

Issued at Washington, DC on July 12, 2005.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 05-13941 Filed 7-14-05; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Biological and Environmental Research (BER); Federal Interagency Steering Committee on Multimedia Environmental Modeling

AGENCY: Office of Science; Office of Biological and Environmental Research (BER), Department of Energy, (DOE).

ACTION: Notice of open meeting.

SUMMARY: The annual public meeting of the Federal Interagency Steering Committee on Multimedia Environmental Modeling (ISCMEM) will convene to review progress by the ISCMEM working groups and to discuss initiatives for FY 2006.

DATES: August 16, 2005. Time: 9:30 a.m. to 4 p.m.

ADDRESSES: The American Geophysical Union (AGU) headquarters building, 2000 Florida Avenue, NW., Washington, DC 20009.

FOR FURTHER INFORMATION CONTACT:

Inquiries and notice of intent to attend the meeting may be faxed or e-mailed to: Dr. Robert T. Anderson, ISCMEM Chair, Office of Biological and Environmental Research, SC-23.4/Germantown Building, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-1290. Tel: 301-903-5549. Fax: 301-903-4154.

Todd.Anderson@science.doe.gov.

SUPPLEMENTARY INFORMATION:

Background: On July 5, 2001, six Federal agencies entered into a Memorandum of Understanding (MOU) on research and development of multimedia environmental modeling. (For a copy of the MOU with addendums, and details of the activities please see <http://www.ISCMEM.Org>.) In 2002-2005, three additional Federal Agencies joined the interagency cooperative project. The MOU establishes a framework for facilitating cooperation and coordination among the following agencies (the specific research organization within the agency is in parentheses): U.S. Army Corps of Engineers (Engineer Research and Development Center); U.S. Department of Agriculture (Agricultural Research Service); U.S. Department of Agriculture (Natural Resources Conservation Service); U.S. Department of Energy (Office of Research and Development);

U.S. Environmental Protection Agency; U.S. Geological Survey; U.S. National Oceanographic and Atmosphere Administration; and U.S. Nuclear Regulatory Commission (Office of Nuclear Regulatory Research); U.S. Bureau of Reclamation. These agencies are cooperating and coordinating in research and development (R&D) of multimedia environmental models, software and related databases, including development, enhancements, applications and assessments of site specific, generic, and process-oriented multimedia environmental models as they pertain to human and environmental health risk assessment. Specifically, the MOU supports collaboration and the exchange of technical information in support of multimedia environmental modeling focusing on environmental risk assessments, including developments/enhancements of models and mold frameworks or infrastructure and advancement of related technical activities, such as considering uncertainty and model application procedures.

Purpose of the Public Meeting: The annual public meeting provides an opportunity for the scientific community, other Federal and State agencies, and the public to be briefed on the progress of the MOU working groups and their initiatives for the upcoming year, and to discuss technological advancements in multimedia environmental modeling.

Proposed Agenda: The ISCMEM Chair will open the meeting with a brief overview of the goals of the MOU and the activities of ISCMEM. The four MOU working groups, Software System Design and Implementation, Uncertainty and Parameter Estimation, Subsurface Reactive Transport Modeling, and Distributed Watershed/Water-Quality Modeling, will then report on their progress during the year. A series of technical presentations will focus on topics related to working group(s) efforts followed by ISCMEM steering committee business discussions. A detailed agenda with presentation titles and speakers will be posted on the MOU public Web site: <http://www.ISCMEM.Org>.

Meeting Access: The headquarters of the American Geophysical Union (AGU) is located at 2000 Florida Avenue, NW., Washington, DC 20009. The most convenient transportation to the meeting venue is via Metro. Take Metro to the Dupont Circle Metro stop on the Red Line. Upon exiting the Metro station proceed Northwest on Connecticut Avenue, NW., for about 3 blocks. Turn right onto Florida Avenue

for about 1/2 block. AGU building is on the right. Please inform the security personnel upon entering the building that you are attending the public meeting on multimedia environmental modeling. The meeting room is on the ground floor to your left as you enter the building.

Robert T. Anderson,

Chair, Federal Interagency Steering Committee on Multimedia Environmental Modeling.

[FR Doc. 05-13942 Filed 7-14-05; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Bonneville Power Administration's Record of Decision for Service to Direct Service Industrial (DSI) Customers for Fiscal Years 2007-2011

AGENCY: Bonneville Power Administration (BPA), Department of Energy.

ACTION: Notice of final policy.

SUMMARY: On February 4, 2005, BPA issued a final policy and record of decision (ROD) regarding how the agency will market power and distribute the costs and benefits of the Federal Columbia River Power System (FCRPS) in the Pacific Northwest for fiscal years (FY) 2007-2011. This policy and ROD included a decision to provide eligible Pacific Northwest direct service industries (DSIs) with service at a known and capped cost in FY 2007-2011, with the level of benefits to be decided in a follow-up public process. Also on February 4, 2005, BPA sent a letter to Customers, Constituents, Tribes, and Other Regional Stakeholders that presented a straw proposal for DSI service and announced the additional public process to take further comment regarding the appropriate benefit level for DSI service and how BPA should provide the benefit. An open forum discussing this issue was held March 1, 2005, in Portland, Oregon. The comment period on the straw proposal outlined in the letter closed March 11, 2005. BPA has now issued a ROD on DSI service. This ROD establishes the level of service benefits BPA will offer the DSI customers for FY 2007-2011, allocates the benefits among eligible companies and establishes the mechanism(s) that would be used to deliver benefits.

DATES: On June 30, 2005, the BPA signed the ROD for DSI service for FY 2007-2011.

ADDRESSES: The ROD is available on BPA's Record of Decision Web site at <http://www.bpa.gov/corporate/pubs/RODS/2005/> and BPA's Regional Dialogue Web site: <http://www.bpa.gov/power/regionaldialogue>. Copies are also available by contacting BPA's Public Information Center at (800) 622-4520.

FOR FURTHER INFORMATION CONTACT:

Contact Scott Wilson, Customer Account Executive, Bulk Marketing and Transmission Service, at (503) 230-7638, for information regarding the ROD on service to DSIs for FY 2007-2011. Contact Helen Goodwin, Regional Dialogue project manager, for more information on the Regional Dialogue process, at (503) 230-3129.

Issued in Portland, Oregon on June 30, 2005.

Stephen J. Wright,

*Administrator and Chief Executive Officer,
Bonneville Power Administration.*

[FR Doc. 05-13940 Filed 7-14-05; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG05-78-000, et al.]

Top Deer Wind Ventures LLC, et al.; Electric Rate and Corporate Filings

July 6, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Top Deer Wind Ventures LLC

[Docket No. EG05-78-000]

Take notice that on June 30, 2005, Top Deer Wind Ventures LLC (Top Deer) filed an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Commission's regulations. Top Deer states that it owns and operates, indirectly through its affiliates, a wind-powered eligible facility with a capacity of 80 MW which is located in Worth County, Iowa, and a wind-powered eligible facility with a capacity of 80 MW which is located near White Deer, Texas.

Comment Date: 5 p.m. Eastern Time on July 21, 2005.

2. TXU Collin Company LLC

[Docket No. EG05-79-000]

Take notice that on June 30, 2005, TXU Collin Company LLC (TXU Collin) tendered for filing an Application for Determination of Exempt Wholesale Generator Status.

Comment Date: 5 p.m. Eastern Time on July 21, 2005.

3. TXU Valley Company LLC

[Docket No. EG05-80-000]

Take notice that on June 30, 2005, TXU Valley Company LLC (TXU Valley) tendered for filing an Application for Determination of Exempt Wholesale Generator Status.

Comment Date: 5 p.m. Eastern Time on July 21, 2005.

4. Michigan Electric Transmission Company, LLC

[Docket No. ER04-847-003]

Take notice that on June 30, 2005, Michigan Electric Transmission Company, LLC (Michigan ETC), on behalf of itself and Michigan Public Power Agency and the Michigan South Central Power Agency, submitted a compliance filing as required by the Commission's orders issued October 27, 2004 and the March 29, 2005, *Michigan Electric Transmission Company, LLC*, 109 FERC ¶ 61,080 (2004), *order on reh'g*, 110 FERC ¶ 61,384 (2005).

Michigan ETC states that copies of the filing were served on all parties in this proceeding.

Comment Date: 5 p.m. Eastern Time on July 21, 2005.

Standard Paragraph

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (19 CFR 385.211 and § 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling

link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protests to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available to review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-3756 Filed 7-14-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05-131-000, et al.]

City of Anaheim, California, et al.; Electric Rate and Corporate Filings

July 5, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. City of Anaheim, California

[Docket No. EL05-131-000]

Take notice that on June 24, 2005, the City of Anaheim, California (Anaheim), pursuant to Rules 207 and 205 of the Commission's Rules of Practice and Procedures petitions for a declaratory order by the Commission: (1) Approving Anaheim's High Voltage Base Transmission Revenue Requirement as revised, (2) waiving the sixty-day notice requirement; (3) waiving the filing fee associated with this petition; and (4) granting any other relief or waivers necessary or appropriate for approval and implementation of Anaheim's revised transmission revenue requirement effective as of July 1, 2005.

Comment Date: 5 p.m. Eastern Time on July 15, 2005.