

automatically without further order or notice by the Commission, unless the Commission orders otherwise. If the project is not subject to section 15 of the FPA, notice is hereby given that the Pacific Gas and Electric Company is authorized to continue operation of the DeSabra-Centerville Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-26471 Filed 11-3-09; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2179-042]

#### Merced Irrigation District; Notice of Dispute Resolution Panel Meeting and Technical Conference

October 28, 2009.

On October 16, 2009, Commission staff, in response to the filing of notices of study dispute by the U.S. Department of Interior (Fish and Wildlife Service), U.S. Department of Commerce (National Marine Fisheries Service), and California State Water Resources Control Board on October 5, 2009, convened a single three-person Dispute Resolution Panels pursuant to 18 CFR 5.14(d).

The Panel will hold a technical conference at the time and place noted below. The session will address study disputes regarding 16 separate studies that focus on water and aquatic resource related issues. The disputes primarily address the Commission's determination on the geographic scope of the proposed project's direct, indirect, and cumulative effects and the level of study being required for assessing project related effects on anadromous salmonids and their habitats. The focus of the technical session is for the disputing agencies, applicants, and Commission to provide the Panel with additional information necessary to evaluate the disputed studies. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend the meeting as observers. The Panel may also request information or clarification on written submissions as necessary to understand the matters in dispute. The Panel will limit all input that it receives to the specific studies or information in dispute and will focus on the applicability of such studies or

information to the study criteria stipulated in 18 CFR 5.9(b). If the number of participants wishing to speak creates time constraints, the Panel may, at their discretion, limit the speaking time for each participant.

If you have any questions, please contact Aaron Liberty at (202) 502-6862.

#### Technical Conference

*Date:* Tuesday, November 17, 2009.

*Time:* 8:30 a.m.-5 p.m. (PST).

*Place:* John E. Moss Federal Building, First Floor (Stanford Room), 650 Capitol Mall, First Floor, Sacramento, CA 95814-4708.

*Phone:* 916-930-3600.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-26475 Filed 11-3-09; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10-8-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

October 28, 2009.

Take notice that on October 22, 2009, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP10-8-000, an application pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to abandon by sale certain natural gas pipeline laterals and appurtenant facilities located in Harris and Montgomery Counties, Texas, to Alamo Pipeline, L.L.C. (Alamo), under Tennessee's blanket certificate issued in Docket No. CP82-413-000,<sup>1</sup> all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Tennessee states that it proposes to abandon in place and by sale to Alamo 15.33 miles of 6-inch diameter pipeline lateral (Line No. 21A-100),<sup>2</sup> 0.36 miles of 3-inch diameter pipeline lateral (Line No. 21A-300),<sup>3</sup> two receipt taps, and six delivery taps, as well as equipment and associated appurtenances thereto. Tennessee also states that Alamo would continue to operate the facilities following the closing of the purchase

and sales transaction. Tennessee further states that Alamo, an intrastate pipeline that is subject to the jurisdiction of the Texas Railroad Commission, would continue to operate the facilities in natural gas service. Tennessee states that following the abandonment and sale of the subject facilities to Alamo, the laterals would be disconnected from Tennessee's mainlines (Line Nos. 100-1 and 100-3). Tennessee estimates that it would cost approximately \$14,220,000 to construct similar facilities today.

Any questions concerning this application may be directed to Susan T. Halbach, Senior Counsel, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, via telephone at (713) 420-5751, or facsimile (713) 420-1601 or Debbie Kalisek, Analyst, Certificates & Regulatory Compliance via telephone at (713) 420-3292 or facsimile (713) 420-1605.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC [OnlineSupport@ferc.gov](mailto:OnlineSupport@ferc.gov) or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

**Kimberly D. Bose,**

*Secretary.*

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<sup>1</sup> 20 FERC ¶ 62,409 (1982).

<sup>2</sup> 8 FPC 276 (1949).

<sup>3</sup> 6 FERC ¶ 62,073 (1979) and 9 FERC ¶ 61,248 (1979).