

interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project would use the existing Painted Rock Reservoir which has a surface area of 53,200 acres and a storage capacity of 2,490,000 acre-feet at 705 msl and include: (1) A proposed powerhouse with a total installed capacity of 5.2 megawatts; (2) a proposed 950-foot-long, 25-foot-diameter penstock; (3) a proposed 10-mile-long, 25 kv transmission line; and (4) appurtenant facilities. The project would operate in a run-of-river mode and would have an average annual generation of 23 GWh.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license

application must conform with 18 CFR 4.30(b) and 4.36

n. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each

representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Issued: June 7, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a: *Application Type:* Temporary Amendment to License.
- b: *Project No.:* 5891-006.
- c: *Date Filed:* June 5, 2001.
- d: *Applicant:* Deschutes Valley Water District.
- e: *Name of Project:* Opal Springs Hydroelectric Project.
- f: *Location:* The Opal Springs Hydroelectric Project is located on the Crooked River, a tributary to the Deschutes River in Jefferson County, Oregon.

g: *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h: *Applicant Contact:* Mr. Robert MacRostie, General Manager, Deschutes Valley Water District, 881 S.W. Culver Highway, Madras, Oregon 97741; (541) 475-3849; rwmacrosti@aol.com.

i: *FERC Contact:* Questions about this notice can be answered by Kenneth Hogan at (202) 208-0434 or e-mail address: Kenneth.Hogan@ferc.fed.us. The Commission cannot accept comments, recommendations, motions to intervene or protests sent by e-mail; these documents must be filed as described below.

j. Deadline for filing comments, terms and conditions, motions to intervene, and protests: 14 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at: <http://www.ferc.fed.us/efi/doorbell.htm>.

k. Deschutes Valley Water District (DVWD) filed an application, with the concurrence of the Oregon Department's of Fish and Wildlife and Environmental Quality, to reduce flows in the bypass reach from 50 cfs to a 10 cfs leakage flow, between June 15, 2001 and September 30, 2001. In addition, DVWD proposes to add spawning gravel to the river in the vicinity of the powerhouse. DVWD states that this modification to project operations will increase generation by approximately 120 kilowatts (kW).

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-409-000]

Natural Gas Pipeline Company of America; Notice of Technical Conference

June 7, 2001.

On July 17, 2000, Natural Gas Pipeline Company of America (Natural) submitted its filing to comply with Order No. 637. Several parties have protested various aspects of Natural's filing.

Take notice that a technical conference to discuss the various issues raised by Natural's filing will commence on Tuesday, July 10, 2001, at 10:00 a.m.

The technical conference will be held in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Parties protesting aspects of Natural's filing should be prepared to discuss alternatives.

All interested parties and Staff are permitted to attend.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

June 6, 2001.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: June 13, 2001., 10:00 A.M.

PLACE: Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note: Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

David P. Boergers, Secretary, Telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

768th—Meeting June 13, 2001, Regular Meeting, 10:00 A.M.

Consent Agenda—Markets, Tariffs and Rates—Electric

CAE-1.

DOCKET#ER01-1810,000, AMEREN ENERGY MARKETING COMPANY

CAE-2. OMITTED

CAE-3.

DOCKET#ER01-1229,000, VALLEY ELECTRIC ASSOCIATION, INC.
OTHER#SER01-1229,001, VALLEY ELECTRIC ASSOCIATION, INC.

CAE-4.

DOCKET#ER01-1866,000, ENTERGY SERVICES, INC.
OTHER#SER01-1593,000, ENTERGY SERVICES, INC.
ER01-1593,001, ENTERGY SERVICES, INC.

CAE-5.

DOCKET#ER01-1718,000, DYNEGY POWER MARKETING, INC.
OTHER#SER00-2998,001, SOUTHERN COMPANY SERVICES, INC.
ER00-2999,001, SOUTHERN COMPANY SERVICES, INC.
ER00-3000,001, SOUTHERN COMPANY SERVICES, INC.
ER00-3001,001, SOUTHERN COMPANY SERVICES, INC.
ER01-1718,001, DYNEGY POWER MARKETING, INC.

CAE-6.

DOCKET#ER01-2076,000, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.