

For additional meeting information, see http://www.iso-ne.com/committees/comm_wkgrps/index.html.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

Docket No. ER07–397, *ISO New England Inc. and the New England Power Pool Participants Committee*

Docket No. ER07–476, *ISO New England Inc. and the New England Power Pool Participants Committee*

Docket No. ER08–41, *ISO New England Inc. and the New England Power Pool Participants Committee*

Docket No. ER08–54, *ISO New England Inc.*

Docket No. ER08–633, *ISO New England Inc.*

Docket No. ER08–697, *ISO New England Inc. and the New England Power Pool Participants Committee*

Docket No. ER08–1209, *ISO New England Inc. and the New England Power Pool Participants Committee*

Docket No. ER08–1328, *New England Participating Transmission Owners Participants Committee*

Docket No. OA08–58, *ISO New England Inc., et al.*

Docket No. EL09–3, *Ashburnham Municipal Light Plant, et al. v. Berkshire Power Company, LLC, and ISO New England Inc.*

Docket No. EL09–8, *Lavand & Lodge, LLC v. ISO New England, Inc.*

Docket No. ER09–197, *ISO New England Inc.*

Docket No. ER09–291, *ISO New England Inc.*

Docket No. ER09–467, *ISO New England Inc.*

Docket No. ER09–584, *Bangor Hydro-Electric Company*

Docket No. ER09–640, *ISO New England Inc. and the New England Power Pool Participants Committee*

Docket No. ER09–716, *ISO New England Inc.*

For more information, contact Pat Rooney, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (202) 502–6205 or patrick.rooney@ferc.gov.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EG09–10–000, EG09–11–000, EG09–12–000, EG09–13–000, EG09–14–000, EG09–15–000, EG09–16–000, EG09–17–000]

Majestic Wind Power LLC, Enel Stillwater, LLC, NRG Texas Power LLC, FPL Energy Oliver Wind I, LLC, Bull Creek Wind LLC, Buffalo Ridge I LLC, Moraine Wind II LLC, Pebble Springs Wind LLC; Notice of Effectiveness of Exempt Wholesale Generator Status

February 27, 2009.

Take notice that during the month of January 2009, the status of the above-captioned entities as Exempt Wholesale Generators Companies became effective by operation of the Commission's regulations 18 CFR 366.7(a).

Kimberly D. Bose.

Secretary.

[FR Doc. E9–4723 Filed 3–4–09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09–11–000]

Northern Lights 2009–2010 Zone EF Expansion Project; Notice of Availability of the Environmental Assessment for the Proposed Northern Lights 2009–2010 Zone EF Expansion Project

February 27, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Northern Natural Gas Company (Northern) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed pipeline facilities including:

- An approximately 6.37-mile-long extension of the 30-inch-diameter Faribault-Farmington D-Line in Rice and Dakota Counties, Minnesota;
- An approximately 6.06-mile-long extension of the 20-inch-diameter

Farmington-North Branch C-Line in Washington County, Minnesota;

- An approximately 6.04-mile-long extension of the 20-inch-diameter Elk River loop in Anoka County, Minnesota;

- The replacement of approximately 9.32 miles of the 3- and 2-inch-diameter Rockford Branch Line with 22.95 miles of 16-inch-diameter pipeline in Carver, Wright, and Hennepin Counties, Minnesota;

- An approximately 11.21 miles of the 16-inch-diameter greenfield Corcoran Branch Line in Hennepin County, Minnesota;

- A new 15,000 horsepower ISO-rated greenfield compressor station located near Albert Lea, Minnesota in Freeborn County, Minnesota; and

- A new meter station in Hennepin County, Minnesota.

Northern proposes to expand the capacity of its facilities in these areas to transport an additional 135,000 decatherms per day of natural gas for incremental firm winter service.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Copies of the EA have been mailed to federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below.

Please note that the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Sign-up."

If you are filing written comments, please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;