

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 5, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of New Docket Prefix PF

September 21, 2001.

Notice is hereby given that a new docket prefix PF has been established for Commission staff involvement in pre-filing National Environmental Policy Act (NEPA) activities for proposed gas pipelines.

The Commission will use this docket prefix when opening a docket after approving a written request from the applicant requesting staff involvement in the pre-filing NEPA process. Commission staff activities under this docket could include: developing information about the proposal; facilitating issue identification, study needs, and issue resolution; attending meetings and visiting sites; preparing preliminary EAs or DEISs; and reviewing draft applications.

The prefix will be PFFY-NNN-000, where "FY" stands for the fiscal year in

which the request was made, and "NNN" is a sequential number.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG01-317-000, et al.]

#### West Valley Generation, LLC, et al. Electric Rate and Corporate Regulation Filings

September 21 2001.

Take notice that the following filings have been made with the Commission:

##### 1. West Valley Generation LLC

[Docket No. EG01-317-000]

Take notice that on September 19, 2001, West Valley Generation LLC, 830 NE Holladay Street, Suite 250, Portland, Oregon 97232, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. The applicant is a limited liability company organized under the laws of the State of Oregon and a wholly owned direct subsidiary of PacifiCorp Power Marketing, Inc., an Oregon corporation (PPM). PPM is a wholly owned direct subsidiary of PacifiCorp Holdings, Inc., a Delaware corporation with general offices in Portland, Oregon (PHI). PHI is a wholly owned direct subsidiary of NA General Partnership, a Nevada general partnership (NAGP). NAGP's two partners are Scottish Power NA 1 Limited and Scottish Power NA 2 Limited. Scottish Power NA 1 Limited and Scottish Power NA 2 Limited are private limited companies incorporated in Scotland and are wholly owned subsidiaries of ScottishPower plc, a public limited corporation organized under the laws of Scotland.

Applicant will own a gas-fired, simple cycle combustion turbine project located in West Valley City, Utah (the Facility). The initial nominal capacity of the Facility is 80MW and the maximum nominal capacity of the Facility will eventually be 200MW. The point of delivery is PacifiCorp's 138kV Terminal-Oquirrh transmission line. The applicant will be engaged directly and exclusively in the business of owning an eligible facility and selling the electric energy from the Facility to PPM at market-based rates. Copies of the

application have been served upon the Public Service Commission of Utah, the "Affected State commission," and the Securities and Exchange Commission.

*Comment date:* October 12, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Klamath Energy LLC

[Docket No. EG01-318-000]

Take notice that on September 19, 2001, Klamath Energy LLC, 830 NE Holladay Street, Suite 250, Portland, Oregon 97232, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The applicant is a limited liability company organized under the laws of the State of Oregon and a wholly owned direct subsidiary of PacifiCorp Power Marketing, Inc., an Oregon corporation (PPM). PPM is a wholly owned direct subsidiary of PacifiCorp Holdings, Inc., a Delaware corporation with general offices in Portland, Oregon (PHI). PHI is a wholly owned direct subsidiary of NA General Partnership, a Nevada general partnership (NAGP). NAGP's two partners are Scottish Power NA 1 Limited and Scottish Power NA 2 Limited. Scottish Power NA 1 Limited and Scottish Power NA 2 Limited are private limited companies incorporated in Scotland and are wholly owned subsidiaries of ScottishPower plc, a public limited corporation organized under the laws of Scotland.

The Facility consists of a gas-fired, simple cycle combustion turbine project located outside Klamath Falls in Klamath County, Oregon (the Facility). The Facility will have a maximum net electrical capacity of 100 MW. The point of delivery is the point at which the Facility interconnects with PacifiCorp's Meridian-Captain Jack 500kV line.

The applicant will be engaged directly and exclusively in the business of owning an eligible facility and selling the electric energy from the Facility to PPM at market-based rates.

Copies of the application have been served upon the Oregon Public Utility Commission, the "Affected State commission," and the Securities and Exchange Commission.

*Comment date:* October 12, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.