through November 30, 2023, or until the issuance of a new license for the project or other disposition under the FPA. whichever comes first. If issuance of a new license (or other disposition) does not take place on or before November 30, 2023, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Marlow Hydro, LLC is authorized to continue operation of the Nash Mill Dam Hydroelectric Project under the terms and conditions of the prior license until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: December 22, 2022.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2022-28398 Filed 12-28-22; 8:45 am]

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### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

# **Records Governing Off-the-Record Communications; Public Notice**

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions

made in a prohibited off-the-record communication and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-therecord communications recently received by the Secretary of the Commission. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's website at http://www.ferc.gov using the eLibrary link. Enter the docket number. excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket Nos.	File date	Presenter or requester
Prohibited:		
1. CP21-94-000	12/15/2022	FERC Staff.1
2. CP17-40-000	12/16/2022	FERC Staff. <sup>2</sup>
3. CP21-94-000	12/16/2022	FERC Staff. <sup>3</sup>
4. P–77–000	12/21/2022	FERC Staff. <sup>4</sup>
5. P-14227-000	12/21/2022	FERC Staff. <sup>5</sup>
6. P-1494-000	12/21/2022	FERC Staff.6
7. P–1494–000	12/21/2022	FERC Staff. <sup>7</sup>
8. P-14803-000; P-2082-000	12/21/2022	FERC Staff.8
9. CP13-492-000	12/21/2022	FERC Staff. <sup>9</sup>
10. CP16–10–000; CP21–12–000	12/21/2022	FERC Staff. <sup>10</sup>
11. CP17–101–000	12/21/2022	FERC Staff. <sup>11</sup>
12. CP17–101–000	12/21/2022	FERC Staff. <sup>12</sup>
13. CP16–10–000; CP21–12–000	12/21/2022	FERC Staff. <sup>13</sup>
14. PF22–3–000; CP22–503	12/21/2022	FERC Staff. <sup>14</sup>
15. CP21–12–000	12/21/2022	FERC Staff. <sup>15</sup>
Exempt:		
1. CP17–40–000	12/16/2022	U.S. Senator Tammy Duckworth.
2. CP22-2-000	12/20/2022	U.S. Senators Jeffrey A Merkley and Ron Wyden.
3. P-2197-000	12/21/2022	Salisbury, NC Mayor Karen K. Alexander. 16
4. P-2197-000	12/21/2022	Salisbury, NC Mayor Karen K. Alexander. <sup>17</sup>
5. CP20-493-000	12/21/2022	Borough of Hamburg, NJ.
6. CP17–101–000	12/21/2022	Borough of Keyport, NJ.

<sup>&</sup>lt;sup>1</sup> Email dated 10/22/2022 from Ciro Scalera. <sup>2</sup> Email dated 10/16/2022 from Robert Rutkowski.

<sup>Email dated 10/12/2022 from William Scharfenberg.
Email dated 4/15/2022 from Sam and Nancy Todd.
Email dated 8/12/2020 from Richard and Joan Becktel.</sup> 

<sup>&</sup>lt;sup>6</sup> Email dated 5/19/2021 from Sally Bocanegra.

<sup>&</sup>lt;sup>7</sup> Email dated 5/22/2021 from Marilyn Power Scott.

<sup>8</sup> Email dated 4/9/2022 from Kevin McDermott.

<sup>&</sup>lt;sup>9</sup> Email dated 2/12/2021 from Max and Kate Gessert.

- <sup>10</sup> Email dated 2/17/2021 from William F. Limpertt.
- <sup>11</sup> Email dated 4/6/2021 from an individual.
- 12 Email dated 4/6/2021 from Kathy Malone. <sup>13</sup> Email dated 4/13/2021 from Jim Steitz.
- 14 Email dated 3/11/2022 from Shawn Avery.
- <sup>15</sup> Email dated 10/22/2022 from Robert M. Jones.
- 16 Comments dated 3/5/2020. 17 Comments dated 1/20/2021.

Dated: December 22, 2022.

#### Kimberly D. Bose.

Secretary.

[FR Doc. 2022-28396 Filed 12-28-22; 8:45 am]

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#### DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. CP23-28-000]

## Florida Gas Transmission Company, LLC; Notice of Request under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on December 15, 2022, Florida Gas Transmission Company, LLC (FGT), 1300 Main St., Houston, Texas 77002, filed a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Federal Energy Regulatory Commission's (Commission) regulations and FGT's blanket certificate issued in Docket No. CP82-553-000 for authorization to increase its certificated mainline capacity by 25,000 million British thermal units per day (MMBtu/ d) in FGT's Western Division and to make auxiliary facility modifications under Section 2.55(a) of the Commission's regulations on an existing compressor unit and compressor station auxiliary facilities at FGT's Compressor Station (CS) 4 in Matagorda County, Texas. The proposed project will be known as the Brazoria County Project II (the Project). The Project will deliver gas under FGT's existing Rate Schedules FTS-WD and FTS-WD-2 to the Rosharon—Brotman delivery point in Brazoria County, Texas, and to the Denbury Oyster Bayou delivery point in Chambers County, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to Blair Lichtenwalter, Senior Director of Certificates, Florida Gas Transmission Company, LLC, 1300 Main St., Houston, Texas 77002, at (713) 989-2605, or fax (713) 989-1205, or via email to Blair.Lichtenwalter@energytransfer.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure, within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

# **Public Participation**

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m.

Eastern Time on February 20, 2023. How to file protests, motions to intervene, and comments is explained below.

#### Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,<sup>2</sup> any person <sup>3</sup> or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,4 and must be submitted by the protest deadline, which is

February 20, 2023. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

### Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure 5 and the regulations under the NGA <sup>6</sup> by the intervention deadline for the project, which is February 20, 2023. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your

<sup>&</sup>lt;sup>1</sup> 18 CFR (Code of Federal Regulations) 157.9.

<sup>&</sup>lt;sup>2</sup> 18 CFR 157.205.

<sup>&</sup>lt;sup>3</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

<sup>4 18</sup> CFR 157,205(e).

<sup>5 18</sup> CFR 385.214

<sup>6 18</sup> CFR 157.10.