become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible online at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email <a href="ferc.gov">FERCOnlineSupport@ferc.gov</a>, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on March 11, 2020.

Dated: February 19, 2020.

# Kimberly D. Bose,

Secretary.

[FR Doc. 2020-03701 Filed 2-24-20; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1819–023; ER10–1820–026; ER10–1874–009; ER19–9–003.

Applicants: Northern States Power Company (a Minnesota Corporation), Northern States Power Company (a Wisconsin Corporation), Mankato Energy Center, LLC, Mankato Energy Center II, LLC.

Description: Notice of Change in Status of Northern States Power Company, a Minnesota corporation, et al.

Filed Date: 2/18/20.

Accession Number: 20200218–5252. Comments Due: 5 p.m. ET 3/10/20. Docket Numbers: ER19–467–004. Applicants: New York Independent System Operator, Inc.

Description: Compliance filing: Compliance Energy Storage—Order No. 841 to be effective 12/31/9998.

Filed Date: 2/18/20.

Accession Number: 20200218–5208. Comments Due: 5 p.m. ET 3/10/20.

Docket Numbers: ER19–708–001. Applicants: GSG, LLC.

Description: Report Filing: Refund Report Filing to be effective N/A.

Filed Date: 2/19/20. Accession Number: 20200219–5005. Comments Due: 5 p.m. ET 3/11/20.

Docket Numbers: ER19–1960–002. Applicants: Midcontinent

Independent System Operator, Inc. Description: Compliance filing: 2020– 02–18\_Attachment X Compliance for Order 845 to be effective 12/20/2019.

Filed Date: 2/19/20.

Accession Number: 20200219–5079.

Comments Due: 5 p.m. ET 3/11/20.

Docket Numbers: ER19–2050–004.

Applicants: Midcontinent Independent System Operator, Inc, GridLiance Heartland LLC.

Description: Compliance filing: 2020–02–19\_GridLiance Formula Rate Settlement Compliance Filing to be effective 12/31/9998.

Filed Date: 2/19/20.

Accession Number: 20200219–5061. Comments Due: 5 p.m. ET 3/11/20.

Docket Numbers: ER20–511–002. Applicants: Wilderness Line Holdings, LLC.

Description: Tariff Amendment: Resubmission of Open Access Transmission Tariff to be effective 2/20/ 2020.

Filed Date: 2/19/20.

Accession Number: 20200219–5075. Comments Due: 5 p.m. ET 3/11/20.

Docket Numbers: ER20–529–002. Applicants: Wilderness Line

Holdings, LLC.

Description: Tariff Amendment: Resubmission of Windstar LGIA & TSA to be effective 12/31/9998.

Filed Date: 2/19/20.

Accession Number: 20200219–5086. Comments Due: 5 p.m. ET 3/11/20.

Docket Numbers: ER20–1032–000. Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing:
Original WMPA SA No. 5592; Queue
No. AE2–055 to be effective 1/22/2020.

Filed Date: 2/19/20.

 $\begin{array}{l} Accession\ Number: 20200219-5055. \\ Comments\ Due: 5\ p.m.\ ET\ 3/11/20. \end{array}$ 

Docket Numbers: ER20–1033–000. Applicants: Portsmouth Genco, LLC, Portsmouth Genco, LLC.

Description: Notice of Cancellation of Market-Based Rate Tariff of Portsmouth Genco, LLC. Filed Date: 2/18/20.

Accession Number: 20200218–5270. Comments Due: 5 p.m. ET 3/10/20.

Docket Numbers: ER20–1034–000. *Applicants*: Consolidated Edison

Applicants: Consolidated Edison Company of New York, Inc, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: Amended Interconnection Agreement (SA1162)—Con Edison NY/NJ Port Authority to be effective 2/19/2020.

Filed Date: 2/19/20.

Accession Number: 20200219–5059. Comments Due: 5 p.m. ET 3/11/20.

Docket Numbers: ER20–1035–000.
Applicants: Southern California

Edison Company.

Description: Tariff Cancellation: Notice of Termination of SA Nos. 32 and 33 PAPCO to be effective 5/9/2020. Filed Date: 2/19/20.

Accession Number: 20200219–5062. Comments Due: 5 p.m. ET 3/11/20.

Docket Numbers: ER20–1036–000. Applicants: The Potomac Edison

Company, PJM Interconnection, L.L.C. Description: § 205(d) Rate Filing: Potomac Edison submits revisions to OATT, Attachment H–11A re: OSFC to be effective 4/20/2020.

Filed Date: 2/19/20.

Accession Number: 20200219–5063. Comments Due: 5 p.m. ET 3/11/20.

Docket Numbers: ER20–1037–000. Applicants: Southern California

Edison Company.

Description: § 205(d) Rate Filing: Amended GIA & Service Agreement Difwind Farms Ltd V, SA Nos. 991–992 WDT1130QFC to be effective 4/20/2020.

Filed Date: 2/19/20.

Accession Number: 20200219–5065. Comments Due: 5 p.m. ET 3/11/20.

Docket Numbers: ER20–1038–000. Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: 2–19–20 Unexecuted Agreements, City and County of San Francisco WDT SA (SA 275) to be effective 4/20/2020.

Filed Date: 2/19/20.

 $\begin{tabular}{ll} Accession Number: 20200219-5103. \\ Comments Due: 5 p.m. ET 3/11/20. \\ \end{tabular}$ 

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 19, 2020.

Nathaniel J. Davis, Sr., Deputy Secretary.

[FR Doc. 2020-03702 Filed 2-24-20; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. Ic20-6-000]

# Commission Information Collection Activities (Ferc–725a(1b); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725A(1B), (Mandatory Reliability Standards for the Bulk Power System)

**DATES:** Comments on the collection of information are due April 27, 2020.

**ADDRESSES:** You may submit comments (identified by Docket No. IC20–6–000) by either of the following methods:

- eFiling at Commission's website: http://www.ferc.gov/docs-filing/ efiling.asp.
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docsfiling/docs-filing.asp.

# **FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC–725A(1B), (Mandatory Reliability Standards for the Bulk Power System).

OMB Control No.: 1902-0292.

Type of Request: Three-year extension of the FERC–725A(1B) information collection requirements with no changes to the current reporting and recordkeeping requirements.

Abstract: The FERC–725A(1B) Under section 215 of the Federal Power Act (FPA),1the Commission proposes to approve Reliability Standards TOP–

010–1 (Real-time Reliability Monitoring and Analysis Capabilities) submitted by North American Electric Corporation (NERC). In this order, the Reliability Standards build on monitoring, realtime assessments and support effective situational awareness. The Reliability Standards accomplish this by requiring applicable entities to: (1) Provide notification to operators of real-time monitoring alarm failures; (2) provide operators with indications of the quality of information being provided by their monitoring and analysis capabilities; and (3) address deficiencies in the quality of information being provided by their monitoring and analysis capabilities. FERC-725A(1B) address situational awareness objectives by providing for operator awareness when key alarming tools are not performing as intended. These collections will improve real-time situational awareness capabilities and enhance reliable operations by requiring reliability coordinators, transmission operators, and balancing authorities to provide operators with an improved awareness of system conditions analysis capabilities, including alarm availability, so that operators may take appropriate steps to ensure reliability. These functions include planning, operations, data sharing, monitoring, and analysis.

Type of Respondent: Balancing Authority (BA), Transmission Operations (TOP) and Reliability Coordinators (RC).

Estimate of Annual Burden: The Commission estimates the total annual burden and cost <sup>2</sup> for this information collection in the table below.

# FERC-725A(1B), CHANGES DUE TO TOP-010-1 IN DOCKET NO. IC20-6-0003

Entity	Requirements & period	Number of respondents <sup>4</sup>	Annual num- ber of re- sponses per respondent	Total number of responses	Average burden & cost per response 5	Total annual burden hours & total annual cost	Cost per respondent (\$)
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
BA 6	Year 1 Implementa- tion (one-time re- porting).	98	1	98	70 hrs.; \$4,494.00	6,860 hrs.; \$440,412.00.	\$4,494.00
	Starting in Year 2 (annual reporting).	98	1	98	42 hrs.; \$2,696.40	4,116 hrs.; \$264,247.20.	\$2,696.40
TOP <sup>7</sup>	Year 1 Implementation (one-time reporting).	169	1	169	70 hrs.; \$4,494.00	11,830 hrs.; \$759,486.00.	\$4,494.00

<sup>&</sup>lt;sup>1</sup>"Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

information, as of May 2019 (at http://www.bls.gov/oes/current/naics2\_22.htm, with updated benefits information for March 2019 at http://www.bls.gov/news.release/ecec.nro.htm), for an electrical engineer (code 17–2071, \$68.17/hour), and for information and record clerks record keeper (code 43–4199, \$40.84/hour). The hourly figure for engineers is used for reporting; the hourly figure for information and record clerks is used for document retention.

<sup>&</sup>lt;sup>2</sup>Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for May 2019 (at https://www.bls.gov/oes/current/naics2\_22.htm) and benefits information (at https://www.bls.gov/news.release/ecec.nr0.htm).

<sup>&</sup>lt;sup>3</sup> Our estimates are based on the NERC Compliance Registry Summary of Entities and Functions as of January 31, 2019, which indicates there are registered as BA and TOP.

<sup>&</sup>lt;sup>4</sup> The number of respondents is the number of entities in which a change in burden from the current standards to the proposed exists, not the total number of entities from the current or proposed standards that are applicable.

<sup>&</sup>lt;sup>5</sup> The estimated hourly costs (salary plus benefits) are based on Bureau of Labor Statistics (BLS)