Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at https://www.ferc.gov/ferc-online/overview.

FOR FURTHER INFORMATION CONTACT:

Doug Reimel may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–6461.

SUPPLEMENTARY INFORMATION: *Title:* FERC–566: *Annual Report of a Utility's 20 Largest Purchasers.*

OMB Control No.: 1902-0114.

Type of Request: Three-year extension of the FERC–566 information collection

requirements with no revisions to the current requirements.

Abstract: Section 305(c) of the Federal Power Act (FPA),¹ mandates federal oversight and approval of certain electric corporate activities to ensure that neither public nor private interests are adversely affected. The FPA prescribes information filing requirements to achieve this goal. These filing requirements are found at 18 CFR 46.3, and serve as the basis for FERC–566.

FERC–566 implements FPA requirements that each public utility annually publishes a list of the 20 purchasers which purchased the largest annual amounts of electric energy sold by such public utility during any of the three previous calendar years. The public disclosure of this information provides the information necessary to determine whether an interlocked position is with any of the 20 largest purchasers of electric energy.

Type of Respondents: Public utilities.

Estimate of Annual Burden: The Commission estimates 371 responses annually, and 4 hours and \$400 per response. The total estimated burdens per year are 1,484 hours and \$148,400. These burdens are itemized in the following table:

A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses	D. Average burden & cost per response ²	E. Total annual burden hours & total annual cost	F. Cost per respondent (\$)
		(Column A × Column B)		(Column C × Column D)	(Column E ÷ Column A)
371	1	371	4 hrs.; \$400	1,484 hrs.; \$148,400	400

Comments: Please submit comments on (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 8, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–18147 Filed 8–13–24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5737-032]

1 16 U.S.C. 825d.

Santa Clara Valley Water District; Notice of Reasonable Period of Time for Water Quality Certification Application

On July 24, 2024, the California State Water Resources Control Board (Water Board) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from the Santa Clara Valley Water District in conjunction with the above captioned project on June 28, 2024. We hereby notify the Water Board of the following:

Date of Receipt of the Certification Request: June 28, 2024.

Reasonable Period of Time to Act on the Certification Request: One year, June 28, 2025.

If the Water Board fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: August 7, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–18060 Filed 8–13–24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR24–88–000.

Applicants: Black Hills/Kansas Gas
Utility Company, LLC.

Description: § 284.123(g) Rate Filing: BHKG Revised SOC Statement of Rates to be effective 8/1/2024.

Filed Date: 8/7/24.

Accession Number: 20240807–5044. Comment Date: 5 p.m. ET 8/28/24. § 284.123(g) Protest: 5 p.m. ET 10/7/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24-878-001.

hourly costs for wages and benefits, \$207,786 per year (i.e. \$100.00/hour).

² Commission staff estimates that the average industry hourly cost for this information collection is approximated by the current FERC 2024 average