1711–020; ER13–1150–012; ER13–1151–012; ER13–1991–027; ER13–1992–027; ER18–814–005; ER19–672–005; ER19–843–005; ER19–1061–005; ER19–1063–005; ER19–1200–008; ER20–486–005.

Applicants: Golden Fields Solar III, LLC, Clearway Power Marketing LLC, Solar Borrego I LLC, Solar Alpine LLC, Solar Blythe LLC, Marsh Landing LLC, Carlsbad Energy Center LLC, Desert Sunlight 300, LLC, Desert Sunlight 300, LLC, Alta Wind X, LLC, High Plains Ranch II, LLC, Agua Caliente Solar, LLC, El Segundo Energy Center LLC, Sun City Project LLC, Sand Drag LLC, Avenal Park LLC, Alta Wind I, LLC, Alta Wind II, LLC, Alta Wind IV, LLC, Alta Wind IV, LLC, Alta Wind V, LLC, Walnut Creek Energy, LLC.

Description: Supplement to March 3, 2023, Notice of Change in Status of Agua Caliente Solar, LLC, et al.

*Filed Date:* 5/2/23.

Accession Number: 20230502–5279. Comment Date: 5 p.m. ET 5/23/23. Docket Numbers: ER21–2382–000.

Applicants: Shell Energy North America (US), L.P.

Description: Refund Report: Refund Report to be effective N/A.

Filed Date: 5/5/23.

Accession Number: 20230505–5182. Comment Date: 5 p.m. ET 5/26/23. Docket Numbers: ER23–643–002. Applicants: PJM Interconnection,

Description: Tariff Amendment: Amendment to ISA, SA No. 5596; Queue No. AD1–020 to be effective 2/ 15/2023.

*Filed Date:* 5/5/23

Accession Number: 20230505–5136 Comment Date: 5 p.m. ET 5/26/23. Docket Numbers: ER23–1832–000.

Applicants: Homer City Generation,

L.P.

Description: Tariff Amendment: Notice of Cancellation of Reactive Service Tariff to be effective 12/31/9998. Filed Date: 5/4/23.

Accession Number: 20230504–5129 Comment Date: 5 p.m. ET 5/25/23.

Docket Numbers: ER23–1833–000.
Applicants: Bio Energy (Ohio II), LLC.
Description: Tariff Amendment: Bio
Energy (Ohio II), LLC Notice of MBR

Cancellation to be effective 5/4/2023. Filed Date: 5/4/23.

Accession Number: 20230504–5130. Comment Date: 5 p.m. ET 5/25/23. Docket Numbers: ER23–1834–000. Applicants: Duke Energy Carolinas,

LLC.

Description: § 205(d) Rate Filing: DEC-NCEMC NITSA SA No. 210 (2023) to be effective 5/1/2023.

Filed Date: 5/4/23.

Accession Number: 20230504-5151.

Comment Date: 5 p.m. ET 5/25/23.

Docket Numbers: ER23-1835-000.

Applicants: PJM Interconnection,

Description: § 205(d) Rate Filing: Original ISA, SA No. 6899 and CSA, SA No. 6900; Queue No. AD2–091 to be effective 4/5/2023.

Filed Date: 5/5/23.

Accession Number: 20230505–5078. Comment Date: 5 p.m. ET 5/26/23.

Docket Numbers: ER23-1836-000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii: Evergreen PV1 LGIA Filing to be effective 4/21/2023.

Filed Date: 5/5/23.

Accession Number: 20230505–5115. Comment Date: 5 p.m. ET 5/26/23.

Docket Numbers: ER23-1837-000

Applicants: PacifiCorp

Description: § 205(d) Rate Filing: Provisional Large Generator Interconnection Agreement to be effective 5/6/2023.

Filed Date: 5/5/23.

Accession Number: 20230505–5124. Comment Date: 5 p.m. ET 5/26/23.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 5, 2023.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2023–10066 Filed 5–10–23; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 3071-008]

## Blue Earth County; Notice of Application for Surrender of Exemption, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Application for surrender of exemption.

b. Project No.: P-3071-008.

c. *Date Filed:* April 14, 2023. d. *Applicant:* Blue Earth County.

e. Name of Project: Rapidan Dam

Hydroelectric Project.

f. Location: The project is located on the Blue Earth River, in Blue Earth County, approximately 10 miles south of Mankato, Minnesota. The project does not occupy any federal lands.

g. Filed Pursuant to: Public Utility Regulatory Policies Act of 1978, 16

U.S.C. 2705, 2708.

h. Applicant Contact: Ryan Thilges, P.E., Public Works Director, Blue Earth County, 35 Map Drive, P.O. Box 3083, Mankato, MN 56002–3083. Phone (507) 304–4031 or ryan.thilges@ blueearthcountymn.gov.

i. FERC Contact: Diana Shannon, (202) 502–6136, diana.shannon@

ferc.go

j. Deadline for filing comments, motions to intervene, and protests: June 5, 2023.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue,

Rockville, Maryland 20852. The first page of any filing should include docket number P–3071–008. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Request: The project is currently inoperable due to flooding in 2019–2020 that damaged the generating equipment. Due to costs associated with returning the project to operation, the applicant believes that continued project operation is no longer in the public interest and therefore, wishes to surrender the project exemption. The applicant proposes to leave the dam and other project features in place. No land-disturbing activities are proposed.

l. Locations of the Application: This filing may be viewed on the Commission's website at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http:// www.ferc.gov/docs-filing/esubscription. asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received

on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title "COMMENTS". "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: May 5, 2023.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2023-10062 Filed 5-10-23; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2490-031]

# **Green Mountain Power Corporation; Notice Soliciting Scoping Comments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of  $\hat{A}pplication$ : Subsequent Minor.

b. Project No.: P-2490-031.

c. Date Filed: August 30, 2022.

d. *Applicant:* Green Mountain Power Corporation (GMP).

e. *Name of Project:* Taftsville Hydroelectric Project.

f. Location: On the Ottauquechee River in the Village of Taftsville, Windsor County, Vermont.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: John Greenan, Green Mountain Power Corporation, 2152 Post Road, Rutland, VT 05701; (802) 770–2195; or John. Greenan@ greenmountainpower.com.

i. FERC Contact: Monte TerHaar at (202) 502–6035; or monte.terhaar@ferc.gov.

j. Deadline for filing scoping comments: June 5, 2023.

The Commission strongly encourages electronic filing. Please file scoping

comments using the Commission's eFiling system at https://ferconline. ferc.gov/FERCOnline.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https:// ferconline.ferc.gov/QuickComment. aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the following on the first page: Taftsville Hydroelectric Project (P-2490-031).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. Project Description: (1) an existing 220-foot-long by 16-foot-high concrete gravity dam; (2) a 194-foot-long spillway section with a crest elevation of 637.12 feet National Geodetic Vertical Datum of 1929 (NGVD 29), topped with 18-inch wooden flashboards; (3) an existing 4,600-foot-long, 20.5-acre reservoir at normal water surface elevation 638.6 feet NGVD 29; (4) a powerhouse containing one 0.5-megawatt vertical Kaplan generating unit, with a minimum hydraulic capacity of 95 cubic feet per second (cfs) and maximum hydraulic capacity of 370 cfs; (5) a 200-foot-long tailrace section; (6) a 40-foot-long transmission line connecting the powerhouse to the Distribution Substation; (7) the Distribution Substation and Transmission West Substation; and (8) appurtenant facilities. Approximately 290 feet of the Ottauquechee River, between the dam and tailrace channel, are bypassed during normal operations. The project generates 1,038 megawatthours annually.