

Amendment

In the **Federal Register** of November 2, 2022, in FR Doc 87 FR 66167 the **SUPPLEMENTARY INFORMATION** is amended to read:

The list is amended to add the following participants to the list of Performance Review Board members:

1. Ms. Denise A. Council-Ross, Principal Deputy General Counsel, Office of the General Counsel
2. HON Rachel Jacobson, Assistant Secretary of the Army, (Installations, Energy and Environment), Office of Assistant Secretary of the Army, (Installations, Energy and Environment)

James W. Satterwhite Jr.,

Army Federal Register Liaison Officer.

[FR Doc. 2022–27229 Filed 12–14–22; 8:45 am]

BILLING CODE 3711–02–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 4108–018]

City of St. Cloud; Notice Rejecting Application, Waiving Regulations, and Soliciting Applications

On December 1, 2022, the City of St. Cloud, licensee for the St. Cloud Hydroelectric Project No. 4108 (project), filed an application for a new license for the project pursuant to section 15(c)(1) of the Federal Power Act (FPA). The license application was untimely filed and is hereby rejected.¹

The project is located on the Mississippi River approximately 75 miles northwest of St. Paul, Minnesota in the City of St. Cloud, Stearns and Sherburne Counties, Minnesota. The project consists of: (1) an approximately 3.5-mile-long, 294-surface-acre reservoir with a storage capacity of 2,254 acre-feet at a normal pool elevation of 981.0 feet National Geodetic Vertical Datum of 1929; (2) a 420-foot-long earthen embankment that abuts the east side of

the dam; (3) a 550-foot-long, 19.5-foot-high concrete gravity dam and main spillway topped with inflatable crest gates; (4) a 50-foot-wide spillway containing two 20-foot-wide Tainter gates; (5) a 70-foot-wide, 122-foot-long reinforced concrete powerhouse containing two turbine-generator units with a total installed generating capacity of 8.64 megawatts and with an average annual generation of 51,500 megawatt-hours; (6) a 200-foot-long earthen embankment that abuts the west side of the dam; (7) an underground 180-foot-long, 5-kilovolt (kV) transmission line connecting the powerhouse to a step-up transformer; (8) a 5/34.5-kV step-up transformer; (9) an underground 900-foot-long, 34.5-kV transmission line connecting the step-up transformer to a non-project substation; and (10) appurtenant facilities.

As a result of the rejection of the City of St. Cloud's application and pursuant to section 16.25 of the Commission's regulations, the Commission is soliciting license applications from potential applicants. This solicitation is necessary because the deadline for filing an application for a new license and any competing license applications, pursuant to section 16.9 of the Commission's regulations, was November 30, 2022, and no other license applications for this project were filed. With this notice, we are waiving those parts of section 16.24(a) and 16.25(a) which bar an existing licensee that missed the two-year application filing deadline from filing another application. Further, because the City of St. Cloud completed the consultation requirements pursuant to Part 5 of the Integrated Licensing Process, we are waiving the consultation requirements in section 16.8 for the existing licensee. Consequently, the City of St. Cloud will be allowed to refile a license application and compete for the license and the incumbent preference established by the FPA section 15(a)(2) will apply.²

The licensee is required to make available certain information described in section 16.7 of the regulations. For more information from the licensee, please contact Ms. Tracy Hodel, Public Services Director, City of St. Cloud, 1201 7th Street South, St. Cloud, Minnesota 56301, (320) 255–7226.

Pursuant to Section 16.25(b), a potential applicant that files a notice of intent within 90 days from the date of this notice: (1) may apply for a license under Part I of the FPA and Part 4

(except section 4.38) of the Commission's Regulations within 18 months of the date on which it files its notice; and (2) must comply with sections 16.8 and 16.10 of the Commission's Regulations.

Questions concerning this notice should be directed to Nicholas Ettema, (312) 596–4447 or nicholas.ettema@ferc.gov.

Dated: December 9, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–27203 Filed 12–14–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 7590–016]

City of Nashua, New Hampshire; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) part 380, Commission staff reviewed City of Nashua, New Hampshire's application for an amendment to the exemption of the Jackson Mills Hydroelectric Project No. 7590 and have prepared an Environmental Assessment (EA). The licensee proposes to replace the aging turbine/generator. The riverbed immediately downstream of the powerhouse will be recontoured to allow for the proper placement of the new turbine/generator. The project is located on the Nashua River in the Hillsborough County, New Hampshire. The project does not occupy federal lands.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed amendment to the exemptee, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (P–7590) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3372, or for TTY, (202) 502–8659.

¹ The City of St. Cloud was issued a major license for the project on December 5, 1984, for a term of 40 years, effective the first day of the month in which the order was issued. See 29 FERC ¶ 62,233 (1984). Therefore, the license would expire on November 30, 2024, and the statutory deadline for filing a new license application was November 30, 2022. See FPA § 15(c)(1), 16 U.S.C. 808(c)(1). The Commission received the application via the internet at 6:42 p.m. Eastern Time, which is after regular business hours (*i.e.*, after 5:00 p.m. Eastern Time), on November 30, 2022; therefore, the application is considered filed on the next regular business day, December 1, 2022. See 18 CFR 385.2001(a)(2) (2021).

² See *Pacific Gas and Electric Co.*, 98 FERC ¶ 61,032 (2002), reh'g denied, 99 FERC ¶ 61,045 (2002), aff'd, *City of Fremont v. FERC*, 336 F.3d 910 (9th Cir. 2003).

For further information, contact Jeffrey V. Ojala at 202–502–8206 or Jeffrey.Ojala@ferc.gov.

Dated: December 9, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–27202 Filed 12–14–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER23–568–000]

Big Cypress Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Big Cypress Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 29, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Dated: December 9, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–27200 Filed 12–14–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23–205–000.

Applicants: MountainWest Pipeline, LLC.

Description: Annual Gas Sales Report of MountainWest Pipeline, LLC.

Filed Date: 11/22/22.

Accession Number: 20221122–5233.

Comment Date: 5 p.m. ET 12/15/22.

Docket Numbers: RP23–272–000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: New NRA—Performance Proppants, LLC to be effective 12/12/2022.

Filed Date: 12/9/22.

Accession Number: 20221209–5035.

Comment Date: 5 p.m. ET 12/21/22.

Docket Numbers: RP23–273–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Volume No. 2—Castleton SP377543 SP377544 SP378154 SP378159 Citadel SP378150 to be effective 1/1/2023.

Filed Date: 12/9/22.

Accession Number: 20221209–5036.

Comment Date: 5 p.m. ET 12/21/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 9, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–27198 Filed 12–14–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23–29–000.

Applicants: Moss Landing Energy Storage 3, LLC, Vistra Corp.

Description: Moss Landing Energy Storage 3, LLC et. al. submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 12/8/22.

Accession Number: 20221208–5216.

Comment Date: 5 p.m. ET 12/29/22.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL23–14–000.

Applicants: Alternative Transmission Inc.

Description: Petition for Declaratory Order of [Alternative Transmission Inc.].

Filed Date: 12/9/22.

Accession Number: 20221209–5093.

Comment Date: 5 p.m. ET 12/30/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–3177–002; ER10–3181–005; ER10–3285–004; ER17–991–009.