

and Garden, South Carolina Department of Natural Resources, the South Carolina Wildlife Federation, and the South Carolina Department of Archives and History. The purpose of the Agreement is to resolve, as well as to provide procedures for resolving, among the signatories, issues associated with issuance of a new license for the project, including Lake Murray lake levels and downstream minimum flows in the lower Saluda River. Major issues covered in the settlement include: (1) Public safety measures associated with the release of flows to the Saluda River downstream from the Saluda dam; (2) six measures to protect of aquatic resources, including trout and sturgeon, in the lower Saluda river; (3) minimum and recreation flow releases from the Saluda dam to the lower Saluda River; (4) a low-flow operating protocol, except for the lake level that would trigger implementation of the protocol; (5) upgrading unit runners to improve water quality in the downstream reaches; (6) leasing lands for waterfowl habitat; and (7) recreational improvements at existing sites around Lake Murray and along the lower Saluda River, as well as set-aside lands for future recreation sites.

SC Electric & Gas requests that the Commission: (1) Incorporate the obligations and agreements, as illustrated in Appendix A of the Agreement, without material modification into the terms and conditions of the new license; and (2) issue a new license for a term of 50 years.

1. A copy of the Settlement Agreement is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "e-Library" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E9-19612 Filed 8-14-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13403-000]

Clean River Power MR-4, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 6, 2009.

On March 25, 2009, Clean River Power MR-4, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Luke's Chute Lock and Dam Water Power Project, to be located at the State of Ohio's Luke's Chute Lock and Dam on the Muskingum River in Washington County, Ohio.

The proposed Luke's Chute Lock and Dam Project would consist of: (1) The existing 19.7-foot-high, 546-foot-long concrete dam; (2) the existing 490-acre reservoir with a 3,345 acre-foot storage capacity; (3) a new 150-foot-long, 120-foot-wide intake structure; (4) a 200-foot-long, 120-foot-wide power canal; (5) a new powerhouse containing three proposed generating units with a total installed capacity of 3.9 megawatts; (6) a new 150-foot-long tailrace; (7) a new switchyard containing a single three-phase step-up transformer; and (8) a new 1,500-foot-long, 34.5-kilovolt overhead transmission line. The project would have an estimated average annual generation of 15,600 megawatt-hours.

Applicant Contact: Mr. Alan Skelly, 8425 Beechmont Avenue, Cincinnati, OH 45255, phone (513) 375-9242.

FERC Contact: Michael Spencer, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary"

link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13403) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E9-19611 Filed 8-14-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13411-000]

Clean River Power MR-6, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 6, 2009.

On March 25, 2009, Clean River Power MR-6, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Rokeby Lock and Dam Water Power Project, to be located at the State of Ohio's Rokeby lock and dam on the Muskingum River in Morgan County, Ohio.

The proposed Rokeby Lock and Dam Project would consist of: (1) The existing 20-foot-high, 525-foot-long concrete dam; (2) the existing 615-acre reservoir with a 4,576 acre-foot storage capacity; (3) a new 150-foot-long, 140-foot-wide intake structure; (4) a 150-foot-long, 140-foot-wide power canal; (5) a new powerhouse containing six proposed generating units with a total installed capacity of 2.8 megawatts; (6) a new 100-foot-long tailrace; (7) a new switchyard containing a single three-phase step-up transformer; and (8) a new 1,200-foot-long, 34.5-kilovolt overhead transmission line. The project would have an estimated average annual generation of 11,400 megawatt-hours.

Applicant Contact: Mr. Alan Skelly, 8425 Beechmont Avenue, Cincinnati, OH 45255, phone (513) 375-9242.

FERC Contact: Michael Spencer, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the

“e-Filing” link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission’s Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13411) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-19610 Filed 8-14-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13453-000]

McGinnis, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 7, 2009.

On April 29, 2009, McGinnis, Inc. filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Belleville Hydrokinetic Project, to be located on the Ohio River, in Meigs County, Ohio and Wood County, West Virginia.

The proposed Belleville Project would be located approximately 500 feet downstream of the U.S. Army Corps of Engineers Belleville Lock and Dam. The proposed project would consist of: (1) Ten turbine generators, with a total installed capacity of 350 kilowatts, mounted to a single barge attached to the riverbed; (2) an armored submarine cable to transmit power generated to a metering station and transformer on shore at the east side of the Belleville Dam; (3) a new approximately 1,250-foot-long, 13.2 kilovolt transmission line, which would extend from an existing substation to interconnect with the grid at the existing hydropower facility at the Belleville Dam; and (4) appurtenant facilities. The Belleville Project would have an estimated average annual generation of 1533 megawatts-hours, which would be distributed to the power grid or sold directly to

industrial, commercial, or municipal users.

Applicant Contact: Mr. Bruce McGinnis, Sr., McGinnis, Inc., P.O. Box 534, 502 Second St. Ext., South Point, Ohio 45680, (740) 377-4391, bmcginnis@mcginnisinc.com.

FERC Contact: John Ramer, (202) 502-8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission’s Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13453) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-19621 Filed 8-14-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13502-000]

Lock + TM Hydro Friends Fund XII, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 7, 2009.

On June 5, 2009, Lock + TM Hydro Friends Fund XII, LLC, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Super Panda Hydroelectric Project, to be located on the Monongahela River, in Allegheny County, Pennsylvania.

The proposed Super Panda Project would be located at the U.S. Army Corps of Engineers Monongahela River Lock and Dam No. 3, in Elizabeth, Pennsylvania.

The proposed project would consist of: (1) A new approximately 110-foot-wide steel lock frame module containing nine turbines with a total installed capacity of 4.96 megawatts which would be installed in the northwest portion of the existing dam; (2) a new concrete-lined conduit which would direct flow to the turbine module; (3) a new switchyard, transformer, and control room which would be located in the northwest portion of the dam; (4) a new 69 kilovolt, approximately 1,000-foot-long transmission line, which would tie-in to the local electric grid; and (5) appurtenant facilities. The Super Panda Project would have an estimated average annual generation of 41,330 megawatts-hours, which would be sold to a local utility.

Applicant Contact: Mr. Wayne F. Krouse, Managing Partner, Lock + Hydro Friends Fund X, 5090 Richmond Avenue #390, Houston, TX 77056, 877-556-6566 x709.

FERC Contact: John Ramer, (202) 502-8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission’s Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13502) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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