# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. QF87-237-018

# Midland Cogeneration Venture; Limited Partnership; Notice of Application for Commission Re-Certification of Qualifying Status of an Existing Cogeneration Facility

June 3, 2008.

Take notice that on April 28, 2008, Midland Cogeneration Venture Limited Partnership (MCV), 100 Progress Place, Midland, Michigan 48640, filed an application of recertification of a facility as a qualifying cogeneration facility pursuant to 18 CFR 292.207(b) of the Commission's regulations.

MCV operates a natural gas-fired, topping cycle cogeneration facility located in Midland, Michigan, with a net electric power production capacity

of 1566.2 MW.

This facility is interconnected with the Michigan Electric Transmission Company, LLC transmission system, and sells most of its capacity to Consumers Energy Company and The Dow Chemical Company pursuant to long-term purchase agreements. MCV sells the remaining unused capacity of the facility into the energy markets operated by the Midwest Independent Transmission system Operator, Inc. at market-based rates. Consumers Energy provides the facility with supplementary, back-up and maintenance power.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on June 20, 2008.

# Kimberly D. Bose,

Secretary.

[FR Doc. E8–12940 Filed 6–9–08; 8:45 am] BILLING CODE 6717–01–P

# **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Project No. 10855-118-Michigan]

# Upper Peninsula Power Company; Notice of Availability of Environmental Assessment

June 3, 2008.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission) regulations (18 CFR Part 380), the Office of Energy Projects has prepared an environmental assessment (EA) regarding Upper Peninsula Power Company's request to rebuild the Silver Lake Development of the Dead River Hydroelectric Project (FERC No. 10855) located on the Dead River in Marquette County, Michigan, This EA concludes that the proposed reconstruction, with staff's recommended mitigation measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Room of the Commission's offices at 888 First Street, NE., Washington, DC. The EA also may be viewed on the Commission's Internet Web site (http://www.ferc.gov) using the "eLibrary" link. Enter the docket number (P–10855) in the docket number field to access the document. For assistance with eLibrary, contact ferconlinesupport@ferc.gov or call toll-free at (866) 208–3676, or for TTY contact (202) 502–8659.

For further information regarding this notice, please contact B. Peter

Yarrington at (202) 502–6129 or by email at *peter.yarrington@ferc.gov*.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E8–12939 Filed 6–9–08; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

# Combined Notice of Filings #1

June 3, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP91–203–075, RP92–132–063.

Applicants: Tennessee Gas Pipeline Company.

Description: Tennessee Gas Pipeline Co submits its Thirty-Sixth Revised Sheet 20 et al to FERC Gas Tariff, Fifth Revised Volume 1 et al, to become effective 7/1/08.

Filed Date: 05/30/2008. Accession Number: 20080602–0176. Comment Date: 5 p.m. Eastern Time on Wednesday, June 11, 2008.

Docket Numbers: RP96–272–076. Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Co submits its 20 Revised Sheet 66B et al to FERC Gas Tariff, Fifth Revised Volume 1 under RP96–272.

Filed Date: 05/30/2008.

Accession Number: 20080602–0179. Comment Date: 5 p.m. Eastern Time on Wednesday, June 11, 2008.

Docket Numbers: RP96–320–091. Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company submits a capacity release agreement containing negotiated rate provisions executed by Gulf and the following replacements shippers.

Filed Date: 05/30/2008.

Accession Number: 20080602–0113. Comment Date: 5 p.m. Eastern Time on Wednesday, June 11, 2008.

Docket Numbers: RP96–383–086. Applicants: Dominion Transmission,

Description: Dominion Transmission, Inc submits Eleventh Revised Sheet 1405, which adds a new negotiated rate transaction.

Filed Date: 05/30/2008. Accession Number: 20080602–0180. Comment Date: 5 p.m. Eastern Time on Wednesday, June 11, 2008.

Docket Numbers: RP00–157–018. Applicants: Kern River Gas Transmission Company.