

Commission, Division of Information Services, Attention: Mr. Michael Miller, 888 First Street NE, Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT:

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SUPPLEMENTARY INFORMATION

Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC Form No. 80 "Licensed Hydro Power Development Recreation Report".

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* OMB No. 1902-0106. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There is an increase in the reporting burden due to a change of status for this information collection. Form 80 is currently in "standby" status as the respondents file once every six years and one hour has been assigned to it. Form 80 will be collected again in 2002 or during the next potential OMB review period. The Commission has noted this adjustment in burden in its submission to OMB. These are mandatory collection requirements. The Commission does not consider this information to be confidential.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Federal Power Act (FPA). The information reported under Commission identifier FERC Form 80 is filed in accordance with sections 4(a), 10(a), 301(a), 304, and 309(FPA). The Commission issues licenses for nonfederal hydro power projects and monitors these projects to ensure the conditions of the license are being met. The Commission's licensing and post-licensing processes have the multiple intent of maintaining power generation, enhancing and protecting the environment, and enhancing recreational assets of water resources. Hydro power facilities provide tangible benefits to the regions where they are located. These benefits include additional recreational opportunities, economic benefits through commercial development and the generation of electricity without the use of fossil fuels. At the same time, operation of hydro power projects can adversely affect resources such as water quality,

fishery resources, water-based recreational uses, terrestrial and cultural enhancing environmental resources. Submission of the data as required may be found in 18 CFR 811. and 141.14.

5. *Respondent Description:* The respondent universe currently comprises on average, 400 respondents filing the recreation report.

6. *Estimated Burden:* 1,200 total burden hours, 400 respondents, 1 response sexennial, 30 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 1,200 hours ÷ 2,080 hours per year × \$115,357 per year = \$66,552. The cost per respondent is \$166.

Statutory Authority: Sections 4(a), 10(a), 301(a), 304 and 309 of the Federal Power Act (FPA), 16 U.S.C. 797-825h.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-31858 Filed 12-13-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP01-74-001 and RP97-406-026]

Dominion Transmission, Inc; Notice of Proposed Changes in FERC Gas Tariff

December 7, 2000.

Take notice that on December 1, 2000, Dominion Transmission Inc. (DTI) filed as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets, with an effective date of January 1, 2001:

Substitute Third Revised Sheet No. 31

Substitute Third Revised Sheet No. 32

Third Revised Sheet No. 33

Substitute Third Revised Sheet No. 34

Substitute Third Revised Sheet No. 35

DTI states that the purpose of the filing is to apply the rate component changes that DTI originally proposed in this proceeding on November 1, 2000, to the currently effective rates and tariff sheets that the Commission approved in its order issued October 17, 2000, in Docket No. RP00-602-000. The original November 1, 2000, filing in this docket was made under the assumption that the TCRA rates that DTI had proposed on September 29, 2000, in Docket No. RP000-632, would be allowed to become effective on November 1, 2000. That latter filing, however, was suspended by the Commission.

DTI also states that it is filing to withdraw Second Revised Sheet No. 33 that was paginated incorrectly in the

November 1, 2000, filing and to replace it with Third Revised Sheet No. 33.

DTI states that copies of its letter of transmittal and enclosures have been served upon DTI's customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties of the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-014]

Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

December 7, 2000.

Take notice that on December 1, 2000, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following Agreement to a recently filed negotiated rate transaction:

Agreement to ITS-2 Service Agreement No. 70052 between Columbia Gulf Transmission Company and Amoco Energy Trading Corporation dated November 30, 2000

Transportation service which was scheduled to commence December 1, 2000.

Columbia Gulf states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a protest