this notice, the time for filing comments, protests, or interventions is shortened to and including March 11, 2005

Magalie R. Salas,

Secretary.

[FR Doc. E5–1046 Filed 3–11–05; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-80-000]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Request Under Blanket Authorization

March 4, 2005.

Take notice that on February 25, 2005, Kinder Morgan Interstate Gas Transmission LLC (KMIGT), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP05-80-000, an application pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA) as amended, for authorization to increase the maximum allowable operating pressure (MAOP) of approximately 9.5 miles along its Segment 140 pipeline, located in Phillips County, Colorado, from 800 psig to 1141 psig, under KMIGT's blanket certificate issued in Docket Nos. CP83-140-000 and CP83-140-001 pursuant to section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Any questions concerning this application may be directed to Skip George, Manager of Certificates, at (303) 763–3581 or facsimile at (303) 914–4969.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at http:// www.ferc.gov, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or call toll-free at (866) 206–3676, or, for TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Magalie R. Salas,

Secretary.

[FR Doc. E5–1043 Filed 3–11–05; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-74-000]

Maritimes & Northeast Pipeline; Notice of Application

March 4, 2005.

On February 22, 2005, Maritimes & Northeast Pipeline (Maritimes) filed an application pursuant to section 7(c) of the Natural Gas Act and parts 284 and 157 of the regulations of the Federal Energy Regulatory Commission (Commission) requesting a certificate of public convenience and necessity authorizing Maritimes: (1) To acquire an interest from Portland Natural Gas Transmission System (PNGTS) in the Haverhill Lateral and existing interconnect with Tennessee Gas Pipeline; (2) to construct a meter station and interconnect facilities to establish an interconnect with the Essex Gas Company, d/b/a/ KeySpan Energy Delivery New England (KeySpan); and (3) to establish initial rates under Rate Schedules MNLFT and MNIT for firm and interruptible service on the Haverhill Lateral. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call

toll-free, (866) 208–3676, or for TTY, (202) 502–8659.

Any questions regarding this application should be directed to Joseph F. McHugh, Director, Rates and Regulatory Affairs, M&N Management Company Waltham Woods Corporate Center, 890 Winter Street, Suite 300, Waltham, MA, 02451, phone (617) 560–1518.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission.

Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process.

Environmental commenters will not be required to serve copies of filed documents on all other parties.

However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Comment Date: March 25, 2005.

Magalie R. Salas,

Secretary.

[FR Doc. E5-1042 Filed 3-11-05; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER99-2342-001, ER99-2342-003, ER01-931-004, ER01-931-006, ER01-931-007, ER01-930-004, ER01-930-006, ER01-930-007, ER96-1563-017, ER96-1563-019, ER96-1563-020, ER99-415-005, ER99-415-006, ER02-510-002, ER02-510-003, ER02-507-003, ER02-1000-003, ER02-1000-004, EL05-68-000]

Tampa Electric Company, Panda Gila River, L.P., Union Power Partners, L.P., TECO EnergySource, Inc., Commonwealth Chesapeake Company, L.L.C., TPS Dell, LLC, TPS McAdams, LLC, TECO-PANDA Generating Company, L.P., Tampa Electric Company, Panda Gilda, L.P., Union Power Partners, L.P., TECO EnergySource, Inc., Commonwealth Chesapeake Company, L.L.C., TPS Dell, LLC, TPS McAdams, LLC and TECO-PANDA Generating Company, L.P.; Notice of Institution of Proceeding and Refund Effective Date

Issued March 4, 2005.

On March 3, 2005, the Commission issued an order in the above-referenced dockets initiating a proceeding in Docket No. EL05–68–000 under section 206 of the Federal Power Act to determine whether TECO may continue to charge market-based rates.

The refund effective date in Docket No. EL05–68–000, established pursuant to section 206 of the Federal Power Act, will be 60 days following publication of this notice in the **Federal Register**.

Magalie R. Salas,

Secretary.

[FR Doc. E5–1044 Filed 3–11–05; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER05-481-000]

Trimont Wind I LLC; Notice of Issuance of Order

March 4, 2005.

Trimont Wind I LLC (Trimont) filed an application for market-based rate authority, with an accompanying rate tariff. The proposed rate tariff provides for wholesale sales of energy, capacity and ancillary services at market-based rates. Trimont also requested waiver of various Commission regulations. In particular, Trimont requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Trimont.

On March 3, 2005, the Commission granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Trimont should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest, is April 4, 2005.

Åbsent a request to be heard in opposition by the deadline above, Trimont is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Trimont, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Trimont's issuances of securities or assumptions of liability.

Copies of the full text of the Commission's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at http://www.ferc.gov, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the

document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E5–1045 Filed 3–11–05; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD04-4-000]

Panel Member List for Hydropower Licensing Study Dispute Resolution; Notice Requesting Applications for Panel Member List for Hydropower Licensing Study Dispute Resolution

March 4, 2005.

On March 12, 2004, and July 8, 2004, the Commission requested applications from persons who wish to be included on a list of resource experts willing to serve as a third panel member in the study dispute resolution process of the Commission's hydropower integrated licensing process (ILP). We are now reopening the application period indefinitely. Respondents to the initial requests need not reapply to be considered.

Background

The Commission's ILP encourages informal resolution of study disagreements. In cases where this in not successful, a formal study dispute resolution process is available for state and federal agencies or Indian tribes with mandatory conditioning authority.¹

The ILP provides that the disputed study must be submitted to a dispute resolution panel consisting of a person from Commission staff, a person from the agency or Indian tribe referring the dispute to the Commission, and a third person selected by the other two panelists from a pre-established list of persons with expertise in the disputed resource area.² The third panel member (TPM) will serve without compensation, except for certain allowable travel

¹ See § 5.14 of the final rule, which may be viewed on the Commission's Web site at http://www.ferc.gov/industries/hydropower/indus-act/ilp.asp, and see excerpted attachment describing the formal dispute resolution process."

 $^{^{2}\,\}mathrm{These}$ persons must not be otherwise involved with the proceeding.