

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 24, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-06596 Filed 3-29-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 8909-027]

#### **Dietrich Drop Hydro, LLC, Big Wood Canal Company, American Falls Reservoir District No. 2; Notice of Application for Partial Transfer of License and Soliciting Comments, Motions To Intervene, and Protests**

On February 16, 2023, Dietrich Drop Hydro, LLC (transferor), Big Wood Canal Company (co-licensee), and American Falls Reservoir District No. 2 (transferee), filed jointly an application for a partial transfer of license for the Dietrich Drop Water Power Project No. 8909.<sup>1</sup> The project is located on the Milner-Gooding Canal, Lincoln County, Idaho.

The applicants seek Commission approval to partially transfer the license for the Dietrich Drop Water Power Project from the Dietrich Hydro, LLC and Big Wood Canal Company as co-licensees to Big Wood Canal Company and American Falls Reservoir District No. 2 as co-licensees. The transferee will be required by the Commission to comply with all the requirements of the license as though it were the original licensee.

**Applicants Contact:** For Dietrich Drop Hydro, LLC (transferor): Randall Osteen, Hull Street Energy, LLC, General Counsel, Portfolio Companies, 4747 Bethesda Avenue, Suite 1220, Bethesda, MD 20814, Phone: (410) 303-4174, Email: [rosten@hullstreetenergy.com](mailto:rosten@hullstreetenergy.com), and Julia S. Wood, Rock Creek Energy Group, LLP, 1 Thomas Circle NW, Suite 700, Washington, DC 20005, Phone: (202) 998-2770, Email: [jwood@rockcreekenergygroup.com](mailto:jwood@rockcreekenergygroup.com).

For Big Wood Canal Company and American Falls Reservoir District No. 2

(transferee): Kevin Lakey, Manager, 409 N Apple Street, Shoshone, ID 83352, Phone: (208) 886-2331, Email: [manager@bigwoodcanal.com](mailto:manager@bigwoodcanal.com), and Miriah Elliott, Wood Hydro LLC, 711 E Turtle Point Drive, Irvins, UT 84738, Phone: (801) 891-4147, Email: [miriah@tsorenson.net](mailto:miriah@tsorenson.net)

**FERC Contact:** Anumzziatta Purchiaroni, Phone: (202) 502-6191, Email: [Anumzziatta.purchiaroni@ferc.gov](mailto:Anumzziatta.purchiaroni@ferc.gov).

**Deadline for filing comments, motions to intervene, and protests:** 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-8909-027. Comments emailed to Commission staff are not considered part of the Commission record.

Dated: March 24, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15297-000]

#### **BOST2 Hydroelectric, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On January 25, 2023, BOST2 Hydroelectric, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Marathon County Pumped Storage Project (Marathon County Project or project) to be located near approximately six miles southwest of the City of Hatley in Marathon County, Wisconsin. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project is a closed loop pumped storage project that would consist of the following: (1) a 76-foot-high embankment, 80-acre-footprint circular or oval upper reservoir constructed as a geotextile-lined rockfill embankment with a total storage capacity of approximately 5,300 acre-feet of active water operating between a maximum water surface elevation of 1,361 feet mean sea level (msl) and a minimum water surface elevation of 1,295 feet msl; (2) a reinforced concrete "morning glory" type upper intake of circular configuration with a maximum outside diameter of approximately 95-feet and an inside diameter of 38-feet; (3) an approximately 2,770-foot-long, 23-foot-diameter vertical penstock excavated in granitic bedrock extending between the upper intake and the pump/turbines below; (4) an underground concentric circular tunnels lower reservoir with diameters from 5,400 feet to 4,200 feet excavated in granitic bedrock, located 2,100 feet below the ground surface elevation of 1,269 feet msl, with a usable storage capacity approximately the same as the upper reservoir and operational water elevations between minus 798 feet msl and minus 840 feet msl; (5) a 460-foot-long, 80-foot-wide, 160-foot-high powerhouse located 200 feet below the lower reservoir containing three reversible pump/turbine-motor/generator units rated for 333 megawatts

<sup>1</sup> Idaho Renewable Resources, et al., 39 FERC ¶ 62,210 (1987).