

Monterey in Henry and Owen Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 310-foot-long, 140-foot-wide intake channel with a 125-foot-long retaining wall; (2) a 150-foot-long, 100-foot-wide powerhouse containing two generating units with a total capacity of 7.1 megawatts; (3) a 260-foot-long, 130-foot-wide tailrace with a 125-foot-long retaining wall; (4) a 4.16/34.5 kilo-volt (kV) substation; (5) a 5.5-mile-long, 34.5kV transmission line. The proposed project would have an average annual generation of 28,100 megawatt-hours, and operate as directed by the Corps.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

*FERC Contact:* Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary"

link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14487) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 5, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013-13805 Filed 6-10-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14489-000]

#### **FFP Project 119, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On February 1, 2013, FFP Project 119, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project located at the U.S. Army Corps of Engineers' (Corps) Green River Lock & Dam #2, located on the Green River near the town of Calhoun in McLean County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 380-foot-long, 170-foot-wide intake channel; (2) a 200-foot-long crest dam extension connecting the existing dam to the new powerhouse; (3) a 160-foot-long, 100-foot-wide powerhouse containing two generating units with a total capacity of 8.9 megawatts; (4) a 240-foot-long, 180-foot-wide tailrace; (5) a 4.16/69 kilo-volt (kV) substation; (6) a 550-foot-long access road to the powerhouse and substation; (7) a 0.8-mile-long, 69kV transmission line. The proposed project would have an average annual generation of 42,800 megawatt-hours, and operate as directed by the Corps.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

*FERC Contact:* Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14489) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 5, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013-13801 Filed 6-10-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14486-000]

#### **FFP Project 57, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On February 1, 2013, FFP Project 57, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project located at the U.S. Army Corps of Engineers' (Corps)

Kentucky River Lock & Dam #4, located on the Kentucky River near the town of Frankfort in Franklin County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 440-foot-long, 220-foot-wide intake channel with a 145-foot-long retaining wall; (2) a 140-foot-long, 90-foot-wide powerhouse containing two generating units with a total capacity of 6.8 megawatts; (3) a 300-foot-long, 125-foot-wide tailrace with a 145-foot-long retaining wall; (4) a 4.16/69 kilo-volt (kV) substation; (5) a 200-foot-long, 69kV transmission line. The proposed project would have an average annual generation of 26,700 megawatt-hours, and operate as directed by the Corps.

**Applicant Contact:** Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

**FERC Contact:** Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can

be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14486) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 5, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-13804 Filed 6-10-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Parker-Davis Project-Rate Order No. WAPA-162

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Proposed Extension of Firm Electric and Transmission Service Formula Rates.

**SUMMARY:** The Western Area Power Administration (Western), a power marketing administration within the Department of Energy (DOE), is proposing to extend the existing firm electric and transmission service formula rates for the Parker-Davis Project (P-DP) through September 30, 2018. The existing Rate Schedules PD-F7, PD-FT7, PD-FCT7, and PD-NFT7 expire on September 30, 2013. This notice of proposed extension of rates is issued pursuant to 10 CFR 903.23(a). Publication of this **Federal Register** notice begins the formal process for the proposed extension of the formula rates.

**DATES:** A consultation and comment period will end on July 11, 2013. Western will accept oral and written comments any time during the consultation and comment period. In accordance with 10 CFR 903.23(a), Western has determined it is not necessary to hold a public information or public comment forum.

**ADDRESSES:** Send written comments to: Mr. Darrick Moe, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, email [moe@wapa.gov](mailto:moe@wapa.gov). Written comments may also be faxed to (602) 605-2490, attention: Jack Murray. Western will post official comments received via letter, fax, and email to its Web site at <http://www.wapa.gov/dsw/pwrmt/RateAdjust/Main.htm> after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to

ensure they are considered in Western's decision process.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, email [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy, and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

The existing rate schedules consist of separate rates for firm electric service, firm point-to-point transmission service, firm transmission service of Salt Lake City Area/Integrated Projects power, and non-firm point-to-point transmission service on the P-DP transmission system. Rate Schedules PD-F7, PD-FT7, PD-FCT7, and PD-NFT7 were approved under Rate Order No. WAPA-138<sup>1</sup> for a 5-year period beginning on October 1, 2008, and ending September 30, 2013.

The existing firm electric and transmission service formula rates provide adequate revenue to pay all annual costs, including interest expense, and to repay investment within the allowable period. The rates are calculated annually to ensure repayment of the project within the cost recovery criteria set forth in DOE Order RA 6120.2.

Western is proposing no change at this time to the rate formulas. Since no changes are anticipated to the formula rates and the existing rate formulas provide sufficient revenue to recover all appropriate costs, Western proposes to extend the current rate schedules pursuant to 10 CFR 903.23(a).

All documents made or kept by Western for developing the proposed extension for the rate schedules are available for inspection and copying at the Desert Southwest Customer Service Regional Office, Western Area Power Administration, 615 South 43rd Avenue, Phoenix, AZ 85009-5313. These documents are also available on Western's Web site at: <http://>

<sup>1</sup> FERC confirmed and approved the rate schedules on a final basis through delegated order on February 27, 2009, in Docket No. EF08-5041-000 (126 FERC ¶ 62,157).