

whether information about themselves is contained in this system should address written inquiries to the Director, U.S. Army Crime Records Center, U.S. Army Criminal Investigation Command, ATTN: CICR-FP, Russell Knox Building, 27130 Telegraph Road, Quantico, Virginia 22134-2253.

For verification purposes, individual should provide the full name, Social Security Number (SSN), date and place of birth, current address, telephone numbers, date of application to the program, sufficient details to locate the record, and signature.

In addition, the requester must provide a notarized statement or an unsworn declaration made in accordance with 28 U.S.C. 1746, in the following format:

If executed outside the United States: 'I declare (or certify, verify, or state) under penalty of perjury under the laws of the United States of America that the foregoing is true and correct. Executed on (date). (Signature).'

If executed within the United States, its territories, possessions, or commonwealths: 'I declare (or certify, verify, or state) under penalty of perjury that the foregoing is true and correct. Executed on (date). (Signature).'

**RECORD ACCESS PROCEDURES:**

Delete entry and replace with "Individuals seeking access to information about themselves contained in this system should address written inquiries to the Director, U.S. Army Crime Records Center, U.S. Army Criminal Investigation Command, ATTN: CICR-FP, Russell Knox Building, 27130 Telegraph Road, Quantico, Virginia 22134-2253.

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[FR Doc. 2014-29595 Filed 12-17-14; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD15-5-000]

**Imperial Irrigation District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions to Intervene**

On November 26, 2014, the Imperial Irrigation District filed a notice of intent to construct a qualifying conduit

hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Rockwood Heading on Central Main Canal In-Conduit Hydroelectric Project would have an installed capacity of 170 kilowatts (kW) and would be located on the existing Central Main Canal. This conduit transports water for irrigation, municipal, and industrial purposes. The project would be located near the city of Brawley in Imperial County, California.

*Applicant Contact:* Carl Stills, 1651 West Main Street, El Centro, CA 92243, Phone No. (760) 339-9701.

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062, email: *robert.bell@ferc.gov*.

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) One proposed 23.7-foot-long, 14.5-foot-wide concrete box intake structure with a 10-foot-wide gate; (2) a proposed 15-by-20-foot powerhouse containing a turbine generator unit with an installed capacity of 170 kW; (3) the proposed 35-foot-long, 14.5-foot-wide concrete box tailrace structure which returns the water into the Central Main Canal; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 941 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ...	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD15-5-000) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: December 10, 2014.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Boulder Canyon Project—Post-2017 Resource Pool

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of final power allocation.

**SUMMARY:** The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy (DOE), announces the Boulder Canyon Project (BCP) Post-2017 Resource Pool Final Allocation of Power (BCP Final Allocation). The BCP Final Allocation was developed pursuant to the Conformed Power Marketing Criteria or Regulations for the Boulder Canyon Project (2012 Conformed Criteria) published in the **Federal Register** on June 14, 2012, as required by the Hoover Power Allocation Act of 2011, and Western’s final BCP post-2017 marketing criteria and call for applications published in the **Federal Register** on December 30, 2013. This notice also includes Western’s responses to comments on proposed allocations published on August 8, 2014. The BCP Final Allocation documents Western’s decisions prior to beginning the contractual phase of the process. Electric service contracts will provide for delivery from October 1, 2017 to September 30, 2067.

**DATES:** The BCP Final Allocation will become effective December 19, 2014.

**ADDRESSES:** Information regarding the BCP Final Allocation including comments, letters, and other supporting documents is available for public inspection and copying at the Desert Southwest Customer Service Region, Western Area Power Administration, 615 South 43rd Avenue, Phoenix, AZ 85009. Public comments and related information may be accessed at [http://www.wapa.gov/dsw/pwrnkt/BCP\\_Remarketing/BCP\\_Remarketing.htm](http://www.wapa.gov/dsw/pwrnkt/BCP_Remarketing/BCP_Remarketing.htm).

**FOR FURTHER INFORMATION CONTACT:** Mr. Mike Simonton, Public Utilities Specialist, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, telephone number (602) 605-2675, email [Post2017BCP@wapa.gov](mailto:Post2017BCP@wapa.gov).

**SUPPLEMENTARY INFORMATION:** The BCP was authorized by the Boulder Canyon Project Act of 1928 (43 U.S.C. 617) (BCPA). Under Section 5 of the BCPA, the Secretary of the Interior marketed the capacity and energy from the BCP under electric service contracts effective through May 31, 1987. In 1977, the

power marketing functions of the Secretary of the Interior were transferred to Western by Section 302 of the Department of Energy Organization Act (42 U.S.C. 7152) (DOE Act). On December 28, 1984, Western published the Conformed General Consolidated Criteria or Regulations for Boulder City Area Projects (1984 Conformed Criteria) (49 FR 50582) to implement applicable provisions of the Hoover Power Plant Act of 1984 (43 U.S.C. 619) for the marketing of BCP power through September 30, 2017.

On December 20, 2011, Congress enacted the Hoover Power Allocation Act of 2011 (43 U.S.C. 619a) (HPAA), which provides direction and guidance in marketing BCP power after the existing contracts expire on September 30, 2017. On June 14, 2012, Western published the 2012 Conformed Criteria (77 FR 35671) to implement applicable provisions of the HPAA for the marketing of BCP power from October 1, 2017, through September 30, 2067. The 2012 Conformed Criteria formally established a resource pool defined as “Schedule D” to be allocated to new allottees. In accordance with the HPAA, Western allocated portions of Schedule D power to the Arizona Power Authority (APA) and the Colorado River Commission of Nevada (CRC), as described in the June 14, 2012 **Federal Register** notice. Of the remaining Schedule D power, Western is to allocate 11,510 kilowatts (kW) of contingent capacity and associated firm energy to new allottees within the State of California and 69,170 kW of contingent capacity and associated firm energy to new allottees within the Boulder City Area (BCA) marketing area as defined in the 2012 Conformed Criteria.

After conducting a public process and in consideration of comments received, Western published Final BCP Post-2017 Marketing Criteria (Marketing Criteria) and Call for Applications on December 30, 2013 (78 FR 79436). Applications from those seeking an allocation of Schedule D power from Western were due on March 31, 2014. Western published the BCP Post-2017 Resource Pool Proposed Allocation of Power (BCP Proposed Allocation) in the **Federal Register** on August 8, 2014 (79 FR 46432). Public information and comment forums were held in Las Vegas, Nevada; Ontario, California; and Tempe, Arizona. Western received comments from existing power contractors, Native American tribes, cooperatives, municipalities, and other potential contractors. Transcripts of the public forums, as well as comments received, may be viewed on Western’s

<sup>1</sup> 18 CFR 385.2001–2005 (2014).