

A. Purpose

In accordance with the Small Business Act (15 U.S.C. 631, *et seq.*), contractors receiving a contract for more than \$10,000 agree to have small and small disadvantaged business concerns participate in the performance of the contract as far as practicable. Contractors receiving a contract or a modification to a contract expected to exceed \$500,000 (\$1 million for construction) must submit a subcontracting plan that provides maximum practicable opportunities for small and small disadvantaged business concerns. Specific elements required to be included in the plan are specified in section 8(d) of the Small Business Act and are implemented in FAR 19.7.

B. Annual Reporting Burden

Number of Respondents: 4,253.

Responses Per Respondent: 1.66.

Total Responses: 7,098.

Average Burden Hours Per Response: 12.90.

Total Burden Hours: 90,854.

Obtaining Copies of Justifications:

Requester may obtain a copy of the proposal from the General Services Administration, FAR Secretariat (MVRs), Room 4035, 1800 F Street, NW, Washington, DC 20405, telephone (202) 208-7312. Please cite OMB Control No. 9000-0007, Summary Subcontract Report, in all correspondence.

Dated: May 22, 2000.

Edward C. Loeb,

Director, Federal Acquisition Policy Division.

[FR Doc. 00-13146 Filed 5-24-00; 8:45 am]

BILLING CODE 6820-34-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER00-2383-000]

California Independent System Operator Corporation; Notice of Filing

May 19, 2000.

Take notice that on May 3, 2000, the California Independent System Operator Corporation (ISO), tendered for filing an correction regarding a proposed amendment (Amendment No. 29), to the ISO Tariff, which had been filed in the above-referenced docket on May 2, 2000. The correction provided tariff sheets containing Tariff sections that were "rolled over" to subsequent pages of the Tariff, as a result of changes and additions made in the Amendment No. 29 filing, and corrected an error in the section numbering on a certain Tariff

sheet that was included in the Amendment No. 29 filing.

The ISO states that this filing has been served upon the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Service Agreements under the ISO tariff.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before May 30, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13114 Filed 5-24-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP00-51-001]

East Tennessee Natural Gas Company; Notice of Amendment

May 19, 2000.

Take notice that on May 10, 2000, East Tennessee Natural Gas Company (East Tennessee), 1001 Louisiana, Houston, Texas 77002, filed with the Commission in Docket NO. CP00-51-001 an amendment to the pending application filed on December 17, 1999, in Docket No. CP00-51-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), to reflect change in the locations of meter stations, main line valves, and manifolds for which certificate authorization is sought, all as more fully set forth in the amendment which is open to the public for inspection.

By the pending application in Docket No. CP00-51-000, East Tennessee proposes to construct, install, and operate: (1) 15.16 miles of 12-inch

diameter pipeline looping in Washington, Smyth, and Wythe Counties, Virginia; (2) three meter stations in McGinn, Greene, and Roane Counties, Tennessee, and a modification to an existing meter station in Morgan County, Tennessee; (3) approximately 0.62 miles of 22-inch diameter replacement pipe on East Tennessee's 3100 Line in Smith and Overton Counties, Tennessee. Finally, East Tennessee's 3100 Line: and (4) approximately 450 feet of 10-inch and 12-inch diameter replacement pipeline, in addition to two mainline valves on East Tennessee's 3200 Line at the Tennessee River Crossing. Additionally, East Tennessee seeks certain other authorizations, including authorization to up rate four compressor units located at Station 3101 in Robertson County, Tennessee, and Station 3210 in Marion County, Tennessee, and authorization to hydrostatically test to increase the Maximum Allowable Operating Pressure (MAOP) of 26.42 miles of pipe on East Tennessee requests that the Commission authorize the abandonment of approximately 0.62 miles of pipe being replaced align East Tennessee's 3100 Line plus 250 feet of pipe, two mainline valve assemblies and miscellaneous fittings and appurtenances being replaced along the 3200 Line by the above-referenced replacement pipe. East Tennessee submits that these activities are necessary to provide additional firm transportation service to eight customers on the part of East Tennessee's pipeline system located in eastern Tennessee and southwestern Virginia (Rocky Top Expansion Project).

In the subject amendment, East Tennessee seeks to modify its original request for certificate authority by requesting authorization to, *inter alia*, change the locations of the proposed Lenior City and Etowah meter stations. East Tennessee now proposes to construct, install, and operate the Lenior City meter station at Mile Post 3.99, instead of at Mile Post 4.35 south of Main Line Valve 3112-1 as originally proposed, on its 3100 Line in Roane County, Tennessee. East Tennessee also proposes to construct, install, and operate the Etowah meter station at mile Post 3.59 south of Main Line Valve 3217-1 as originally proposed, but on the other side of the road, on its 3200 Line in McMinn County, Tennessee.

East Tennessee also proposes to modify its original proposal with various changes in work space requirements and construction rights-of-way to meet the Commission's template. East Tennessee's other proposed modifications include the following:

(1) Additional temporary work spaces at Mainline Valve Section 3313, Virginia, and Mainline Valve Section 3105, Tennessee;

(2) Seven new hydrostatic testing manifold location in the vicinity of Mainline Valve Section 3105, Tennessee, and six new hydrostatic testing manifold locations in the vicinity of Mainline Valve Section 3107, Tennessee;

(3) Four new main line valves, replacement of main line valves, and one new relief valve in the vicinity of Mainline Valve Section 3105, Tennessee;

(4) One new relief valve in vicinity of Mainline Valve Section 3107, Tennessee;

(5) New access road in vicinity of Mainline Valve Section 3313, Virginia;

(6) Five temporary access roads in vicinity of Mainline Valve Section 3105, Tennessee, and four temporary access roads in vicinity of Mainline Valve Section 3107, Virginia—eight of these temporary access roads would be constructed within existing permanent rights-of-way;

(7) One temporary access road in vicinity of Tennessee River Crossing, Mainline valve Section 3213-1A1/1A2, Tennessee—this temporary access road would be constructed within an existing permanent right-of-way and existing road.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 9, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Any questions regarding the application should be directed to Susan T. Halbach, Senior Counsel, P.O. Box 2511, Houston, Texas 77252, phone number (713) 420-5751.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An

intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission. A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the proposal is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for East Tennessee to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13105 Filed 5-24-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA00-4-002]

Indianapolis Power & Light Company; Notice of Filing

May 19, 2000.

Take notice that on May 1, 2000, Indianapolis Power & Light Company (Indianapolis) submitted revised standards of conduct in response to the Commission's February 24, 2000 Order.¹

Indianapolis states that it served copies of the filing to all parties on the service list, to the Indiana Utility Regulatory Commission and others on the official service list in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before June 5, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Indianapolis's filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13107 Filed 5-24-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-286-000]

Koch Gateway Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

May 19, 2000.

Take notice that on May 16, 2000, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, to become effective June 15, 2000:

¹ 90 FERC ¶ 61,174 (2000).