

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either by mail or email at: to Jerrod L. Harrison, Assistant General Counsel Sempra Infrastructure, 488 8th Avenue, San Diego, CA 92101 or at [jharrison@sempraglobal.com](mailto:jharrison@sempraglobal.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed<sup>10</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1).<sup>11</sup> Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.<sup>12</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with

notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

**Intervention Deadline:** 5:00 p.m. Eastern Time on August 1, 2024.

Dated: July 11, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-15728 Filed 7-16-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1394-000]

#### Southern California Edison Company; Notice of Authorization for Continued Project Operation

The license for the Bishop Creek Hydroelectric Project No. 1394 was issued for a period ending June 30, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1394 is issued to Southern California Edison Company for a period effective July 1, 2024, through June 30, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or

before June 30, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Southern California Edison Company is authorized to continue operation of the Bishop Creek Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: July 11, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-15729 Filed 7-16-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9649-020]

#### Lovejoy Tool Company Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 9649-020.

c. *Date Filed:* June 28, 2024.

d. *Applicant:* Lovejoy Tool Company Inc. (Lovejoy Company).

e. *Name of Project:* Lovejoy Dam Hydroelectric Project.

f. *Location:* On the Black River, Windsor County, Vermont.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Todd Priestley, Lovejoy Tool Company, Inc., 133 Main Street, Springfield, Vermont, 05156; Phone at (800) 843-8376 or email at [todd.priestley@lovejoytool.com](mailto:todd.priestley@lovejoytool.com).

i. *FERC Contact:* Erin Kimsey at (202) 502-8621, or [erin.kimsey@ferc.gov](mailto:erin.kimsey@ferc.gov).

j. *Cooperating Agencies:* Federal, State, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the

<sup>10</sup> The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>11</sup> 18 CFR 385.214(c)(1).

<sup>12</sup> 18 CFR 385.214(b)(3) and (d).

instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 27, 2024.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Lovejoy Dam Hydroelectric Project (P-9649-020).

m. The application is not ready for environmental analysis at this time.

n. *The existing Lovejoy Dam Project consists of the following:* (1) a 150-foot-long, 15-foot-high concrete gravity dam (Lovejoy Dam) that includes a spillway with 1-foot-high flashboards with a crest elevation of 345 feet mean sea level (msl) at top of the flashboards; (2) an impoundment with a surface area of 3.6 acres at an elevation of 345 feet msl; (3) an intake structure equipped with a headgate and trashrack with 1.5-inch clear bar spacing; (4) a 15-foot-long, 4-foot-wide, 8-foot-deep concrete penstock; (5) a 40-foot-long, 18-foot-wide, brick and concrete powerhouse with two Vertical Francis turbine-generator unit with a total authorized installed capacity of 150 kilowatts; (6) a

36-foot-long tailrace; (7) two 0.6 kilovolt (kV) generator leads; (8) a 0.6/4.16 kV step-up transformer; (9) a 100-foot-long 4.16 kV transmission line; (10) a downstream fish passage facility for Atlantic Salmon; and (11) appurtenant facilities.

The current license requires Lovejoy Company to operate the project in instantaneous run-of-river mode, so that flow in the Black River, as measured immediately downstream from the project tailrace, approximates the instantaneous sum of the inflow to the project impoundment. The current license also request Lovejoy Company to release a minimum flow of 4 cubic feet per second (cfs) over the dam spillway or through the fish passage facility during passage season, and operate the downstream fish passage facility from April 1 through June 15 with an attraction flow of 20 cfs plus the 4 cfs minimum flow. The project has an average annual generation of 500 megawatt-hours.

Lovejoy Tool Company Inc is not proposing any changes to project facilities or operation.

o. Copies of the application may be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-9649). For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call tollfree, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary).	August 2024.
Request Additional Information ..	August 2024.
Issue Acceptance Letter .....	January 2025.
Issue Scoping Document 1 for comments.	January 2025.
Request Additional Information (if necessary).	March 2025.
Issue Scoping Document 2 (if necessary).	March 2025.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 11, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

[FR Doc. 2024-15735 Filed 7-16-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4472-000]

#### Union Falls Hydropower, LP; Notice of Authorization for Continued Project Operation

The license for the Saranac Hydroelectric Project No. 4472 was issued for a period ending June 30, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 4472