

**ADDRESSES:** Comments can be submitted by any of the following methods and must be identified by "EGRtool". By email: [EGRtool@hq.doe.gov](mailto:EGRtool@hq.doe.gov). Include "EGRtool" in the subject line of the message. By mail: Dan Ton, Office of Electricity Delivery and Energy Reliability, U.S. Department of Energy, Forrestal Building, Room 6E-092, 1000 Independence Avenue SW., Washington, DC 20585. Note: Delivery of the U.S. Postal Service mail to DOE may be delayed by several weeks due to security screening. DOE, therefore, encourages those wishing to comment to submit comments electronically by email.

**FOR FURTHER INFORMATION CONTACT:** Mr. Dan Ton, Office of Electricity Delivery and Energy Reliability, U.S. Department of Energy, Forrestal Building, Room 6E-092, 1000 Independence Avenue SW., Washington, DC 20585 or by email at [EGRtool@hq.doe.gov](mailto:EGRtool@hq.doe.gov).

**SUPPLEMENTARY INFORMATION:** On July 1, 2015, the DOE published a request for information in the **Federal Register** (80 FR 37606). DOE is seeking comments and information from interested parties to inform the development of a pilot project concerning an interactive self-assessment tool to understand the relative resilience level of national electric grid distribution systems to extreme weather events. An interactive tool could be used by distribution utilities to identify opportunities for enhancing resilience with new technologies and/or procedures to support investment planning and related tariff filings. The focus of this RFI is on the design and implementation of the interactive self-assessment resilience tool.

The July 1 notice requested comments and information from interested parties to inform the development of a pilot project concerning an interactive self-assessment tool by August 17, 2015. DOE is re-opening the comment period by 60 days to allow additional time for more substantive comment on the significant questions to which DOE is seeking response. DOE believes that re-opening the comment period to allow additional time for interested parties to submit comments is appropriate. Therefore, DOE is re-opening the comment period to provide interested parties additional time to prepare and submit comments and will consider any comments received by that date.

Issued in Washington, DC, on August 24, 2015.

**Patricia A. Hoffman,**

*Assistant Secretary, Office of Electricity Delivery and Energy Reliability.*

[FR Doc. 2015-21244 Filed 8-26-15; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Office of Energy Efficiency and Renewable Energy

#### Energy Conservation Program for Consumer Products: Representative Average Unit Costs of Energy

**AGENCY:** Office of Energy Efficiency and Renewable Energy, Department of Energy.

**ACTION:** Notice.

**SUMMARY:** In this notice, the U.S. Department of Energy (DOE) is forecasting the representative average unit costs of five residential energy sources for the year 2015 pursuant to the Energy Policy and Conservation Act. The five sources are electricity, natural gas, No. 2 heating oil, propane, and kerosene.

**DATES:** The representative average unit costs of energy contained in this notice will become effective September 28, 2015 and will remain in effect until further notice.

**FOR FURTHER INFORMATION CONTACT:** John Cymbalsky, U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy Forrestal Building, Mail Station EE-5B, 1000 Independence Avenue SW., Washington, DC 20585-0121, (202) 287-1692, [Rep\\_Average\\_Unit\\_Costs@ee.doe.gov](mailto:Rep_Average_Unit_Costs@ee.doe.gov).

Francine Pinto, Esq. U.S. Department of Energy, Office of General Counsel Forrestal Building, Mail Station GC-33, 1000 Independence Avenue SW., Washington, DC 20585-0103, (202) 586-7432, [Francine.Pinto@hq.doe.gov](mailto:Francine.Pinto@hq.doe.gov).

**SUPPLEMENTARY INFORMATION:** Section 323 of the Energy Policy and Conservation Act (Act) requires that DOE prescribe test procedures for the measurement of the estimated annual operating costs or other measures of energy consumption for certain consumer products specified in the Act. (42 U.S.C. 6293(b)(3)) These test procedures are found in title 10 of the Code of Federal Regulations (CFR) part 430, subpart B.

Section 323(b)(3) of the Act requires that the estimated annual operating costs of a covered product be calculated from measurements of energy use in a representative average use cycle or period of use and from representative

average unit costs of the energy needed to operate such product during such cycle. (42 U.S.C. 6293(b)(3)) The section further requires that DOE provide information to manufacturers regarding the representative average unit costs of energy. (42 U.S.C. 6293(b)(4)) This cost information should be used by manufacturers to meet their obligations under section 323(c) of the Act. Most notably, these costs are used to comply with Federal Trade Commission (FTC) requirements for labeling. Manufacturers are required to use the revised DOE representative average unit costs when the FTC publishes new ranges of comparability for specific covered products, 16 CFR part 305. Interested parties can also find information covering the FTC labeling requirements at <http://www.ftc.gov/appliances>.

DOE last published representative average unit costs of residential energy in a **Federal Register** notice entitled, "Energy Conservation Program for Consumer Products: Representative Average Unit Costs of Energy", dated March 18, 2014, 79 FR 15111.

On September 28, 2015, the cost figures published in this notice will become effective and supersede those cost figures published on March 18, 2014. The cost figures set forth in this notice will be effective until further notice.

DOE's Energy Information Administration (EIA) has developed the 2015 representative average unit after-tax residential costs found in this notice. These costs for electricity, natural gas, No. 2 heating oil, and propane are based on simulations used to produce the August 2015, EIA *Short-Term Energy Outlook* (EIA releases the *Outlook* monthly). The representative average unit after-tax cost for kerosene is derived from its price relative to that of heating oil, based on the 2010-to 2014 averages of the U.S. refiner price to end users, which include all the major energy-consuming sectors in the U.S. for these fuels. The source for these price data is the July 2015, *Monthly Energy Review* DOE/EIA-0035 (2015/07). The *Short-Term Energy Outlook* and the *Monthly Energy Review* are available on the EIA Web site at <http://www.eia.doe.gov>. The representative average unit after-tax cost for propane is derived from its price relative to that of heating oil, based on the 2015 averages of the U.S. residential sector prices found in the *Annual Energy Outlook 2015*, DOE/EIA-0383 (2015). For more information on the data sources used in this Notice, contact the National Energy Information Center, Forrestal Building, EI-30, 1000

Independence Avenue SW.,  
Washington, DC 20585, (202) 586–8800,  
email: [infoctr@eia.doe.gov](mailto:infoctr@eia.doe.gov).

The 2015 representative average unit costs under section 323(b)(4) of the Act

are set forth in Table 1, and will become effective September 28, 2015. They will remain in effect until further notice.

Issued in Washington, DC, on August 17, 2015.

**David T. Danielson,**

*Assistant Secretary, Energy Efficiency and Renewable Energy.*

TABLE 1—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES (2015)

Type of energy	Per million Btu <sup>1</sup>	In commonly used terms	As required by test procedure
Electricity .....	\$37.34	12.7¢/kWh <sup>2,3</sup> .....	\$0.127/kWh.
Natural Gas .....	10.03	\$1.003/therm <sup>4</sup> or \$10.28/MCF <sup>5,6</sup> .....	0.00001003/Btu.
No. 2 Heating Oil .....	19.68	\$2.73/gallon <sup>7</sup> .....	0.00001968/Btu.
Propane .....	22.02	\$3.06/gallon <sup>8</sup> .....	0.00002203/Btu.
Kerosene .....	22.54	\$3.13/gallon <sup>9</sup> .....	0.00002254/Btu.

Sources: U.S. Energy Information Administration, *Short-Term Energy Outlook* (August 11, 2015), *Annual Energy Outlook* (April 14, 2015), and *Monthly Energy Review* (July 28, 2015).

**Notes:** Prices include taxes.

<sup>1</sup> Btu stands for British thermal units.

<sup>2</sup> kWh stands for kilowatt hour.

<sup>3</sup> 1 kWh = 3,412 Btu.

<sup>4</sup> 1 therm = 100,000 Btu.

<sup>5</sup> MCF stands for 1,000 cubic feet.

<sup>6</sup> For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,025 Btu.

<sup>7</sup> For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 138,690 Btu.

<sup>8</sup> For the purposes of this table, one gallon of liquid propane has an energy equivalence of 91,333 Btu.

<sup>9</sup> For the purposes of this table, one gallon of kerosene has an energy equivalence of 135,000 Btu.

[FR Doc. 2015–21243 Filed 8–26–15; 8:45 am]

BILLING CODE 6450–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15–193–000.

*Applicants:* JPM Capital Corporation, HA Wind I LLC, Morgan Stanley Wind LLC.

*Description:* Application of JPM Capital Corporation, et. al. for Approval Under Section 203 of the Federal Power Act.

*Filed Date:* 8/20/15.

*Accession Number:* 20150820–5228.

*Comments Due:* 5 p.m. ET 9/10/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15–1509–002.

*Applicants:* ISO New England Inc.

*Description:* Compliance filing: Compliance Filing Concerning DNE Dispatch Changes—ER15–1509–\_\_\_ to be effective 4/10/2016.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5035.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–1579–001.

*Applicants:* 67RK 8me LLC.

*Description:* Notice of Non-Material Change in Status of 67RK 8me LLC.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5099.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–1582–001; ER15–1914–001; ER15–762–002; ER15–760–002; ER15–1896–001.

*Applicants:* 65HK 8me LLC, 87RL 8me LLC, Sierra Solar Greenworks LLC, Western Antelope Blue Sky Ranch A LLC, Eden Solar LLC.

*Description:* Notice of Non-Material Change in Status of 67HK 8me LLC, et al.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5130.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2499–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2015–08–20 Mesquite Solar 2 LGIA to be effective 10/21/2015.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5000.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2500–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Executed GIA & Executed Distrib Serv Agmt Edom Hills to be effective 10/1/2015.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5002.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2501–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2015–08–21 SA 2219 ATC–METC Transmission IA Resubmittal of Original Agreement to be effective 7/1/2010.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5058.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2502–000.

*Applicants:* Kentucky Utilities Company.

*Description:* § 205(d) Rate Filing: Settlement Modifications to Bardstown and Nicholasville wholesale con to be effective 6/20/2014.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5108.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2503–000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: Revised Rate Schedule FERC No. 244 (MT) to be effective 8/24/2015.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5119.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2504–000.

*Applicants:* Public Service Company of New Mexico.

*Description:* § 205(d) Rate Filing: Modifications to Rate Schedule No. 144 ? SJPPA Restructuring Amendment to be effective 12/31/9998.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5122.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2505–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amended LGIA Desert Stateline, LLC to be effective 8/22/2015.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5125.

*Comments Due:* 5 p.m. ET 9/11/15.