

on other aspects of the grant that have been previously evaluated. More research is needed to provide guidance on whether this teacher leader strategy improves teacher effectiveness and student achievement. The second component of the evaluation uses a random assignment design to study the impacts (and implementation and cost-effectiveness) of the teacher leader role in non-TSL districts.

Dated: February 17, 2023.

Juliana Pearson,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

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DEPARTMENT OF ENERGY

Bonneville Power Administration

[BPA File No. Klickitat Hatchery Upgrades (DOE/EIS 0535)]

Bonneville Power Administration Klickitat Hatchery Upgrades Environmental Impact Statement (EIS) Termination

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of intent to terminate the preparation of an Environmental Impact Statement (EIS) and intent to prepare an Environmental Assessment (EA).

SUMMARY: This notice advises the public that BPA is terminating the preparation of the Klickitat Hatchery Upgrades EIS and instead will prepare an EA. This EIS would have considered BPA's decision whether to fund the Confederated Tribes and Bands of the Yakama Nation's (Yakama Nation) proposal to upgrade facilities at the Klickitat Hatchery to facilitate a possible increase in production of spring Chinook salmon in the Klickitat River Basin. The change in National Environmental Policy Act (NEPA) analysis is due to a refinement of project scope and design that would minimize resource effects and extensive agency coordination that has shown existing permits are sufficient to address the proposed changes.

FOR FURTHER INFORMATION CONTACT: Carolyn Sharp, Environmental Protection Specialist, Bonneville Power Administration—ECF-4, P.O. Box 3621, Portland, Oregon 97208-3621; toll-free telephone 1-800-622-4519; direct telephone 503-230-5206; or email

casharp@bpa.gov or Mary Todd Haight, Project Manager, Bonneville Power Administration—EWM-4, P.O. Box 3621, Portland, Oregon, 97208-3621; toll-free telephone number 1-800-622-4519; email *mthaight@bpa.gov*. Additional information can be found at the project website: *www.bpa.gov/nepa/klickitat-hatchery-upgrades*.

SUPPLEMENTARY INFORMATION: A Notice of Intent (NOI) was published in the **Federal Register** on October 6, 2017 (82 FR 46804), to begin preparing an EIS for the Klickitat Hatchery Upgrades. The facility improvements would allow the Yakama Nation to increase spring Chinook production from 600,000 to 800,000 smolts, and move from a segregated to an integrated spring Chinook production program. Other cost-dependent options include additional on-site housing for hatchery facility staff and upgrades to the hatchery administrative building.

At the time of issuance, the 2017 NOI identified the National Marine Fisheries Service (NMFS) as a cooperating agency for the project. Since then, NMFS has determined their Mitchell Act Record of Decision (ROD) and Biological Opinion (BO) adequately cover their NEPA and Endangered Species Act (ESA) obligations for increased operations and maintenance funding for the increase in spring Chinook production and integrated programming at the Klickitat Hatchery. The U.S. Environmental Protection Agency (USEPA) had also elected to be a cooperating agency based on an assumption that the proposed project would be determined to be a new source under 40 CFR 122.2 and 122.29. After reviewing more fully developed project designs, USEPA was able to determine that the proposed action would no longer meet the definition of a new source under 40 CFR 122.29, and USEPA thereby rescinded their status as cooperating agency on June 2, 2022. The U.S. Army Corps of Engineers also issued a determination on August 5, 2022, that no permit would be required under Section 404 of the Clean Water Act and Section 10 of the Rivers and Harbors Act.

These efforts to minimize resource effects and coordination with permitting agencies to confirm that existing permits would address the proposed changes have allowed BPA to determine that an EA and FONSI are more appropriate for this project. BPA will complete an EA, consistent with NEPA and the Council on Environmental Quality's and the Department of Energy's NEPA implementing regulations to decide whether to fund the proposed action. The document will be used by BPA as

the funding entity, Yakama Nation as operator of the facility that is located on the Yakama Nation Reservation, and Washington Department of Fish and Wildlife as current landowner and co-manager of the fishery resources in the Klickitat River basin for their respective environmental compliance needs.

The proposal would include funding capital improvements at the Klickitat Hatchery that would enable the Yakama Nation to implement a multi-year transition from a segregated production program of 600,000 spring Chinook smolts to an integrated spring Chinook production program totaling 800,000 smolts. All fish production (spring and fall Chinook and coho salmon) operations and facility maintenance at the hatchery has been funded through NMFS under the Mitchell Act since the hatchery was built in 1954. BPA is not proposing to fund fish production or to assume responsibility for any Mitchell Act funding for the Klickitat Hatchery. BPA funds would be limited to the proposed capital improvements to support spring Chinook production.

To facilitate this transition, capital improvements to the existing Klickitat Hatchery facility would include:

- Upgraded water supply and discharge systems
 - Rehabilitation and consolidation of spring water intake and pipeline
 - Rehabilitation of river water intake pumps and filtration system
 - Replacement of the existing pollution abatement settling pond with a new in-line system
 - Updates to the existing fish ladder
 - New adult holding raceways and spawning infrastructure
 - Installation of a new circular tank aquaculture system to support spring Chinook integrated programming
 - Addition of a chemical storage building
 - Upgrades to the hatchery security and alarm systems
- Optional, cost-dependent upgrades include:

- Updates to the existing hatchery administrative space
- Construction of two on-site residences for hatchery staff
- Installation of predator control netting over the spring Chinook raceways

For the reasons previously explained in this notice, the EIS is being terminated in accordance with 40 CFR 1506.6 and 40 CFR 1506.10.

Signing Authority: This document of the Department of Energy was signed on February 9, 2023 by John Hairston, Administrator and Chief Executive Officer of the Bonneville Power Administration, pursuant to delegated

authority from the Secretary of Energy. That document with the original signature and date is maintained by the Department of Energy. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned Department of Energy Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on February 21, 2023.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
Department of Energy.*

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2445-028]

Green Mountain Power Corporation; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License.
- b. *Project No.:* 2445-028.
- c. *Date Filed:* December 23, 2021.
- d. *Applicant:* Green Mountain Power Corporation.
- e. *Name of Project:* Center Rutland Hydroelectric Project (project).
- f. *Location:* On Otter Creek in Rutland County, Vermont. The project does not occupy any federal land.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Jason Lisai, Green Mountain Power Corporation, 163 Acorn Lane, Colchester, VT 05446-6611; Phone at (802) 770-2195, or email at jason.lisai@greenmountainpower.com.
- i. *FERC Contact:* Taconya D. Goar at (202) 502-8394, or Taconya.Goar@ferc.gov.
- j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* 60 days

from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2445-028.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

1. *Project Description:* The existing Center Rutland Hydroelectric Project consists of: (1) a 190-foot-long, 14-foot-high concrete and stone masonry gravity dam that includes: (a) a 174-foot-long spillway section with a crest elevation of 504.8 feet National Geodetic Vertical Datum of 1929 (NGVD 29); and (b) a 16-foot-long non-overflow section; (2) an impoundment with a surface area of 13 acres and a storage capacity of 30 acre-feet at an elevation of 507.4 feet NGVD 29; (3) a 13-foot-long, 7- to 30-foot-wide forebay; (4) a 39.58-foot-wide, 18-foot-high concrete and marble masonry intake structure with a 6.7-foot-wide, 6.5-foot-high steel headgate and a 30-foot-wide, 12-foot-high trashrack with $\frac{1}{16}$ -inch clear bar spacing; (5) a 6-foot-

diameter, 75-foot-long steel penstock; (6) a 40-foot-long, 33-foot-wide stone and marble masonry powerhouse containing one 275-kilowatt horizontal-shaft turbine-generator; (7) a 480-volt/12.47-kilovolt (kV) transformer and 80-foot-long, 12.47-kV transmission line that interconnects with the local distribution grid; (8) a 0.35-mile-long fiber optic cable for smart grid communications with the electric system; and (9) appurtenant facilities. The project creates an approximately 100-foot-long bypassed reach of Otter Creek.

The current license requires: (1) run-of-river operation, such that outflow from the project approximates inflow to the impoundment; (2) a minimum bypassed reach flow of 80 cubic feet per second (cfs) or inflow to the impoundment, whichever is less, from June 1 through October 15; and (3) a minimum flow of 90 percent of inflow to the impoundment downstream of the powerhouse when refilling the impoundment following a drawdown for maintenance or emergencies. In addition, the current license requires the implementation of a recreation plan that includes provisions for installing an off-street parking area, signage, landscaping, a picnic area, and a marked footpath to the river.

The applicant proposes to: (1) continue operating the project in a run-of-river mode; (2) continue releasing a minimum bypassed reach flow of 80 cfs or inflow, whichever is less, from June 1 through October 15; (3) release a minimum bypassed reach flow of 40 cfs or inflow, whichever is less, from October 16 through May 31; (4) implement a seasonal tree clearing restriction from April 15 through October 31, for trees that are 4 inches in diameter or greater, to protect the federally-listed northern long-eared bat; (5) develop and implement a flow management and monitoring plan; and (6) develop and implement a historic properties management plan. In addition, the applicant states that the recreation facilities required by the current license were not developed and that it is not proposing to develop the facilities as part of relicensing, but instead proposes to transfer land to the Town of Rutland, Vermont, so that the Town can develop recreation facilities in the same location.

m. A copy of the application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. At this time, the