

Regulation Affected: 30 CFR 75.1200(d) & (i)

Summary of Findings: Petitioner's proposal is to use cross-sections instead of contour lines through the intake slope, at locations of rock tunnel connections between veins, and at 1,000-foot intervals of advance from the intake slope and limit the required mapping of the mine workings above and below to those present within 100 feet of the veins being mined except when veins are interconnected to other veins beyond the 100-foot limit through rock tunnels. This is considered an acceptable alternative method for the Rattling Run Mine. MSHA grants the petition for modification for the use of cross-sections, in lieu of contour lines, limiting the mapping of mines above or below this mine to those within 100 feet of the vein being mined at the Rattling Run Slope Mine with conditions.

Docket No.: M-1999-115-C

FR Notice: 64 FR 70055

Petitioner: Wabash Mine Holding Company

Regulation Affected: 30 CFR 75.364(b)(2) and (b)(4)

Summary of Findings: Petitioner's proposal is to establish a permanent monitoring station to monitor the air for oxygen and methane after it passes the seals and links the monitoring station to the mine-wide monitoring (DAN) system and evaluate the air that passes through the seals on a weekly basis due to unsafe roof conditions. This is considered an acceptable alternative method for the Wabash Mine. MSHA grants the petition for modification for continuous monitoring using intrinsically safe sensors installed as part of the mine's Atmospheric Monitoring System (AMS) and preshift examination and evaluation of air entering and leaving approximately 900 feet of designated return air course that ventilates the seven inaccessible Main West Mine seals at the Wabash Mine with conditions.

Docket No.: M-1999-121-C

FR Notice: 64 FR 70732

Petitioner: Long Branch Energy
Regulation Affected: 30 CFR 75.503

Summary of Findings: Petitioner's proposal is to replace a padlock on battery plug connectors on mobile battery-powered machines with a threaded ring and a permanently installed spring-loaded device to prevent the plug connector from accidentally disengaging while under load. This is considered an acceptable alternative method for the Long Branch Energy #18 Mine. MSHA grants the petition for modification for the Long Branch Energy #18 Mine with conditions.

Docket No.: M-1999-124-C

FR Notice: 64 FR 70732

Petitioner: Independence Coal Company, Inc.

Regulation Affected: 30 CFR 75.350

Summary of Findings: Petitioner's proposal is to use belt air to ventilate active working places by installing a low-level carbon monoxide detection system as an early warning fire detection system in all belt entries used as intake air courses. This is considered an acceptable alternative method for the Justice No. 1 Mine. MSHA grants the petition for modification for the Justice No. 1 Mine with conditions.

Docket No.: M-1999-147-C

FR Notice: 65 FR 5701

Petitioner: Old Ben Coal Company

Regulation Affected: 30 CFR 75.900

Summary of Findings: Petitioner's proposal is to amend Item #1 of its previously granted petition for modification, docket number M-96-147-C, to read as follows: "The petition for modification shall apply only to the requirement for under-voltage and grounded phase protection for three-phase circuits supplying stationary belt drive installations presently in use or installed in the future." This is considered an acceptable alternative method for the Zeigler #11 Mine. MSHA grants the petition for modification for the Zeigler #11 Mine with conditions.

Docket No.: M-1999-149-C

FR Notice: 65 FR 5701

Petitioner: Fork Creek Mining Company

Regulation Affected: 30 CFR 75.350

Summary of Findings: Petitioner's proposal is to use air coursed through the belt haulage entry to ventilate active working places by installing a carbon monoxide monitoring system as an early warning fire detection system in all belt entries used to carry intake air to a working place. This is considered an acceptable alternative method for the Fork Creek No. 1 Mine. MSHA grants the petition for modification for the Fork Creek No. 1 Mine with conditions.

Docket No.: M-1998-109-C

FR Notice: 64 FR 2519

Petitioner: Meadow River Coal Company

Regulation Affected: 30 CFR 75.350

Summary of Findings: Petitioner's proposal is to use belt entry as an intake airway by installing a low-level carbon monoxide detection system in all belt entries used as intake air courses as an early warning fire detection system (carbon monoxide monitoring system). This is considered an acceptable alternative method for the Meadow River No. 1 Mine. MSHA grants the petition for modification to allow air

coursed through conveyor belt entries to be used to ventilate working places at the Meadow River No. 1 Mine with conditions.

Docket No.: M-1999-002-M

FR Notice: 64 FR 23874

Petitioner: ASARCO, Inc.

Regulation Affected: 30 CFR 56.14100(a)

Summary of Findings: Petitioner's proposal is to have a single qualified employee conduct the required pre-shift inspections of the buses used to transport miners for the oncoming shift, rather than the individual bus drivers who operate the vehicles on the shift. This is considered an acceptable alternative method for the ASARCO Ray Complex Mine. MSHA grants the petition for modification for the ASARCO Ray Complex Mine with conditions.

[FR Doc. 00-21835 Filed 8-25-00; 8:45 am]

BILLING CODE 4510-43-P

NATIONAL CREDIT UNION ADMINISTRATION

Agency Information Collection Activities: Submission to OMB for Revision to a Currently Approved Information Collection; Comment Request

AGENCY: National Credit Union Administration (NCUA).

ACTION: Request for comment.

SUMMARY: The NCUA intends to submit the following information collection to the Office of Management and Budget (OMB) for review and clearance under the Paperwork Reduction Act of 1995 (Public Law 104-13, 44 U.S.C. Chapter 35). This information collection is published to obtain comments from the public.

DATES: Comments will be accepted until October 27, 2000.

ADDRESSES: Interested parties are invited to submit written comments to NCUA Clearance Officer or OMB Reviewer listed below:

Clearance Officer: Mr. James L. Baylen
(703) 518-6411, National Credit Union Administration 1775 Duke Street, Alexandria, Virginia 22314-3428, Fax No. 703-518-6433, E-mail: jbaylen@ncua.gov

OMB Reviewer: Alexander T. Hunt
(202) 395-7860, Office of Management and Budget, Room 10226, New Executive Office Building Washington, DC 20503

FOR FURTHER INFORMATION CONTACT: Copies of the information collection requests, with applicable supporting

documentation, may be obtained by calling the NCUA Clearance Officer, James L. Baylen, (703) 518-6411. It is also available on the following website: www.NCUA.gov.

SUPPLEMENTARY INFORMATION: Proposal for the following collection of information:

OMB Number: 3133-0004.

Form Number: NCUA 5300.

Type of Review: Revision to the currently approved collection.

Title: Semi-Annual and Quarterly Call Report.

Description: The financial and statistical information is essential to NCUA in carrying out its responsibility for the supervision of federally insured credit unions. The information also enables NCUA to monitor all federally insured credit unions whose share accounts are insured by the National Credit Union Share Insurance Fund (NCUSIF).

Respondents: All Credit Unions.

Estimated No. of Respondents/Recordkeepers: 11,000.

Estimated Burden Hours Per Response: 9 hours.

Frequency of Response: Quarterly and Semi-Annually.

Estimated Total Annual Burden Hours: 225,000.

Estimated Total Annual Cost: N/A.

By the National Credit Union Administration Board on August 22, 2000.

Becky Baker,

Secretary of the Board.

[FR Doc. 00-21857 Filed 8-25-00; 8:45 am]

BILLING CODE 7535-01-P

NATIONAL FOUNDATION ON THE ARTS AND THE HUMANITIES

Meeting of The National Museum Services Board

Agency: Institute of Museum and Library Services.

Action: Notice of Meeting.

Summary: This notice sets forth the agenda of a forthcoming meeting of the National Museum Services Board. This notice also describes the function of the board. Notice of this meeting is required under the Government through the Federal Advisory Committee Act 5 U.S.C. App., and regulations of the Institute of Museum and Library Services, 45 CFR 1180.84.

Time/Date: 3:00 p.m.-5:30 p.m. on Thursday, September 14, 2000.

Status: Open.

Address: The Madison Hotel, 15th and M Streets, NW, Mt. Vernon Room—Salon C, Washington, DC 20005, (202) 862-1600.

FOR FURTHER INFORMATION CONTACT:

Elizabeth Lyons, Special Assistant to the Director, Institute of Museum and Library Services, 1100 Pennsylvania Avenue, NW, Room 510, Washington, DC 20506, (202) 606-4649.

SUPPLEMENTARY INFORMATION: The National Museum Services Board is established pursuant to 20 U.S.C. section 9175. The Board has responsibility for the general policies with respect to the powers, duties, and authorities vested in the Institute under the Museum Services Act.

The meeting on Thursday, September 14, 2000 will be open to the public. If you need special accommodations due to a disability, please contact: Institute of Museum and Library Services, 1100 Pennsylvania Avenue, NW, Washington, DC 20506—(202) 606-8536—TDD (202) 606-8636 at least seven (7) days prior to the meeting date.

Agenda

79th Meeting of the National Museum Services Board; The Madison Hotel, 15th and M Streets, NW, Mt. Vernon Room—Salon C, Washington, DC 20005, (202) 862-1600 on Thursday, September 14, 2000.

3:00 p.m.-5:30 p.m.

I. Chairperson's Welcome and Minutes of the 78th NMSB Meeting—May 18, 2000

II. Director's Report

III. Departmental Reports:

Legislative/Public Affairs Report

Office of Research and Technology Report

Office of Museum Services Program Report

Office of Library Services Program Report

IV. Conservation Assessment Program: Evaluation and Discussion

Perspectives on Fundraising

Dated: August 15, 2000.

Linda Bell,

Director of Policy, Planning and Budget, National Foundation on the Arts and Humanities, Institute of Museum and Library Services.

[FR Doc. 00-21834 Filed 8-25-00; 8:45 am]

BILLING CODE 7036-01-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-443]

In the Matter of Connecticut Light and Power Company, North Atlantic Energy Corporation, and North Atlantic Energy Service Corporation (Seabrook Station, Unit 1); Order Approving Application Regarding Corporate Merger of Consolidated Edison, Inc., and Northeast Utilities

I

The Connecticut Light and Power Company (CL&P) holds 4.05985-percent ownership interest in Seabrook Station, Unit 1, and North Atlantic Energy Corporation (NAEC) holds 35.98201-percent ownership interest in Seabrook Station, Unit 1. CL&P and NAEC are subsidiaries of Northeast Utilities (NU). Nine other investor-owned and municipal entities unaffiliated with NU are holders of the remaining ownership interests in Seabrook Station, Unit 1.

CL&P and NAEC with the other co-owners of Seabrook Station, Unit 1 are holders of Facility Operating License No. NPF-86 issued by the NRC pursuant to 10 CFR Part 50 on March 15, 1990 for Seabrook Station, Unit 1. Under this license, North Atlantic Energy Service Corporation (NAESC), also a subsidiary of NU, has the authority to operate Seabrook Station, Unit 1, and is co-holder of the license in this regard. Seabrook Station is located in Rockingham County, New Hampshire.

II

Pursuant to Section 184 of the Atomic Energy Act of 1954 (the Act), as amended, and 10 CFR 50.80, Northeast Nuclear Energy Company and NAESC, on behalf of the NU subsidiary licensees of the Seabrook unit, and Consolidated Edison Company of New York, Inc. (CEI of NY), a subsidiary of Consolidated Edison, Inc. (CEI), jointly filed an application dated January 13, 2000, as supplemented by letter dated May 2, 2000 (collectively herein referred to as the application), requesting the Commission's approval of the indirect transfer of the license for the Seabrook unit, to the extent held by CL&P, NAEC, and NAESC, in connection with proposed corporate mergers involving CEI and NU. The applicants informed the Commission that CEI and NU were in the process of implementing a corporate merger in which CEI and NU will be combined through two simultaneous mergers: the merger of CEI into New CEI, a Delaware corporation, and the merger of an indirect, wholly owned subsidiary of New CEI with NU.