

standards are collected, as shown below in the table:

	Number of entity ⁵	Number of annual responses per entity	Total number of responses	Average number of burden hours per response ⁶	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Transferred from FERC-725M to FERC-725D					
Annual Review and Record Retention	191(TO) 731(GO)	1 1	191 731	1.91 hrs.; \$134.98/hrs48 hrs.; \$33.92 hrs	364.81 hrs.; \$25,781.12. 349.41 hrs.; \$24,728.14.
Carryover from RD22-2; Exp. 2026 ...	1,393	4	5,572	8 hrs.; \$565.36	44,576 hrs. \$3,150,185.92.
Total for FAC-003-5	6,494	45,290.22 hrs.; \$3,200,659.85.
	Number of entity ⁷	Number of annual responses per entity	Total number of responses	Average number of burden hours per response ⁸	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Transferred from FERC-725A to FERC-725D					
Annual review and record retention	324 (TO) 1210 (GO)	1 1	324 1210	200 hrs.; \$70.67/hrs 80 hrs.; \$70.67/hrs	64,800 hrs.; \$4,579,416. 96,800 hrs.; \$6,840,856.
Total for FAC-008-5	1,534	161,600 hrs.; \$11,420,272.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 7, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-06242 Filed 4-10-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the commission received the following accounting Request filings:

Filings Instituting Proceedings

Docket Numbers: AC25-63-000.

Applicants: LA Storage, LLC, Gillis Hub Pipeline, LLC.

Description: LA Storage, LLC and Gillis Hub Pipeline, LLC submit request for approval of proposed journal entries re Commission Order issued 6/12/2023 approving joint application, etc.

Filed Date: 4/4/25.

Accession Number: 20250404-5157.

Comment Date: 5 p.m. ET 4/25/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18

CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and

⁵ These values were derived from the NERC Compliance data of April 16, 2024, using only unique United States registered entities.

⁶ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17-2071) \$79.31/hr., $79.31 \times .75 = 59.4825$ (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk

(43-4199) \$44.74/hr., $\$44.74 \times .25\% = 11.185$ (\$11.19 rounded) (\$11.19/hour), for a total (\$59.48 + \$11.19 = \$70.67/hour).

⁷ These values were derived from the NERC Compliance data of April 16, 2024, using only unique United States registered entities.

⁸ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor

Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17-2071) \$79.31/hr., $79.31 \times .75 = 59.4825$ (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk (43-4199) \$44.74/hr., $\$44.74 \times .25\% = 11.185$ (\$11.19 rounded) (\$11.19/hour), for a total (\$59.48 + \$11.19 = \$70.67/hour).

navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: April 7, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-06243 Filed 4-10-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP20-528-003; CP20-529-002]

Stingray Pipeline Company, L.L.C.; Notice of Request for Extension of Time

Take notice that on April 2, 2025, Stingray Pipeline Company, L.L.C. (Stingray) requested that the Commission grant an extension of time, until September 30, 2027, to complete abandonment activities for its West Cameron 509 System and Mainline Facilities Abandonment (Abandonments) located in federal waters offshore, Louisiana and in Cameron Parish, Louisiana, as authorized in the Order Authorizing Abandonments and Determining Jurisdictional Status of Facilities (Order).¹ The Order required Stingray to complete the Abandonment within two years of the date of the Order, or by June 15, 2025.

Stingray states that there have been delays in completing the Abandonments due to a number of factors, including litigation. Occidental Petroleum Corporation informed Stingray that it intends to abandon its production but has not yet provided its consent so that Stingray can abandon certain of its facilities. Further, limited availability of the necessary vessels and crew to undertake the abandonment work for the West Cameron 509 System, as well as the time limitation under which the work can be completed due to weather conditions, have impacted the schedule. Moreover, the abandonment and conversion of the Mainline Facilities to crude oil to supply the Blue Marlin Offshore Port LLC (BMOP) will not take place until BMOP's receipt of the requisite license from the Maritime Administration of the U.S. Department

of Transportation and making its final investment decisions, both anticipated in 2026.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Stingray's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,² the Commission will aim to issue an order acting on the request within 45 days.³ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁴ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁵ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁶ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to

view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Comment Date: 5:00 p.m. Eastern Time on April 22, 2025.

Dated: April 7, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-06221 Filed 4-10-25; 8:45 am]

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¹ See *Stingray Pipeline Company, L.L.C.*, 183 FERC ¶ 61,201 (2023).

² Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

³ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁴ *Id.* at P 40.

⁵ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁶ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).