

FERC-510

Number of respondents ⁴	Annual number of responses per respondent	Total number of responses	Average burden hrs. & cost (\$ per response	Total annual burden hrs. & total annual cost (\$)	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
15	1	15	80 hrs.; \$6,400	1,200 hrs.; \$96,000	\$6,400

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 22, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020-16303 Filed 7-27-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20-2380-000]

Saint Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Saint Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to

intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 11, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: July 22, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020-16309 Filed 7-27-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-436-000]

Texas Eastern Transmission, LP; Notice of Schedule for Environmental Review of the Appalachia to Market Project

On May 1, 2020, Texas Eastern Transmission, LP filed an application in Docket No. CP20-436-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed Project is known as the Appalachia to Market Project (Project), and would provide up to 18,000 dekatherms per day of firm natural gas transportation service to UGI Utilities Inc. at an existing delivery point near Reading, Pennsylvania.

On May 11, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA September 15, 2020
90-day Federal Authorization Decision
Deadline December 14, 2020

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

⁴Due to an improved staff estimate, the annual number of respondents has been increased to 15 (rather than the estimated 8 included in the 60-day notice, issued April 14, 2020).

Project Description

The Appalachia to Market Project would consist of the following facilities and actions, all in Pennsylvania. Specifically, Texas Eastern would construct:

- Approximately 0.8 mile of 30-inch-diameter pipeline loop¹ in the same-trench as a segment of an abandoned 30-inch-diameter pipe (that would be removed for this project) on the Texas Eastern system in Westmoreland County;
- one crossover at the existing Bechtelsville pig²-launcher site in Berks County;
- one crossover at the existing Uniontown pig-receiver site in Fayette County; and
- other related appurtenances.

Background

On May 18, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Appalachia to Market Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/docs-filing/ferconline.asp> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP20-436), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659,

or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: July 22, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-16307 Filed 7-27-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG20-217-000.

Applicants: American Kings Solar, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of American Kings Solar, LLC.

Filed Date: 7/22/20.

Accession Number: 20200722-5025.

Comments Due: 5 p.m. ET 8/12/20.

Docket Numbers: EG20-218-000.

Applicants: Rancho Seco Solar II LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Rancho Seco Solar II LLC.

Filed Date: 7/22/20.

Accession Number: 20200722-5054.

Comments Due: 5 p.m. ET 8/12/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20-1783-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Deficiency Response for Revisions to PJM Tariff for NEET MidAtlantic Indiana to be effective 12/31/9998.

Filed Date: 7/22/20.

Accession Number: 20200722-5028.

Comments Due: 5 p.m. ET 8/12/20.

Docket Numbers: ER20-2065-000; ER20-2066-000.

Applicants: Antelope Expansion 3A, LLC, Antelope Expansion 3B, LLC.

Description: Joint Supplement to June 16, 2020 Antelope Expansion 3A, LLC, et al. tariff filings, et al.

Filed Date: 7/15/20.

Accession Number: 20200715-5173.

Comments Due: 5 p.m. ET 7/27/20.

Docket Numbers: ER20-2286-001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 2236R12 Golden Spread Electric Cooperative, Inc. NITSA NOA Amended to be effective 6/1/2020.

Filed Date: 7/22/20.

Accession Number: 20200722-5032.

Comments Due: 5 p.m. ET 8/12/20.

Docket Numbers: ER20-2465-000.

Applicants: Alcoa Power Generating Inc.

Description: Tariff Cancellation: Cancellation of APGI Transmission Service Agreements to be effective 9/20/2020.

Filed Date: 7/21/20.

Accession Number: 20200721-5132.

Comments Due: 5 p.m. ET 8/11/20.

Docket Numbers: ER20-2466-000.

Applicants: Alcoa Power Generating Inc.

Description: § 205(d) Rate Filing: Executed, Bilateral Transmission Service Agreements for Native Load Customers to be effective 9/20/2020.

Filed Date: 7/21/20.

Accession Number: 20200721-5133.

Comments Due: 5 p.m. ET 8/11/20.

Docket Numbers: ER20-2467-000.

Applicants: Alcoa Power Generating Inc.

Description: § 205(d) Rate Filing: Executed, Bilateral Transmission Service Agreements for Native Load Customers to be effective 9/20/2020.

Filed Date: 7/21/20.

Accession Number: 20200721-5135.

Comments Due: 5 p.m. ET 8/11/20.

Docket Numbers: ER20-2468-000.

Applicants: Alcoa Power Generating Inc.

Description: § 205(d) Rate Filing: Executed, Bilateral Transmission Service Agreements for Native Load Customers to be effective 9/20/2020.

Filed Date: 7/21/20.

Accession Number: 20200721-5127.

Comments Due: 5 p.m. ET 8/11/20.

Docket Numbers: ER20-2469-000.

Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: MAIT submits ECSA No. 5647 to be effective 9/20/2020.

Filed Date: 7/21/20.

Accession Number: 20200721-5136.

Comments Due: 5 p.m. ET 8/11/20.

Docket Numbers: ER20-2470-000.

Applicants: Carroll County Energy LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 7/23/2020.

Filed Date: 7/22/20.

Accession Number: 20200722-5037.

Comments Due: 5 p.m. ET 8/12/20.

Docket Numbers: ER20-2471-000.

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

² A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.