

Comment Date: 5 p.m. ET 1/10/23.
Docket Numbers: RP23–318–000.
Applicants: Columbia Gas Transmission, LLC.
Description: Compliance filing: Penalty Revenue Credit Report 2022 to be effective N/A.
Filed Date: 12/30/22.
Accession Number: 20221230–5005.
Comment Date: 5 p.m. ET 1/11/23.
Docket Numbers: RP23–319–000.
Applicants: MountainWest Overthrust Pipeline, LLC.
Description: § 4(d) Rate Filing: WIC TSA 4229 Amendment to be effective 2/1/2023.
Filed Date: 12/30/22.
Accession Number: 20221230–5010.
Comment Date: 5 p.m. ET 1/11/23.
Docket Numbers: RP23–320–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agmt Update (Conoco—Jan 1 23) to be effective 1/1/2023.
Filed Date: 12/30/22.
Accession Number: 20221230–5011.
Comment Date: 5 p.m. ET 1/11/23.
Docket Numbers: RP23–321–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Panda 624 to Tenaska 55832) to be effective 1/1/2023.
Filed Date: 12/30/22.
Accession Number: 20221230–5038.
Comment Date: 5 p.m. ET 1/11/23.
Docket Numbers: RP23–322–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Methanex 42805 to Tenaska 55839) to be effective 1/1/2023.
Filed Date: 12/30/22.
Accession Number: 20221230–5039.
Comment Date: 5 p.m. ET 1/11/23.
Docket Numbers: RP23–323–000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (JayBee 34446 to Macquarie 54072) to be effective 1/1/2023.
Filed Date: 12/30/22.
Accession Number: 20221230–5046.
Comment Date: 5 p.m. ET 1/11/23.
Docket Numbers: RP23–324–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agmt Update (Conoco—Jan 3 23) to be effective 1/3/2023.
Filed Date: 12/30/22.
Accession Number: 20221230–5070.
Comment Date: 5 p.m. ET 1/11/23.
 Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 30, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–00018 Filed 1–5–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23–50–000.

Applicants: Carson Hybrid Energy Center LLC.

Description: Carson Hybrid Energy Center LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 12/30/22.

Accession Number: 20221230–5143.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: EG23–51–000.

Applicants: Enery Holdings LLC.

Description: Enery Holdings LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 12/30/22.

Accession Number: 20221230–5144.

Comment Date: 5 p.m. ET 1/20/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–1933–008.

Applicants: Green Mountain Power Corporation.

Description: Triennial Market Power Analysis for Northeast Region of Green Mountain Power Corporation.

Filed Date: 12/30/22.

Accession Number: 20221230–5127.

Comment Date: 5 p.m. ET 2/28/23.

Docket Numbers: ER14–225–008.

Applicants: New Brunswick Energy Marketing Corporation.

Description: Notice of Change in Status of New Brunswick Energy Marketing Corporation.

Filed Date: 12/30/22.

Accession Number: 20221230–5130.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23–750–000.

Applicants: Consolidated Edison Company of New York, Inc.

Description: § 205(d) Rate Filing: Managed Charging Program Costs Adjustment 12–29–2022 to be effective 1/1/2023.

Filed Date: 12/30/22.

Accession Number: 20221230–5000.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23–751–000.

Applicants: AEP Indiana Michigan Transmission Company, Inc.

Description: Baseline eTariff Filing: AEP I&M Transmission Company, Inc. Service Agreements Tariff—Baseline to be effective 12/30/2022.

Filed Date: 12/30/22.

Accession Number: 20221230–5001.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23–752–000.

Applicants: AEP Indiana Michigan Transmission Company, Inc.

Description: § 205(d) Rate Filing: AIMTC-Bellflower Solar 1 (Shankatank Station) Maintenance Agreement to be effective 12/30/2022.

Filed Date: 12/30/22.

Accession Number: 20221230–5002.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23–753–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: UAMPS Const Agmt Hyrum City BTM Resource Modeling to be effective 3/1/2023.

Filed Date: 12/30/22.

Accession Number: 20221230–5063.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23–754–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: Revisions to Generator Interconnection Procedures Regarding Electric Storage Res to be effective 3/1/2023.

Filed Date: 12/30/22.

Accession Number: 20221230–5073.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23–755–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, Service Agreement No. 6723; Queue No. AC2–154/AD2–060 to be effective 5/9/2022.

Filed Date: 12/30/22.

Accession Number: 20221230–5082.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23–756–000.

Applicants: New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Jan 2023 Membership Filing to be effective 12/1/2022.

Filed Date: 12/30/22.

Accession Number: 20221230–5114.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23–757–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to Service Agreement No. 5422; Queue No. AC1–158 to be effective 6/14/2019.

Filed Date: 12/30/22.

Accession Number: 20221230–5126.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23–758–000.

Applicants: Idaho Power Company.

Description: § 205(d) Rate Filing: SA 419 and SA 420—Revised PTP Transmission Service Agreements w/ Powerex to be effective 4/1/2023.

Filed Date: 12/30/22.

Accession Number: 20221230–5188.

Comment Date: 5 p.m. ET 1/20/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

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Dated: December 30, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–00020 Filed 1–5–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–33–000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on December 21, 2022, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, filed in the above referenced docket a prior notice request pursuant to sections 157.205 and 157.213(b) of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA) and Columbia's blanket certificate issued in Docket No. CP83–76–000. Columbia is requesting authorization to construct and operate one new injection/withdrawal storage well, related storage field pipeline and appurtenances, and relocate an existing storage field pipeline, located in the Ripley Storage Field in Jackson County, West Virginia. The estimated cost for the project is approximately \$11.5 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application should be directed to David A. Alonzo, Manager, Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, phone: 832–320–5477, email: david_alonzo@tcenergy.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on February 28, 2023. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is February 28, 2023. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is February 28, 2023. As described further in Rule 214, your motion to intervene must state, to

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.