

both grounds for the reasons set forth below.

1. Petitioner

Hoshizaki America, Inc. is a subsidiary of Hoshizaki Corporation. Hoshizaki America's corporate headquarters is located in Peachtree City, Georgia and was founded in 1986. Hoshizaki is the world leader in Commercial Ice Makers. Hoshizaki America designs and manufactures Commercial Ice Makers and Commercial Refrigerators/Freezers in both Peachtree City, Georgia and Griffin, Georgia. The Brand Name for Hoshizaki America is Hoshizaki. Additional information can be found at <http://www.hoshizakiamerica.com>.

2. Background

The DCM-270BAH and DCM-270BAH-OS are continuous type ice makers that have a self-contained bin situated just above the evaporator compartment that produces the ice. These models are manufactured at Hoshizaki America's Peachtree City, Georgia facility, and are for dispensing ice and/or water into cups, pitchers, or other serving apparatuses on demand. A unique design characteristic of this machine is the ice is pushed up through the evaporator directly into the bottom of a bin. All other ice makers in the field fill ice bins using gravity to drop ice from the evaporator or a transport hose downward into a bin area. With ice dropping downward to the ice bin, one usually places a container in the ice bin prior to testing to segregate the ice harvested in the test from ice added to ice bin prior to testing as required by ASHRAE 29 Method of Testing Automatic Ice Makers. In the DCM-270BAH and DCM-270BAH-OS, ice is continuously pushed into the bottom of the ice bin until the quantity of ice in the ice bin reaches the bin control mechanism that triggers a stop function. This model was first released to the US market in 1994 as Hoshizaki model DCM-240BAB and has been updated through various model changes up to the most recent models DCM-270BAH and DCM-270BAH-OS.

3. Grounds for Waiver

Hoshizaki America's intent is to accurately test the ice harvest, energy, and water consumption based on the ASHRAE 29 Method of Testing Automatic Ice Makers test. As stated above, the unique design of the DCM-270BAH and DCM-270BAH-OS makes it impossible to accurately test ice harvest if you test as the test standard stipulates with the bin filled one-half full with ice prior to test. To accurately

collect the ice produced in the time allotted by the ASHRAE 29 test we respectfully request to start each collection cycle with the ice bin empty. Since ice is formed in the evaporator and pushed up to the bottom of the ice bin, one cannot accurately segregate ice placed in the bin prior to the test from ice made in the collection period. Full instructions are specified in the following section Requirements Sought to be Waived.

4. Requirements Sought To Be Waived

The DOE test procedure refers to ASHRAE 29 Method of Testing Automatic Ice Makers for the testing of Automatic Commercial Ice Makers. The section for which we are requesting a waiver is as follows:

6.5 Bins shall be used when testing and shall be filled one-half full with ice. Ice makers that convey ice through a conduit to a remote bin shall be tested with the minimum length of conduit that can be used.

The issue with the test procedure with regards to this design is that filling the ice bin of the DCM-270BAH and DCM-270BAH-OS one-half full of ice prior to the test will cause a problem in being able to accurately record the ice produced during the test versus the total amount of ice placed in the bin prior to testing.

Hoshizaki America, Inc. is requesting an interim waiver and final waiver from this stipulation and requests the following variation to overcome this issue:

1. Remove front panel to ice maker
2. Insert bracket to hold shutter open during test. Shutter must be completely open to allow for dispensing of ice during test
3. Replace front panel
4. Start stabilization and capacity test with the bin empty

Hoshizaki America requests that DOE extend the scope of a waiver or an interim waiver to include future basic models employing the same technology as the basic models set forth in the original petition consistent with 10 CFR 431.401.

5. Identification of Basic Models

This Petition for Waiver and Application for Interim Waiver is made with respect to the Basic Model of an ice/water dispenser that incorporates a self-contained ice bin above a continuous ice making system. The system incorporates a dispensing motor to dispense ice to users on demand.

Specific Basic Models are:
Hoshizaki brand: DCM-270BAH and DCM-270BAH-OS

6. Economic Hardship

Hoshizaki America respectfully acknowledges that the inability to accurately test the specific models will leave them unable to provide proper test data to certify the models and list with the U.S. Department of Energy Compliance Certification Management System (CCMS). The inability to do so would leave Hoshizaki America unable to sell the models in the United States and thus cause a significant economic loss. Further, Hoshizaki America will be at a competitive disadvantage if the waiver and interim waiver are not approved.

7. Manufacturer's of Similar Products and Affected Manufacturers

To the best of our knowledge, Hoshizaki America is not aware of other manufacturers in the United States with this unique characteristic of having an ice bin directly above the ice making evaporator with ice pushed directly into the bottom of the ice bin.

Other manufacturers that sell commercial ice/water dispensers in the United States include Follett, Manitowoc, and Scotsman.

8. Likelihood of Success

By granting Hoshizaki America this Waiver and interim waiver, Hoshizaki America will be able to test the DCM-270BAH and DCM-270BAH-OS with great accuracy to ASHRAE 29 Method of Testing Automatic Ice Makers. Hoshizaki America sees no obstacles to accepting this petition.

9. Conclusion

For the above reasons, Hoshizaki America, Inc. requests that the U.S. Department of Energy grant the above Petition for an interim and final waiver. Hoshizaki America, Inc. would be pleased to discuss this petition and provide any additional information that the Department may require.

Thank you for your help in this matter.

Sincerely yours,

Stephen Schaefer

[FR Doc. 2020-15984 Filed 7-22-20; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER14–152–011; ER13–1143–008; ER13–1144–008; ER10–2196–007; ER20–528–002; ER17–1849–006; ER10–2740–015; ER15–1657–011; ER10–2742–014.

Applicants: Elgin Energy Center, LLC, Essential Power OPP, LLC, Essential Power Rock Springs, LLC, Lakewood Cogeneration, L.P., Lincoln Power, L.L.C., Nautilus Power, LLC, Rocky Road Power, LLC, SEPG Energy Marketing Services, LLC, Tilton Energy LLC.

Description: Notice of Non-Material Change in Status of Elgin Energy Center, LLC, et al.

Filed Date: 7/17/20.

Accession Number: 20200717–5172.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER15–704–017.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: CCSF Compliance filing for order on rehearing CCSF WDT IA (SA 275) to be effective 7/1/2015.

Filed Date: 7/17/20.

Accession Number: 20200717–5104.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER15–704–018.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: Compliance filing following order on rehearing CCSF WDT IA (SA 275) to be effective 7/23/2015.

Filed Date: 7/17/20.

Accession Number: 20200717–5105.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER19–1368–001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.19a(b): Refund Report_Manitiwoc Public Utilities to be effective N/A.

Filed Date: 7/17/20.

Accession Number: 20200717–5093.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER19–1936–002.

Applicants: Idaho Power Company.

Description: Compliance filing: Compliance Filing—Order Nos. 845 and 845–A to be effective 5/22/2019.

Filed Date: 7/17/20.

Accession Number: 20200717–5083.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER19–1951–002.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: Compliance filing: ISO–NE & NEPOOL; Revisions in Further Compliance with Order Nos. 845 and 845–A to be effective 3/19/2020.

Filed Date: 7/17/20.

Accession Number: 20200717–5050.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER19–1961–003.

Applicants: GridLiance High Plains LLC.

Description: Compliance filing: GHP Order No. 845 Compliance Filing—OATT Attachments M and N to be effective 5/22/2019.

Filed Date: 7/17/20.

Accession Number: 20200717–5125.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER19–2224–001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.19a(b): Refund Report_Turtle Creek to be effective N/A.

Filed Date: 7/17/20.

Accession Number: 20200717–5097.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER19–2235–001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.19a(b): Refund Report_Tuscola Bay to be effective N/A.

Filed Date: 7/17/20.

Accession Number: 20200717–5100.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER20–2433–001.

Applicants: Duke Energy Florida, LLC.

Description: Tariff Amendment: Amendment to DEF-Archer Solar EP Agreement Filing to be effective 7/17/2020.

Filed Date: 7/16/20.

Accession Number: 20200716–5136.

Comments Due: 5 p.m. ET 8/6/20.

Docket Numbers: ER20–2446–000.

Applicants: Bitter Ridge Wind Farm, LLC.

Description: Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 9/14/2020.

Filed Date: 7/16/20.

Accession Number: 20200716–5133.

Comments Due: 5 p.m. ET 8/6/20.

Docket Numbers: ER20–2447–000.

Applicants: Florida Power & Light Company.

Description: Tariff Cancellation: FPL and 77IV 8me LLC–LGIA Service Agreement No. 328 Notice of Cancellation to be effective 7/17/2020.

Filed Date: 7/16/20.

Accession Number: 20200716–5147.

Comments Due: 5 p.m. ET 8/6/20.

Docket Numbers: ER20–2448–000.

Applicants: American Kings Solar, LLC.

Description: Baseline eTariff Filing: MBR Application to be effective 11/1/2020.

Filed Date: 7/17/20.

Accession Number: 20200717–5012.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER20–2449–000.

Applicants: The United Illuminating Company.

Description: Section 205(d) Rate Filing: Localized Costs Sharing Agreement No. 20 to be effective 7/1/2020.

Filed Date: 7/17/20.

Accession Number: 20200717–5051.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER20–2450–000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Original WMPA SA No. 5700; Queue No. AF1–001 to be effective 6/17/2020.

Filed Date: 7/17/20.

Accession Number: 20200717–5084.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER20–2451–000.

Applicants: Basin Electric Power Cooperative.

Description: Initial rate filing: Submission of Transmission-Related Agreements to be effective 7/17/2020.

Filed Date: 7/17/20.

Accession Number: 20200717–5086.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER20–2452–000.

Applicants: Hamilton Liberty LLC.

Description: Compliance filing: Non-Material Change in Status, Notice of Succession, and New eTariff Baseline to be effective 7/18/2020.

Filed Date: 7/17/20.

Accession Number: 20200717–5088.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER20–2453–000.

Applicants: Hamilton Patriot LLC.

Description: Compliance filing: Non-Material Change in Status, Notice of Succession, and New eTariff Baseline to be effective 7/18/2020.

Filed Date: 7/17/20.

Accession Number: 20200717–5089.

Comments Due: 5 p.m. ET 8/7/20.

Docket Numbers: ER20–2454–000.

Applicants: New England Power Company.

Description: Section 205(d) Rate Filing: Filing of Eng'g & Procurement Agmt with DWW REV I & Request for CEII Treatment to be effective 6/17/2020.

Filed Date: 7/17/20.

Accession Number: 20200717–5139.

Comments Due: 5 p.m. ET 8/7/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 17, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020-15971 Filed 7-22-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2854-025]

City of Vidalia, Louisiana; Catalyst Old River Hydroelectric Limited Partnership The Bank of New York Mellon Trust Company, N.A., Successor in Interest to First National Bank of Commerce of New Orleans; Notice of Application for Partial Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On May 22, 2020, the City of Vidalia, Louisiana (City), Catalyst Old River Hydroelectric Limited Partnership (Catalyst), and the Bank of New York Mellon Trust Company, N.A., not in its individual capacity, but solely as owner trustee (Owner Trustee), successor in interest to the original owner trustee First National Bank of Commerce of New Orleans co-licensees, filed a joint application for partial transfer of the license for the Old River Hydroelectric Project No. 2854. The project is located at the U.S. Army Corps of Engineers' Old River Control Channel, on the Mississippi and Old rivers, in Concordia Parish, Louisiana.

The applicants seek Commission approval to partially transfer the license for the Old River Project from the City, Catalyst, and Owner Trustee as co-licensees to the City and Catalyst as co-licensees. In addition, the application includes a request for approval of an after-the-fact partial transfers of the license from the original owner trustee, First National Bank of Commerce of

New Orleans, to the current Owner Trustee.

Applicants Contact: Julia S. Wood, Van Ness Feldman, LLP, 1050 Thomas Jefferson Street NW, Washington, DC 20007, Phone: (202) 298-3800, Email: jsw@vnf.com

FERC Contact: Anumzziatta Purchiaroni, (202) 502-6191, Anumzziatta.purchiaroni@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. See 18 CFR 385.2001(a)(1)(iii). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2854-025. Comments emailed to Commission staff are not considered part of the Commission record.

Dated: July 17, 2020..

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-15965 Filed 7-22-20; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[CERCLA-04-2020-2501; FRL-10007-79-Region 4]

Ward Transformer Superfund Site, Raleigh, North Carolina; Notice of Settlement

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of settlement.

SUMMARY: Under 122(h) of the Comprehensive Environmental Response, Compensation and Liability

Act (CERCLA), the United States Environmental Protection Agency (EPA) has entered into an Administrative Settlement Agreement and Order on Consent for Removal Actions with Ward Transformer Co. Inc., Ward Ventures, LLC and Reward Properties, LLC (collectively "Ward") concerning the Ward Transformer Superfund Site located in Raleigh, North Carolina. The settlement addresses recovery of CERCLA costs for a cleanup action performed by the EPA at the Site.

DATES: The Agency will consider public comments on the settlement until August 24, 2020. The Agency will consider all comments received and may modify or withdraw its consent to the proposed settlement if comments received disclose facts or considerations which indicate that the proposed settlement is inappropriate, improper, or inadequate.

ADDRESSES: Copies of the settlement are available from the Agency by contacting Ms. Paula V. Painter, Program Analyst, using information provided in this notice or through the Agency's web page <https://www.epa.gov/aboutepa/about-epa-region-4-southeast#r4-public-notices>. Comments may be submitted by referencing the Site's name or Docket # CERCLA-04-2020-2501 and emailed to Painter.Paula@epa.gov.

FOR FURTHER INFORMATION CONTACT: Paula V. Painter at 404/562-8887.

Dated: April 14, 2020.

Maurice Horsey,
Chief, Enforcement Branch, Superfund & Emergency Management Division.

Editorial Note: This document was received for publication by the Office of the Federal Register on July 20, 2020.

[FR Doc. 2020-15962 Filed 7-22-20; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-10012-74-OA]

Notification of Two Public Teleconferences of the Chartered Science Advisory Board

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) Science Advisory Board (SAB) Staff Office announces two public teleconferences of the chartered SAB to review the scientific and technical basis of the proposed rule "Increasing Consistency and Transparency in Considering Benefits and Costs in the Clean Air Act Rulemaking Process."