

Filed Date: 4/3/25.

Accession Number: 20250403–5095.

Comment Date: 5 p.m. ET 4/24/25.

Docket Numbers: ER25–1869–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, SA No. 7635; Queue No. AF2–134 to be effective 6/3/2025.

Filed Date: 4/3/25.

Accession Number: 20250403–5099.

Comment Date: 5 p.m. ET 4/24/25.

Docket Numbers: ER25–1870–000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-Gunnar Reliability Project Amend Generation Interconnection Agreement to be effective 3/21/2025.

Filed Date: 4/3/25.

Accession Number: 20250403–5115.

Comment Date: 5 p.m. ET 4/24/25.

Docket Numbers: ER25–1871–000.

Applicants: Hawks Nest Hydro LLC.

Description: Initial Rate Filing: Amended and Restated Shared Facilities Agreement to be effective 4/4/2025.

Filed Date: 4/3/25.

Accession Number: 20250403–5120.

Comment Date: 5 p.m. ET 4/24/25.

Docket Numbers: ER25–1872–000.

Applicants: FRP Caldwell Solar, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization—FRP Caldwell Solar, LLC to be effective 6/3/2025.

Filed Date: 4/3/25.

Accession Number: 20250403–5142.

Comment Date: 5 p.m. ET 4/24/25.

Docket Numbers: ER25–1873–000.

Applicants: FRP Forest Trail Solar, LLC.

Description: § 205(d) Rate Filing: Application for MBR Authorization—FRP Forest Trail Solar, LLC to be effective 6/3/2025.

Filed Date: 4/3/25.

Accession Number: 20250403–5144.

Comment Date: 5 p.m. ET 4/24/25.

Docket Numbers: ER25–1874–000.

Applicants: FRP Miller Solar, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization—FRP Miller Solar, LLC to be effective 6/3/2025.

Filed Date: 4/3/25.

Accession Number: 20250403–5145.

Comment Date: 5 p.m. ET 4/24/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18

CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: April 3, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–06081 Filed 4–8–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF25–4–000]

Algonquin Gas Transmission, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Cape Cod Canal Bridge Relocation Project, and Notice of Public Scoping Session

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Cape Cod Canal Bridge Relocation Project involving construction and operation of facilities by Algonquin Transmission, LLC (Algonquin) in Barnstable County, Massachusetts. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National

Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC, on or before 5:00 p.m. Eastern Time on May 5, 2025. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission *before* the opening of this docket on January 6, 2025, you will need to file those comments in Docket No. PF25–4–000 to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the

company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are four methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New

eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (PF25–4–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

(4) In lieu of sending written comments, the Commission invites you to attend the public scoping session its staff will conduct in the project area, scheduled as follows:

Date and time	Location
Wednesday, April 23, 2025; 6:00 p.m.–8:00 p.m. EDT	Brookside Golf Club, 11 Brigadoone Road, Bourne, MA 02532, (508) 743–4653.

The primary goal of these scoping sessions is to have you identify the specific environmental issues and concerns that should be considered in the environmental document. Individual oral comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum amount of oral comments in a convenient way during the timeframe allotted.

The scoping session is scheduled from 6:00 p.m. to 8:00 p.m. Eastern Time. You may arrive at any time after 6:00 p.m. There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, the Commission staff will hand out numbers in the order of your arrival. Comments will be taken until 8:00 p.m. However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session at 7:30 p.m. Please see appendix 1 for additional information on the session format and conduct.¹

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary.” For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at

Your scoping comments will be recorded by a court reporter (with FERC staff or representative present) and become part of the public record for this proceeding. Transcripts will be publicly available on FERC’s eLibrary system (see the last page of this notice for instructions on using eLibrary). If a significant number of people are interested in providing oral comments in the one-on-one settings, a time limit of 5 minutes may be implemented for each commentor.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at a scoping session. Although there will not be a formal presentation, Commission staff will be available throughout the scoping session to answer your questions about the environmental review process. Representatives from Algonquin will also be present to answer project-specific questions.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at the scoping session.

Additionally, the Commission offers a free service called eSubscription, which

FercOnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY (202) 502–8659.

makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Summary of the Planned Project

Algonquin plans to modify its existing interstate natural gas pipeline system facilities within the Town of Bourne, Barnstable County, Massachusetts, to accommodate the planned replacement of the Bourne Bridge and Sagamore Bridge by the Cape Cod Canal Bridges

Program.² According to Algonquin, the purpose of the Project is to accommodate the replacement of the Bourne Bridge and Sagamore Bridge while continuing to provide uninterrupted natural gas service to the National Grid distribution system on both sides of the Cape Cod Canal.

The Cape Cod Canal Bridge Relocation Project (Project) would consist of the following facilities and activities:

- removal/relocation of approximately 1.14 miles of existing 8-inch- and 18-inch-diameter pipelines adjacent to the existing Sagamore and Bourne Bridges;
- removal and relocation of two existing mainland meter and regulating (M&R) stations—Sagamore and Bourne;
- installation of two new M&R stations—Pave Paws Road and Bourne Rotary; and
- installation approximately 3.4 miles of 16-inch-diameter and approximately 2.2 miles of 18-inch-diameter pipeline to replace National Grid's existing pipelines currently attached to the existing Bourne and Sagamore Bridges.

The general location of the project facilities is shown in appendix 2.

Land Requirements for Construction

Construction of the planned facilities would disturb about 73 acres of land for the aboveground facilities and the pipeline. Following construction, Algonquin would maintain about 21 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. Algonquin is designing the Project pipeline facilities with collocation with existing utility and road rights-of-way as a primary siting factor.

NEPA Process and the Environmental Document

Any environmental document issued by Commission staff will discuss impacts that could occur as a result of the construction and operation of the planned project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;

- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the planned project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Although no formal application has been filed, Commission staff have already initiated a NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the Commission receives an application. As part of the pre-filing review, Commission staff will contact federal and state agencies to discuss their involvement in the scoping process and the preparation of the environmental document.

If a formal application is filed, Commission staff will then determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the environmental issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its determination on the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued once an application is filed, which will open an additional public comment period. Staff will then prepare a draft EIS that will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS, and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary³ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant

email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate in the preparation of the environmental document.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice. Currently, the U.S. Army Corps of Engineers, U.S. Environmental Protection Agency, and the Massachusetts Army National Guard have expressed their intention to participate as a cooperating agency in the preparation of the environmental document to satisfy their NEPA responsibilities related to this project or to provide special expertise on environmental issues related to this project.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ The environmental document for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes

⁴ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S. Code § 4336(a)(3)).

⁵ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

² The Cape Cod Canal Bridges Program is being undertaken by the Massachusetts Department of Transportation to improve cross-canal mobility and accessibility between Cape Cod and mainland Massachusetts and to address the increasing maintenance needs and functional obsolescence of the aging Sagamore and Bourne Highway Bridges (<https://www.mass.gov/info-details/program-background-cape-cod-bridges-program>).

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number PF25-4-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. *This email address is unable to accept comments.*
OR

(2) Return the attached "Mailing List Update Form" (appendix 3).

Becoming an Intervenor

Once Algonquin files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Only intervenors have the right to seek rehearing of the Commission's decision and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the

docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: April 3, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-06071 Filed 4-8-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM19-12-000]

Revisions to the Filing Process for Commission Forms; Notice of FERC Form No. 60 Taxonomy Update

Notice is hereby given that, on April 2, 2025, the eXtensible Business Reporting Language (XBRL) taxonomies, validation rules, and rendering files needed to file the 2024 FERC Form No. 60¹ were restored to Version 2024-04-01.² Version 2024-04-01 is now available for FERC Form No. 60 and is required for the 2024 FERC Form No. 60, currently due on May 1, 2025. The Version 2025-04-01 taxonomies, validation rules, and rendering files for FERC Form No. 60, which were published on March 27, 2025, have been removed from the eForms system because Version 2025-04-01 inadvertently contained updates required by Order No. 898,³ which do not apply to this year's annual FERC Form No. 60 filing. Version 2025-04-01 and the accompanying Order No. 898 updates will be made available in time

¹ The Commission adopted the XBRL process for filing these forms in Order No. 859, *Revisions to the Filing Process for Comm'n Forms*, Order No. 859, 167 FERC ¶ 61,241 (2019).

² The Commission adopted the final XBRL taxonomies, protocols, implementation guide, and other supporting documents, and established the implementation schedule for filing the Commission Forms following a technical conference in this proceeding. *Revisions to the Filing Process for Comm'n Forms*, 172 FERC ¶ 61,059 (2020).

³ *Acct. & Reporting Treatment of Certain Renewable Energy Assets*, Order No. 898, 183 FERC ¶ 61,205 (2023).

for the 2025 FERC Form No. 60 annual filings, currently due on May 1, 2026.

This notice does not change any details regarding the implementation of Version 2025-04-01 taxonomies, validation rules, and rendering files for FERC Form Nos. 1, 1-F, 2, 2-A, 3-Q electric, 3-Q natural gas, 6, 6-Q and 714, which are currently available for download in the eForms portal's Taxonomy History page at <https://ecollection.ferc.gov/taxonomyHistory>.

Dated: April 3, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-06080 Filed 4-8-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Filings Instituting Proceedings

Docket Numbers: AC25-61-000.
Applicants: Bridger Pipeline LLC.
Description: Bridger Pipeline LLC submits request for approval of proposed accounting journal entry re acquisition on 5/7/2024 of Bayou Midstream Bakken, LLC, and certain subsidiaries.

Filed Date: 4/3/25.
Accession Number: 20250403-5110.
Comment Date: 5 p.m. ET 4/24/25.

Docket Numbers: AC25-62-000.
Applicants: Valero Energy Corporation.
Description: Valero Energy Corporation, et al. submit request for approval of proposed journal entry to use FERC Account No. 705, Prior Period Adjustment, etc.

Filed Date: 4/3/25.
Accession Number: 20250403-5111.
Comment Date: 5 p.m. ET 4/24/25.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP25-813-000.
Applicants: National Grid LNG, LLC.
Description: Compliance filing: 2025-04-02 Order 587-AA Tariff Compliance Filing Adopting NAESB WGQ Version 4.0 to be effective 8/1/2025.

Filed Date: 4/2/25.
Accession Number: 20250402-5183.
Comment Date: 5 p.m. ET 4/14/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the