at his or her discretion if it is determined that the basic model for which the petition for waiver was submitted contains one or more design characteristics that prevents testing of the basic model according to the prescribed test procedures, or if the prescribed test procedures may evaluate the basic model in a manner so unrepresentative of its true energy consumption characteristics as to provide materially inaccurate comparative data. The Department currently uses and will continue to use the information submitted in the application for a waiver as the basis for granting or denying the petition. See 10 CFR 430.27 for additional information on petitions for waivers and for consumer products. See 10 CFR 431.401 for additional information on petitions for waivers for commercial equipment.

DOE also allows manufacturers of both consumer products and/or commercial equipment to submit applications requesting an extension of the date by which representations must be made in accordance with any new or amended DOE test procedure. DOE may grant extensions of up to 180 days if it determines that making such representations would impose an undue hardship on the petitioner. The Department currently uses and will continue to use the information submitted in these applications as the basis for granting or denying the petition.

In addition to the FTC labeling requirements for consumer products discussed, EPCA directs DOE to establish labeling requirements for covered industrial and commercial equipment when specified criteria is met. If the Department has prescribed test procedures for any class of covered equipment, a labeling rule applicable to such class of covered equipment must be prescribed. (42 U.S.C. 6315(a)) EPCA, however, requires that certain criteria must be met prior to DOE prescribing a given labeling rule. Specifically, DOE must determine that: (1) Labeling is technologically and economically feasible with respect to any particular equipment class; (2) significant energy savings will likely result from such labeling; and (3) labeling is likely to assist consumers in making purchasing decisions. (42 U.S.C. 6315(h)) DOE has established labeling requirements under the authority in 42 U.S.C. 6315 for electric motors (10 CFR 431.31), walk-in coolers and freezers (10 CFR 431.305), and pumps (10 CFR 431.466).

(5) Annual Estimated Number of Respondents: 2,000;

(6) Annual Estimated Number of Total Responses: 20,000;

(7) Annual Estimated Number of Burden Hours: 773,060 (35 hours per certification, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information; 16 additional hours for creating supplement testing instructions for commercial HVAC, water heating, and refrigeration equipment manufacturers; 160 hours for test procedure waiver preparation; 160 hours for representation extension request preparation; 1 hour for creating and applying a label for walk-in cooler and freezer, commercial and industrial pump, and electric motor manufacturers);

(8) Annual Estimated Reporting and Recordkeeping Cost Burden: \$77,306,000.

Statutory Authority

Section 326(d) of the Energy Policy and Conservation Act, Public Law 94-163, as amended (42 U.S.C. 6296); 10 CFR parts 429, 430, and 431.

Signing Authority

This document of the Department of Energy was signed on February 11, 2021, by Kelly Speaks-Backman, Acting Assistant Secretary for Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Acting Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on February 11, 2021.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2021–03154 Filed 2–16–21; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20–1148–001. Applicants: American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

Description: Compliance filing: FirstEnergy submits on behalf of ATSI et al. OIA, SA No. 2853 Compliance Part 1 to be effective 5/1/2020.

Filed Date: 2/10/21.

Accession Number: 20210210–5035. Comments Due: 5 p.m. ET 3/3/21.

Docket Numbers: ER20–1148–002. Applicants: American Transmission Systems, Incorporated., PJM Interconnection, L.L.C.

Description: Compliance filing: FirstEnergy submits on behalf of ATSI et al. OIA, SA No. 2853 Compliance Part 2 to be effective 5/1/2020.

Filed Date: 2/10/21.

Accession Number: 20210210–5036. Comments Due: 5 p.m. ET 3/3/21. Docket Numbers: ER21–1076–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3206 WAPA–UGP & Northern States Power Company Att AO Cancel to be effective 12/31/2020.

Filed Date: 2/10/21.

Accession Number: 20210210–5016. Comments Due: 5 p.m. ET 3/3/21. Docket Numbers: ER21–1077–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3207 WAPA–UGP & Montana-Dakota Utilities Att AO Cancellation to be effective 12/31/2020.

Filed Date: 2/10/21.

Accession Number: 20210210–5023. Comments Due: 5 p.m. ET 3/3/21. Docket Numbers: ER21–1078–000. Applicants: Southwest Power Pool,

Description: § 205(d) Rate Filing: 3208 WAPA–UGP & Otter Tail Power Company Att AO Cancellation to be effective 12/31/2020.

Filed Date: 2/10/21.

Accession Number: 20210210–5025. Comments Due: 5 p.m. ET 3/3/21.

Docket Numbers: ER21–1079–000. Applicants: Southwest Power Pool,

Inc.

Description: § 205(d) Rate Filing: 3239 WAPA–UGP & Montana-Dakota Utilities Co. Att AO Cancel to be effective 12/31/2020.

Filed Date: 2/10/21.

Accession Number: 20210210–5026. Comments Due: 5 p.m. ET 3/3/21.

Docket Numbers: ER21–1080–000. Applicants: Southwest Power Pool,

Inc.

Description: § 205(d) Rate Filing: Revisions to Attachment J Schedule 2 to Remove Facilities to be effective 4/12/2021.

Filed Date: 2/10/21.

 $Accession\ Number: 20210210-5041.$ Comments Due: 5 p.m. ET 3/3/21. Docket Numbers: ER21-1081-000. Applicants: Eagle Creek Racine

Hvdro, LLC.

Description: Baseline eTariff Filing: Market Based Rate Application with Requests for Status, Waivers, and Expedition to be effective 4/11/2021.

Filed Date: 2/10/21.

Accession Number: 20210210-5042. Comments Due: 5 p.m. ET 3/3/21.

Docket Numbers: ER21-1082-000. Applicants: Tucson Electric Power Company.

Description: § 205(d) Rate Filing: Service Agreement for Firm Long Term Transmission Service to be effective 1/11/2021.

Filed Date: 2/10/21.

Accession Number: 20210210-5050. Comments Due: 5 p.m. ET 3/3/21.

Docket Numbers: ER21-1083-000. Applicants: Southwest Power Pool,

Description: § 205(d) Rate Filing: Revisions to Clarify that No Project May Be Authorized from 20-Year Assessment to be effective 4/12/2021.

Filed Date: 2/10/21.

Accession Number: 20210210-5054. Comments Due: 5 p.m. ET 3/3/21.

Docket Numbers: ER21-1084-000. Applicants: PJM Interconnection,

Description: § 205(d) Rate Filing: Original WMPA 5966; Queue No. AF1-174 to be effective 1/11/2021.

Filed Date: 2/10/21.

Accession Number: 20210210-5062. Comments Due: 5 p.m. ET 3/3/21.

Docket Numbers: ER21-1085-000.

Applicants: Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

Description: § 205(d) Rate Filing: 2021-02-10_SA 3633 OTP-MDU T-T (Oakes Ellendale) to be effective 1/19/2021.

Filed Date: 2/10/21.

Accession Number: 20210210-5064. Comments Due: 5 p.m. ET 3/3/21.

Docket Numbers: ER21-1086-000. Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, Service Agreement No. 5976; Queue No. AF1-137 to be effective 1/11/2021

Filed Date: 2/10/21.

Accession Number: 20210210-5072. Comments Due: 5 p.m. ET 3/3/21. Docket Numbers: ER21-1087-000. Applicants: PJM Interconnection,

L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA, SA No. 4918; Queue No. AC2-072 to be effective 3/22/2021.

Filed Date: 2/10/21.

Accession Number: 20210210-5077. Comments Due: 5 p.m. ET 3/3/21. Docket Numbers: ER21-1088-000.

Applicants: New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

Description: § 205(d) Rate Filing: Joint SGIA among NYISO, NMPC and SunEast Watkins Road Solar (SA2591) to be effective 1/27/2021.

Filed Date: 2/10/21.

Accession Number: 20210210-5081. Comments Due: 5 p.m. ET 3/3/21.

Docket Numbers: ER21-1089-000. Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA, SA No. 4953; Queue No. AC2-074 to be effective 3/22/2021.

Filed Date: 2/10/21.

Accession Number: 20210210-5082. Comments Due: 5 p.m. ET 3/3/21.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES21–30–000.

Applicants: Northern Maine Independent Administrator.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities for Northern Maine Independent Administrator, Inc.

Filed Date: 2/10/21.

Accession Number: 20210210-5074. Comments Due: 5 p.m. ET 3/3/21

The filings are accessible in the Commission's eLibrary system (https:// elibrary.ferc.gov/idmws/search/ fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 10, 2021. Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-03145 Filed 2-16-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-44-000]

LA Storage, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on January 29, 2021, LA Storage, LLC (LA Storage), 1500 Post Oak Blvd., Suite 1000, Houston, Texas 77056, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's regulations to construct and operate a new natural gas storage and transmission facilities (the Hackberry Storage Project) located in Cameron and Calcasieu Parishes, Louisiana. Specifically, LA Storage request to convert three existing salt dome caverns to natural gas storage service and develop one new salt dome cavern, as well as construct approximately 11.1 miles of 42-inch diameter natural gas pipeline, compression, and appurtenant facilities. LA Storage request the approval of market-based rates for the Hackberry Storage project, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

LA Storage's application states that a water quality certificate under section 401 of the Clean Water Act is required for the project from the Louisiana Department of Environmental Quality. The request for certification must be submitted to the certifying agency and to the Commission concurrently. Proof of the certifying agency's receipt date must be filed no later than five (5) days after the request is submitted to the

certifying agency.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National