameter, and one of which is 13 feet in diameter; (6) a masonry powerhouse integral with the dam that is composed of two adjoining stations (a) a 30-foot-wide, 110-foot-long, 92-foot-high Old Station, containing one horizontal generating unit with a capacity of 4,300 kilowatts (kW), and (b) a 60-foot-wide, 140-foot-long, 76-foot-high New Station containing three vertical generating units, two with a capacity of 8,100 kW each, and one with a capacity of 8,800 kW; (7) four 11.5-kilovolt (kV) overhead transmission lines, two of which are de-energized, and the other two are: a 4,500-foot-long line 2 and a 4,200-foot-long line 3; and (8) appurtenant facilities.

The Lower Station Development consists of the following existing facilities: (1) a rock-filled, wooden cribbed and concrete-capped Middle Dam, with a 328.6-foot-long, 20-foot-high gravity spillway section with a crest elevation of 502.74 feet with 16-inch-high, pin-supported, wooden flashboards; (2) a reservoir with storage capacity of 141 acre-feet and a surface area of 21 acres at a normal maximum headwater elevation of 502.7 feet; (3) a 120-foot-long concrete headgate structure located adjacent to the dam with ten steel headgates and a waste weir section perpendicular to the headgate structure with a crest elevation of 502.6 feet and 10-inch-high flashboards regulating flow to the Middle Canal; (4) a 2,400-foot-long Middle Canal with a width ranging from 75 to 175 feet and a depth from 8 to 11 feet; (5) a gatehouse containing two headgates, trashracks, and other appurtenant equipment regulating flow from the canal into two penstocks; (6) two 815-foot-long, 12-foot-diameter, steel-plate penstocks conveying flow from the gatehouse to two surge tanks; (7) two 36-foot-diameter, 50.5-foot-high cylindrical surge tanks; (8) two 77-foot-