

system if South Oakford Station shuts down. DTI states that a permanent solution to this situation is to uprate certain of the storage pipelines in the southern portion of the Murrys ville Storage Pool to 225 psig, which is a higher MAOP than that portion will achieve.

DTI notes that the pipelines would be uprated using US Department of Transportation regulations, guidelines, and procedures and additionally the uprating of these storage pipelines will have no effect on the design capacity of the Oakford Storage Complex or on the design capacity of the DTI system.

DTI states that no new facilities are required, consequently, there is no cost to DTI, or its customers, associated with increasing the certificated MAOP of these storage pipelines to 225 psig.

Any questions regarding the application should be directed to Sean R. Sleigh, Manager, Dominion Transmission, Inc., 445 West Main Street, Clarksburg, West Virginia 26301, phone: (304) 623-8462, fax: (304) 623-8305.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 00-20484 Filed 8-11-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-3212-000, et al.]

California Power Exchange Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 7, 2000.

Take notice that the following filings have been made with the Commission:

1. California Power Exchange Corporation

[Docket No. ER00-3212-000]

Take notice that on August 2, 2000, the California Power Exchange Corporation (CalPX) amended its July 18, 2000, filing in this proceeding. The CalPX states that it has served copies of its filing on its participants and on the California Public Utilities Commission.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. California Power Exchange Corporation

[Docket No. ER00-2736-001]

Take notice that on August 2, 2000, the California Power Exchange Corporation (CalPX) made a filing to comply with the Commission's July 28, 2000 order in this proceeding.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. International Transmission Company

[Docket No. ER00-3295-001]

Take notice that on August 2, 2000, International Transmission Company filed certain errata to its July 28, 2000 "Application for Approval of Innovative Transmission Rate Treatment Pursuant to Section 205 of the Federal Power Act and Request for Waiver of Certain Regulations," in the above-referenced docket, in the form of corrected pages to the filing, as well as redlined pages showing the changes made.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Florida Power & Light Company

[Docket No. ER00-3348-000]

Take notice that on August 2, 2000, Florida Power & Light Company (FPL) tendered for filing proposed service agreements with Conectiv Energy Supply, Inc., for Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreement be permitted to become effective on July 31, 2000.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. California Independent System Operator Corporation

[Docket No. ER00-3349-000]

Take notice that on August 2, 2000, the California Independent System Operator Corporation (ISO), tendered for

filing an executed Metered Service Agreement (MSA) for Scheduling Coordinators between the ISO and the City of Santa Clara d/b/a Silicon Valley Power (Rate Schedule No. 254).

The ISO requests that the MSA become effective as of June 23, 2000. The ISO also requests waiver of the Commission's sixty-day prior notice requirement, pursuant to section 35.3 of the Commission's Regulations, 18 CFR 35.3, in order to permit this effective date.

The ISO states that copies of this filing have been served upon all parties in the above-referenced docket.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. California Independent System Operator Corporation

[Docket No. ER00-3350-000]

Take notice that on August 2, 2000, the California Independent System Operator Corporation (ISO), tendered for filing an executed Metered Service Agreement (MSA) for Scheduling Coordinators between the ISO and Edison Mission Marketing & Trading, Inc. (Rate Schedule No. 243).

The ISO requests that the MSA become effective as of May 16, 2000. The ISO also requests waiver of the Commission's sixty-day prior notice requirement, pursuant to section 35.3 of the Commission's Regulations, 18 CFR 35.3, in order to permit this effective date.

The ISO states that copies of this filing have been served upon all parties in the above-referenced docket.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. California Independent System Operator Corporation

[Docket No. ER00-3351-000]

Take notice that on August 2, 2000, the California Independent System Operator Corporation (ISO), tendered for filing an executed Metered Service Agreement (MSA) for ISO Metered Entities between the ISO and Mt. Poso Cogeneration Company (Rate Schedule No. 174).

The ISO requests that the MSA become effective as of June 13, 2000. The ISO also requests waiver of the Commission's sixty-day prior notice requirement, pursuant to section 35.3 of the Commission's Regulations, 18 CFR 35.3, in order to permit this effective date.

The ISO states that copies of this filing have been served upon all parties in the above-referenced docket.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. California Independent System Operator Corporation

[Docket No. ER00-3352-000]

Take notice that on August 2, 2000, the California Independent System Operator Corporation (ISO), tendered for filing an executed Metered Service Agreement (MSA) for ISO Metered Entities between the ISO and the City of Anaheim, California (Rate Schedule No. 173).

The ISO requests that the MSA become effective as of May 9, 2000. The ISO also requests waiver of the Commission's sixty-day prior notice requirement, pursuant to section 35.3 of the Commission's Regulations, 18 CFR 35.3, in order to permit this effective date.

The ISO states that copies of this filing have been served upon all parties in the above-referenced docket.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Midwest Electric Power, Inc.

[Docket No. ER00-3353-000]

Take notice that on August 2, 2000, Midwest Electric Power, Inc. (MEP), tendered for filing a Power Supply Agreement dated July 19, 2000 between MEP as Seller and Ameren Energy Marketing Company (AEM), Dynegy Power Marketing, Inc. (Dynegy), and LG&E Energy Marketing, Inc. (LEM) as Purchasing Parties (the Agreement).

MEP states that it has recently acquired and installed two new natural gas-fired combustion turbines, each of which has a generation capacity of 39 MW, that are collectively identified as the 6B Project. MEP states that under the Agreement, it will sell all of the capacity and associated energy from the 6B Project to the Purchasing Parties pursuant to a cost of service formula rate. The capacity and energy available from the 6B Project will be sold to the Purchasing Parties with the following Capacity Ratios:

AEM—60%

Dynegy—20%

LEM—20%

MEP is proposing to make the Agreement effective as of August 3, 2000.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. California Power Exchange Corporation

[Docket No. ER00-3354-000]

Take notice that on August 2, 2000, the California Power Exchange Corporation (CalPX), tendered for filing certain revised tariff sheets pertaining to its Tariff Amendment Nos. 15, 16 and 17. Those amendments were accepted by the Commission in orders issued in Docket Nos. ER00-2630-000, ER00-2631-000 and ER00-2632-000, respectively. The tariff sheets tendered for filing in this proceeding do not make any substantive changes in the CalPX Tariff but merely conform the tariff sheets to the pagination and format of the Order No. 614 CalPX Tariff accepted by the Commission in Docket No. ER00-2736-000.

The CalPX states that it has served copies of its filing on its participants and on the California Public Utilities Commission.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Duke Energy Moss Landing, LLC

[Docket No. ER00-3355-000]

Take notice that on August 2, 2000, Duke Energy Moss Landing, LLC (Moss Landing), pursuant to section 205 of the Federal Power Act and section 35.15(a), 18 CFR 35.15(a) of the Commission's Regulations, Moss Landing tendered for filing with the Federal Energy Regulatory Commission a Notice of Termination of the Must-Run Rate Schedule between Moss Landing and that California Independent System Operator Corporation as the Must-Run Rate Schedule applies to Unit 6, designated as Moss Landing's FERC Rate Schedule No. 2.

Additionally, pursuant to section 35.15(a) of the Commission's Regulations, Moss Landing requests an effective date for this termination of October 1, 2000.

Comment date: August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-20509 Filed 8-11-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

August 8, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major New License.

b. *Project No:* 372-008.

c. *Date filed:* June 12, 1998.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Lower Tule River Hydroelectric Project.

f. *Location:* On the North and South Forks of the Middle Fork Tule River in Tulare County, California, partially within the boundaries of the Sequoia National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Wesley Moody, Southern California Edison Company, 2244 Walnut Grover Avenue, P.O. Box 800, Rosemead, CA 91770, (626) 302-1564.

i. *FERC Contact:* Nan Allen, telephone 202-219-2938.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) must be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments