

interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern time on Monday, August 9, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–18848 Filed 7–30–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10–472–000]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Request Under Blanket Authorization

July 26, 2010.

Take notice that on July 20, 2010, Kinder Morgan Interstate Gas Transmission LLC (KMIGT), PO Box 281304, Lakewood, Colorado 80228–8304, filed a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Commission’s regulations under the Natural Gas Act (NGA) for authorization to replace, construct and operate certain mainline pipeline and ancillary facilities primarily to serve a new ethanol plant in Adams County, Nebraska, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

KMIGT states that as a result of wrinkle bends, which have caused the

pipeline to become physically deteriorated, approximately 11.4 miles of its 16-inch Franklin to Hastings Pipeline needs to be replaced. KMIGT asserts that, in response to the developing market for natural gas and to develop firm transportation to serve ethanol production facilities in the Midwest, KMIGT held an open season from July 2, 2010 through July 9, 2010 seeking support to expand its firm transportation capacity. As a result of the open season, KMIGT states that it has entered into a binding precedent agreement with Aventine Renewable Energy—Aurora West, LLC to provide up to 10,000 dekatherms per day of natural gas to serve its new ethanol plant located near Aurora, Nebraska. Accordingly, KMIGT proposes to replace 11.4 miles of the Franklin to Hastings Pipeline with 20-inch pipe to serve the increase in firm load. In addition, KMIGT proposes to construct and operate certain ancillary facilities. KMIGT estimates cost of constructing the proposed facilities is \$23,511,100.

Any questions regarding the application should be directed to Robert F. Harrington, Vice President, Regulatory, Kinder Morgan Interstate Gas Transmission LLC, 370 Van Gordon Street, Lakewood, Colorado 80228–8304, by telephone (303) 763–3258, or by facsimile at (303) 984–3272, or by e-mail at Robert_Harrington@kindermorgan.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission’s staff may, pursuant to section 157.205 of the Commission’s regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the

Commission’s Web site (<http://www.ferc.gov>) under the “e-Filing” link.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–18845 Filed 7–30–10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02–2001–015; Docket No. ER00–167–000; Docket No. ER03–752–000]

Electric Quarterly Reports; Strategic Energy Management Corp.; Solaro Energy Marketing Corporation; Notice of Revocation of Market-Based Rate Tariff

July 23, 2010.

On June 25, 2010, the Commission issued an order announcing its intent to revoke the market-based rate authority of the above captioned public utilities, which had failed to file their required Electric Quarterly Reports.¹ The Commission provided the utilities fifteen days in which to file their overdue Electric Quarterly Reports or face revocation of their market-based rate tariffs.

In Order No. 2001, the Commission revised its public utility filing requirements and established a requirement for public utilities, including power marketers, to file Electric Quarterly Reports summarizing the contractual terms and conditions in their agreements for all jurisdictional services (including market-based power sales, cost-based power sales, and transmission service) and providing transaction information (including rates) for short-term and long-term power sales during the most recent calendar quarter.²

In the June 25 Order, the Commission directed Strategic Energy Management Corp. and Solaro Energy Marketing Corporation to file the required Electric Quarterly Reports within 15 days of the date of issuance of the order or face revocation of their authority to sell power at market-based rates and termination of their electric market-based rate tariffs.³

¹ *Electric Quarterly Reports*, 131 FERC ¶ 61,272 (2010) (June 25 Order).

² *Revised Public Utility Filing Requirements*, Order No. 2001, 67 Fed. Reg. 31,043, FERC Stats. & Regs. ¶ 31,127, *reh’g denied*, Order No. 2001–A, 100 FERC ¶ 61,074, *reconsideration and clarification denied*, Order No. 2001–B, 100 FERC ¶ 61,342, *order directing filings*, Order No. 2001–C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001–D, 102 FERC ¶ 61,334 (2003).

³ June 25 Order at Ordering Paragraph A.