

subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: March 3, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-03708 Filed 3-6-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Availability of the Final Environmental Impact Statement for the Shawmut Hydroelectric Project, Weston Hydroelectric Project, Hydro-Kennebec Hydroelectric Project, and Lockwood Hydroelectric Project

	Project Nos.
Brookfield White Pine Hydro, LLC.	2322-069; 2322-071; and 2325-100.
Merimil Limited Partnership.	2574-092.
Hydro-Kennebec, LLC ....	2611-091.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Shawmut Hydroelectric Project (FERC No. 2322), the proposed Interim Species Protection Plan for the Shawmut Project, and the Final Species Protection Plan for the Lockwood Hydroelectric Project (FERC No. 2574), Hydro-Kennebec Hydroelectric Project (FERC No. 2611), and Weston Hydroelectric Project (FERC No. 2325) and has prepared a final environmental impact statement (EIS) for the projects. All four projects are located on the Kennebec River, in Kennebec and Somerset Counties, Maine.

The final EIS contains staff's analysis of the applicant's proposal and the alternatives for licensing the Shawmut Project, and amending the licenses for the Shawmut, Lockwood, Hydro-Kennebec, and Weston projects. The final EIS documents the views of governmental agencies, non-governmental organizations, affected Native-American tribes, the public, the license applicant, and Commission staff.

The Commission provides all interested persons with an opportunity to view and/or print the EIS via the internet through the Commission's Home Page (<https://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to

access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595, or at [OPP@ferc.gov](mailto:OPP@ferc.gov).

For further information, contact Marybeth Gay at [Marybeth.gay@ferc.gov](mailto:Marybeth.gay@ferc.gov) or 202-502-6125, or Matt Cutlip at [Matt.Cutlip@ferc.gov](mailto:Matt.Cutlip@ferc.gov) or 503-552-2762.

Dated: February 28, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-03674 Filed 3-6-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* CP25-88-000.

*Applicants:* Delta North Louisiana Gas Company, LLC.

*Description:* Delta North Louisiana Gas Company, LLC submits Abbreviated Application for a Blanket Certificate of Limited Jurisdiction under Section 284.224.

*Filed Date:* 2/27/25.

*Accession Number:* 20250227-5148.

*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* CP25-92-000.

*Applicants:* Arkansas Oklahoma Gas Corporation.

*Description:* Arkansas Oklahoma Gas Corporation submits abbreviated Application for Abandonment Permission or, in the alternative, Vacatur of Limited Jurisdiction, Order

No. 63 Blanket Transportation Certificate.

*Filed Date:* 2/27/25.

*Accession Number:* 20250227-5322.

*Comment Date:* 5 p.m. ET 3/20/25.

*Docket Numbers:* RP25-613-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Compliance filing: REX 2025-02-27 Fuel and L&U Reimbursement Percentages and Power Cost Charges to be effective N/A.

*Filed Date:* 2/27/25.

*Accession Number:* 20250227-5190.

*Comment Date:* 5 p.m. ET 3/11/25.

*Docket Numbers:* RP25-614-000.

*Applicants:* Tallgrass Interstate Gas Transmission, LLC.

*Description:* 4(d) Rate Filing: TIGT 2025-02-27 Fuel and L&U Reimbursement and Power Cost Tracker to be effective 4/1/2025.

*Filed Date:* 2/27/25.

*Accession Number:* 20250227-5192.

*Comment Date:* 5 p.m. ET 3/11/25.

*Docket Numbers:* RP25-615-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* 4(d) Rate Filing: Negotiated Rates—EQT 911229 eff 3-1-25 to be effective 3/1/2025.

*Filed Date:* 2/27/25.

*Accession Number:* 20250227-5203.

*Comment Date:* 5 p.m. ET 3/11/25.

*Docket Numbers:* RP25-616-000.

*Applicants:* Wyoming Interstate Company, L.L.C.

*Description:* 4(d) Rate Filing: Negotiated Rate Agreement Update (Hartree and Citadel) to be effective 4/1/2025.

*Filed Date:* 2/27/25.

*Accession Number:* 20250227-5229.

*Comment Date:* 5 p.m. ET 3/11/25.

*Docket Numbers:* RP25-617-000.

*Applicants:* Colorado Interstate Gas Company, L.L.C.

*Description:* 4(d) Rate Filing: CIG Qtly LUF and Semi-Annual Fuel Filing Feb 2025 to be effective 4/1/2025.

*Filed Date:* 2/27/25.

*Accession Number:* 20250227-5230.

*Comment Date:* 5 p.m. ET 3/11/25.

*Docket Numbers:* RP25-618-000.

*Applicants:* Northwest Pipeline LLC.

*Description:* 4(d) Rate Filing: North Seattle and South Seattle Annual Charge Update Filing 2025 to be effective 4/1/2025.

*Filed Date:* 2/27/25.

*Accession Number:* 20250227-5238.

*Comment Date:* 5 p.m. ET 3/11/25.

*Docket Numbers:* RP25-619-000.

*Applicants:* Viking Gas Transmission Company.

*Description:* 4(d) Rate Filing: Annual Load Management Cost Reconciliation

Adjustment—2025 Rate to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5000.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–620–000.

*Applicants:* Viking Gas Transmission Company.

*Description:* 4(d) Rate Filing: Semi-Annual Fuel and Loss Retention Adjustment—Spring 2025 Rate to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5002.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–621–000.

*Applicants:* Viking Gas Transmission Company.

*Description:* 4(d) Rate Filing: Electric Power Cost Recovery Adjustment—2025 Rate to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5003.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–622–000.

*Applicants:* Mountain Valley Pipeline, LLC.

*Description:* Compliance filing: MVP Annual Transportation Retainage Report to be effective N/A.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5006.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–623–000.

*Applicants:* Mountain Valley Pipeline, LLC.

*Description:* 4(d) Rate Filing: Permanent Capacity Release—3/1/2025 to be effective 3/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5007.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–624–000.

*Applicants:* Equitrans, L.P.

*Description:* 4(d) Rate Filing: Remove expired negotiated rate agreements—4/1/2025 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5008.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–625–000.

*Applicants:* Mountain Valley Pipeline, LLC.

*Description:* 4(d) Rate Filing: Negotiated Rate Agreement—3/1/2025 to be effective 3/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5009.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–626–000.

*Applicants:* WBI Energy Transmission, Inc.

*Description:* 4(d) Rate Filing: 2025 Annual Fuel & Electric Power Reimbursement Adjustment to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5042.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–627–000.

*Applicants:* Columbia Gas

Transmission, LLC.

*Description:* 4(d) Rate Filing: RAM 2025 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5057.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–628–000.

*Applicants:* Columbia Gulf Transmission, LLC.

*Description:* 4(d) Rate Filing: TRA 2025 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5059.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–629–000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* 4(d) Rate Filing: EPCA 2025 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5066.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–630–000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* 4(d) Rate Filing: TCRA 2025 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5069.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–631–000.

*Applicants:* Florida Gas Transmission Company, LLC.

*Description:* 4(d) Rate Filing: Fuel Filing on 2–28–25 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5074.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–632–000.

*Applicants:* Northern Natural Gas Company.

*Description:* 4(d) Rate Filing: 20250228 Update Pro Forma Service Agreements to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5077.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–633–000.

*Applicants:* Panhandle Eastern Pipe Line Company, LP.

*Description:* 4(d) Rate Filing: Fuel Filing on 2–28–25 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5084.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–634–000.

*Applicants:* KPC Pipeline, LLC.

*Description:* 4(d) Rate Filing: Fuel Reimbursement Adjustment to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5088.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–635–000.

*Applicants:* Trunkline Gas Company, LLC.

*Description:* 4(d) Rate Filing: Fuel Filing on 2–28–25 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5090.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–636–000.

*Applicants:* Rover Pipeline LLC.

*Description:* 4(d) Rate Filing: Fuel Filing on 2–28–25 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5092.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–637–000.

*Applicants:* TransCameron Pipeline, LLC.

*Description:* 4(d) Rate Filing: Normal filing 2025 Annual Fuel Reimbursement filing to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5102.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–638–000.

*Applicants:* Venture Global Gator Express, LLC.

*Description:* 4(d) Rate Filing: Annual FL U Rates 2025 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5105.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–639–000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* 4(d) Rate Filing: Negotiated Rates—Con Ed 910950 Releases eff 3–1–25 to be effective 3/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5108.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–640–000.

*Applicants:* NEXUS Gas

Transmission, LLC.

*Description:* 4(d) Rate Filing: 2025 NEXUS ASA Filing to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5115.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–641–000.

*Applicants:* Columbia Gas

Transmission, LLC.

*Description:* 4(d) Rate Filing: COR Non-Conforming Addendums 309654 & 309655 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5117.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–642–000.

*Applicants:* Northern Natural Gas Company.

*Description:* 4(d) Rate Filing: 20250228 Negotiated Rates to be effective 3/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5123.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–643–000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* 4(d) Rate Filing: Negotiated Rates—Various Releases eff 3–1–25 to be effective 3/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5124.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–644–000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* 4(d) Rate Filing: TGP 2025 Annual Fuel Tracker Filing to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5128.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–645–000.  
*Applicants:* ConocoPhillips Company, Marathon Oil Company, Shell Offshore Inc.

*Description:* Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of ConocoPhillips Company et al.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5131.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–646–000.  
*Applicants:* Eastern Gas Transmission and Storage, Inc.

*Description:* 4(d) Rate Filing: EGTS—February 28, 2025 Nonconforming Service Agreements to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5130.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–647–000.  
*Applicants:* Northwest Pipeline LLC.

*Description:* 4(d) Rate Filing: 2025 Summer Fuel Filing to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5132.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–648–000.  
*Applicants:* Enable Mississippi River Transmission, LLC.

*Description:* 4(d) Rate Filing: Filed Agreements Housekeeping Filing to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5141.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–649–000.  
*Applicants:* Eastern Gas Transmission and Storage, Inc.

*Description:* 4(d) Rate Filing: EGTS—Conversion of Rate Schedule X–78 to be effective 4/1/2025.

*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5145.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–650–000.  
*Applicants:* Enable Mississippi River Transmission, LLC.

*Description:* 4(d) Rate Filing: 2–28–25 Housekeeping Filing to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5147.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–651–000.  
*Applicants:* Cheyenne Plains Gas Pipeline Company, L.L.C.

*Description:* 4(d) Rate Filing: FLU EPC Charge Adjustment OPS Report and Annual Adjustment Date Filing Feb 2025 to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5150.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–652–000.  
*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* 4(d) Rate Filing: Initial Rate Filing—Southeast Energy Connector to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5153.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–653–000.  
*Applicants:* Crossroads Pipeline Company LLC.

*Description:* 4(d) Rate Filing: TRA 2025 to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5159.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–654–000.  
*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* 4(d) Rate Filing: Initial Rate Filing—Texas to Louisiana Energy Pathway to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5174.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–655–000.  
*Applicants:* Cheniere Corpus Christi Pipeline, LP.

*Description:* 4(d) Rate Filing: Cheniere Corpus Christi Electric Power Cost Adjustment to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5180.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–656–000.  
*Applicants:* Portland Natural Gas Transmission System.

*Description:* Annual Report of Operational Purchases and Sales of Portland Natural Gas Transmission System, L.P.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5187.  
*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP25–657–000.  
*Applicants:* Sabine Pipe Line LLC.

*Description:* 4(d) Rate Filing: Annual Rate and Fuel Filing Normal April 2025 to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5188.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–658–000.  
*Applicants:* ANR Pipeline Company.

*Description:* 4(d) Rate Filing: ANR 2025 Fuel and EPC Filing to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5190.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–659–000.  
*Applicants:* Rockies Express Pipeline LLC.

*Description:* 4(d) Rate Filing: REX 2025–02–28 Negotiated Rate Agreements to be effective 3/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5197.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–660–000.  
*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* 4(d) Rate Filing: 2025 Annual Fuel Tracker Filing to be effective 4/1/2025.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5198.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–661–000.  
*Applicants:* Rover Pipeline LLC.

*Description:* Compliance filing: Rover 2024 AMPS Filing to be effective N/A.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5199.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–662–000.  
*Applicants:* Rover Pipeline LLC.

*Description:* Compliance filing: Flow Through of Cash-Out Penalty Revenues filed on 2–28–25 to be effective N/A.  
*Filed Date:* 2/28/25.  
*Accession Number:* 20250228–5201.  
*Comment Date:* 5 p.m. ET 3/12/25.  
*Docket Numbers:* RP25–680–000.  
*Applicants:* NEXUS Gas Transmission, LLC.

*Description:* 4(d) Rate Filing: Negotiated Rates—Various Releases—eff 3–1–2025 to be effective 3/1/2025.  
*Filed Date:* 3/3/25.  
*Accession Number:* 20250303–5043.  
*Comment Date:* 5 p.m. ET 3/17/25.  
*Docket Numbers:* RP25–682–000.  
*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Osaka 46428 to Uniper 58927) to be effective 3/1/2025.  
*Filed Date:* 3/3/25.  
*Accession Number:* 20250303–5106.  
*Comment Date:* 5 p.m. ET 3/17/25.

*Docket Numbers:* RP25–683–000.

*Applicants:* High Island Offshore System, L.L.C.

*Description:* 4(d) Rate Filing: Storm Damage Surcharge 2025 to be effective 4/1/2025.

*Filed Date:* 3/3/25.

*Accession Number:* 20250303–5108.

*Comment Date:* 5 p.m. ET 3/17/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP24–1035–003.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* Compliance filing: Compliance Filing to Update Suspended Tariff Records in Docket No. RP24–1035 to be effective 3/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5093.

*Comment Date:* 5 p.m. ET 3/12/25.

*Docket Numbers:* RP24–1047–002.

*Applicants:* Transwestern Pipeline Company, LLC.

*Description:* Compliance filing: Compliance Filing—Docket No. RP24–1047–001 to be effective 4/1/2025.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5073.

*Comment Date:* 5 p.m. ET 3/12/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and

navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: March 3, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–03684 Filed 3–6–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 8315–000]

#### Eagle Creek Sartell Hydro, LLC; Notice of Authorization for Continued Project Operation

The license for the Sartell Dam Hydroelectric Project No. 8315 was issued for a period ending February 28, 2025.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 8315 is issued to Eagle Creek Sartell Hydro, LLC for a period effective March 1, 2025, through February 28, 2026, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or

before February 28, 2026, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Eagle Creek Sartell Hydro, LLC is authorized to continue operation of the Sartell Dam Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: March 3, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14851–003]

#### White Pine Waterpower, LLC; Notice of Revised Schedule for White Pine Pumped Storage Project

This notice revises the Federal Energy Regulatory Commission's (Commission) schedule for processing White Pine Waterpower, LLC's license application for the White Pine Pumped Storage Project. A prior notice issued on November 15, 2023, identified an anticipated schedule for issuance of draft and final National Environmental Policy Act (NEPA) documents and a final order for the project. After the issuance of that notice, White Pine Waterpower, LLC requested an extension of time to complete its hydrogeologic study with a final study report to be filed by January 31, 2026. Commission staff issued a letter approving the extension of time on February 26, 2025. To account for the additional time needed for White Pine Waterpower, LLC to complete the study and file the study report, the application will be processed according to the following revised schedule.

Notice of Ready for Environmental

Analysis: April 2026

Draft NEPA Document: January 2027

Final NEPA Document: July 23, 2027

In addition, in accordance with title 41 of the Fixing America's Surface Transportation Act, enacted on December 4, 2015, agencies are to publish completion dates for all federal environmental reviews and