

Section 9, N2N2,

Section 10, N2N2 excluding Electric Lake.

Approximately 3792 acres

The tract has three potentially minable coal beds, the Lower O'Connor B, Lower O'Connor A and the Flat Canyon. The minable portions of the coal beds in this area are from 6 to 14 feet in thickness. The tract contains an estimated 36 million tons of recoverable high-volatile C bituminous coal. The coal quality in the seams on an "as received basis" is as follows: 12,700 Btu/lb., 5.95 percent moisture, 4.63 percent ash, 44.73 percent volatile matter, 44.69 percent fixed carbon and 0.44 percent sulfur. The public is invited to the meeting to make public and/or written comments on the environmental implications of leasing the proposed tract, and also to submit comments on the Fair Market Value and the Maximum Economic Recovery of the tract.

SUPPLEMENTARY INFORMATION: In accordance with Federal coal management regulations 43 CFR 3422 and 3425, a public meeting was held on the proposed sale to allow public comment on and discussion of the potential effects of mining and proposed lease. The meeting was advertised in two newspapers, the Sun Advocate located in Price, Utah, and the Pyramid located in Mount Pleasant, Utah. 43 CFR 3422 states that, No less than 30 days prior to the publication of the notice of sale, the Secretary shall solicit public comments on the Fair Market Value appraisal and Maximum Economic Recovery and on factors that may affect these two determinations. Proprietary data marked as confidential may be submitted to the Bureau of Land Management in response to this solicitation of public comments. Data so marked shall be treated in accordance with the laws and regulations governing the confidentiality of such information. A copy of the comments submitted by the public on fair market value and maximum economic recovery, except those portions identified as proprietary by the author and meeting exemptions stated in the Freedom of Information Act, will be available for public inspection at the Bureau of Land Management, Utah State Office during regular business hours (8:00 a.m.–4:00 p.m.) Monday through Friday. Comments on the Fair Market Value and Maximum Economic Recovery should be sent to the Bureau of Land Management and should address, but not necessarily be limited to the following information.

1. The quality and quantity of the coal resource;

2. The mining methods or methods which would achieve maximum economic recovery of the coal, including specifications of seams to be mined and the most desirable timing and rate of production;

3. Whether this tract is likely to be mined as part of an existing mine and therefore should be evaluated on a realistic incremental basis, in relation to the existing mine to which it has the greatest value;

4. Whether the tract should be evaluated as part of a potential larger mining unit and evaluated as a portion of a new potential mine (i.e., a tract which does not in itself form a logical mining unit);

5. Restrictions to mining which may affect coal recovery;

6. The price that the mined coal would bring when sold;

7. Costs, including mining and reclamation, or producing the coal and the time of production.

8. The percentage rate at which anticipated income streams should be discounted, either with inflation or in the absence of inflation, in which case the anticipated rate of inflation should be given;

9. Depreciation, depletion, amortization and other tax accounting factors;

10. The value of any surface estate where held privately;

11. Documented information on the terms and conditions of recent and similar coal land transactions in the lease sale area;

12. Any comparable sales data of similar coal lands; and

Coal quantities and the Fair Market Value of the coal developed by BLM may or may not change as a result of comments received from the public and changes in the market conditions between now and when final economic evaluations are completed. A notice of availability for the Flat Canyon Draft Environmental Impact Statement was published in the **Federal Register** on April 18, 2001. By virtue of this notice, all comments on the Draft Environmental Impact Statement should have been received by the Forest Supervisor of the Manti-La Sal National Forest, 599 West Price River Drive, Price, Utah 84501 by July 2, 2001.

DATES: The public meeting was held at the Flat Canyon Campground group site in Flat Canyon on State Highway 264, from 6:00 p.m.—8:00 p.m. on June 21, 2001. If the public wishes to have an additional meeting on the subject, please notify Mr. Stan Perkes, 801–539–4036 or a request in writing may be submitted to the Utah State Director,

Bureau of Land Management, Utah State Office, Division of Lands and Minerals P.O. Box 45155, Salt Lake City, Utah 84145–0155, by July 24, 2001.

FOR FURTHER INFORMATION CONTACT: Written comments on the Fair Market Value and Maximum Economic Recovery must be received by August 24, 2001 and should be addressed to Stan Perkes, 801–539–4036, Bureau of Land Management, Utah State Office, Division of Lands and Minerals, P.O. Box 45155, Salt Lake City, Utah 84145–0155.

Dated: June 28, 2001.

Roger Zortman,

DSD, Division of Lands and Minerals.

[FR Doc. 01–18687 Filed 7–26–01; 8:45 am]

BILLING CODE 4310–DQ–M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CA–610–01–1610–DL]

Notice of Extension of the Public Comment Period for the Draft Northern and Eastern Colorado Desert Coordinated Management Plan Environmental Impact Statement and the Draft Northern and Eastern Mojave Plan Amendments and Environmental Impact Statement

AGENCY: Bureau of Land Management, Department of the Interior, California Desert District Office, Riverside, California.

SUMMARY: Notice is hereby given that the Bureau of Land Management (BLM) has extended the public comment period for the Draft Northern and Eastern Colorado Desert Coordinated Management Plan Environmental Impact Statement and the Draft Northern and Eastern Mojave (NEMO) Plan Amendments and Environmental Impact Statement to Thursday, November 1, 2001.

SUPPLEMENTARY INFORMATION: The Draft Northern and Eastern Colorado Desert Coordinated Management (NECO) Plan Environmental Impact Statement was released for public review February 26, 2001. BLM extended the original 90-day public comment period to July 9, 2001. The Draft Plan analyzes alternatives for managing threatened, endangered, and sensitive species and habitats on federal lands administered by the BLM, Joshua Tree National Park, and the U.S. Marine Corps Chocolate Mountains Aerial Gunnery Range, and will amend BLM's 1980 California Desert Conservation Area Plan. The NECO planning area encompasses about 5.5 million acres in

eastern San Bernardino, Riverside and Imperial Counties.

The Draft Northern and Eastern Mojave (NEMO) Plan Amendments and Environmental Impact Statement (EIS) was released for public review and comment April 13, 2001, and also will amend BLM's 1980 California Desert Conservation Area Plan. The Draft NEMO Plan EIS will provide for strategic, comprehensive management, including a programmatic biological opinion for the desert tortoise, and streamline the processing of land-use permits. The NEMO study area encompasses approximately 7.8 million acres, which includes Death Valley National Park, the Mojave National Preserve, and the planning area includes 2.4 million acres of BLM-managed public lands between the two park units.

Background Information: The Draft NECO and NEMO Plans are available online at <http://www.ca.blm.gov/cdd/landuseplanning.html>. For a bound/CDRom copy of the Draft NECO Plan contact Dick Crowe at (909) 697-5200. For a bound/CDRom copy of the Draft NEMO Plan contact Edy Seehafer at (760) 525-6000.

DATES: Written statements on the Draft Northern and Eastern Colorado Desert Coordinated Management Plan Environmental Impact Statement and the Draft Northern and Eastern Mojave Plan Amendments and Environmental Impact Statement must be submitted or postmarked no later than November 1, 2001.

ADDRESSES: Comments regarding the Draft NECO Plan should be mailed to the Bureau of Land Management, Attn: Dick Crowe, 6221 Box Springs Blvd., Riverside, CA 92507. Comments regarding the Draft NEMO Plan should be mailed to the Bureau of Land Management, Attn: Edy Seehafer, 2601 Barstow Road, Barstow, California 92507.

FOR FURTHER INFORMATION CONTACT: Dick Crowe at (909) 697-5216 or Edy Seehafer at (760) 252-6021.

Dated: July 6, 2001.

Tim Salt,

District Manager, California Desert District.
[FR Doc. 01-18688 Filed 7-26-01; 8:45 am]

BILLING CODE 4310-40-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[NV-930-1430-ER]

Notice of Intent; NV

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of intent to prepare an environmental impact statement (EIS) for the Toquop Energy Project/Lincoln County well field, water pipeline and access road rights-of-way in southeastern Lincoln County, Nevada.

SUMMARY: The action to be evaluated by this EIS is the granting of rights-of-way across public land administered by the Bureau of Land Management in southeastern Lincoln County, Nevada. The rights-of-way have been requested by Toquop Energy, Inc. and Lincoln County, Nevada for use in developing a water well field, water pipelines and improving an existing access road to the site of a proposed 1100 megawatt electrical generating plant. The power plant will be located on private land.

ADDRESSES: Written comments should be addressed to: Bureau of Land Management, Gene A. Kolkman, Field Manager, Ely, HC 33, Box 33500, Ely, NV 89301-9408.

FOR FURTHER INFORMATION CONTACT: Daniel R. Netcher, Team Leader for Lands and Minerals, at the above address or telephone (775) 289-1872.

SUPPLEMENTARY INFORMATION: Toquop Energy has proposed a 1100 Megawatt electrical facility fueled by natural gas from the Kern River pipeline. The project will be located at T. 11 S., R. 69 E., Section 36 Mount Diablo Meridian. The power plant will be located on private lands and Toquop Energy has requested a Federal Land Policy and Management Act rights-of-way for road access and water pipeline access to the facility. This EIS will evaluate the proposed right of way Action (granting of requested rights-of-way) and a No Action alternative. In addition, the EIS may consider alternative locations/alignment of the well field, water pipelines and access road. Key issues likely to be considered in analyzing each alternative include groundwater hydrology; impacts to surface flows of the Virgin River; threatened and endangered species; cultural resources; air quality; and socioeconomic effects of the project.

Public Involvement

The public will be invited to participate in the scoping process, review of the draft Environmental

Impact Statement, and a public meeting. The location and time of the scoping meeting to be scheduled during the month of Aug. 2001, will be announced in the local news media. Release of the draft EIS for public comment and the public meeting will also be announced in the local news media, as these dates are established.

Dated: June 20, 2001.

Gene A. Kolkman,
Field Manager.

[FR Doc. 01-18683 Filed 7-26-01; 8:45 am]

BILLING CODE 4310-HC-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW134944]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW134944 for lands in Natrona County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$158 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW134944 effective February 1, 2001, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Theresa M. Stevens,
Acting Chief, Fluid Minerals Adjudication.
[FR Doc. 01-18684 Filed 7-26-01; 8:45 am]

BILLING CODE 4310-22-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW134943]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR